



STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706 • (208) 373-0502

C.L. "Butch" Otter, Governor
Curt Fransen, Director

May 14, 2014

Nathan Carlson, Plant Manager
Darigold, Inc.
1703 South Buchanan Street
Jerome, Idaho 83338

RE: Facility ID No. 053-00006, Darigold, Inc., Jerome
Permit to Construct - Transfer of Ownership

Dear Mr. Carlson:

This letter acknowledges receipt on April 15, 2014, of a request for the transfer of ownership for Permit to Construct (PTC) Revision from WestFarm Foods to Darigold, Inc. Your transfer of ownership request is based on the following information.

Current Permittee Information

Permittee: WestFarm Foods
Facility Location: 1703 S. Buchanan St., Jerome, Idaho 83338
Responsible Official: Scott Burleson
Phone Number: 206-284-7220
Person to Contact: Doug Pettinger
Phone Number: 206-284-6772

Proposed Permittee Information

Permittee: Darigold, Inc.
Facility Location: 1703 S. Buchanan St., Jerome, Idaho 83338
Responsible Official: Nathan Carlson
Phone Number: 208-324-5390

The following table lists the permits subject to the requested transfer of ownership.

PERMITS SUBJECT TO THIS TRANSFER OF OWNERSHIP

Permit Type	Current Permit No.	Issuance Date	Project No. (If Assigned)	Revised Permit No.	Issuance Date	Project No. (If Assigned)
PTC	P-030410	August 25, 2003		P-2014.0016	May 14, 2014	61353

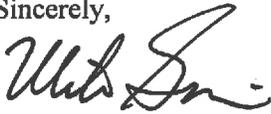
Darigold, Inc., Jerome
May 14, 2014
Page 2 of 2

DEQ is only revising the cover page and the General Provisions of the PTC. All other information in the permit remains the same.

Attached to this letter is revised PTC No. P-2014.0016, Project No. 61353, with the revised cover page reflecting the transfer of ownership. This PTC replaces PTC No. P-030410, issued August 25, 2003. The effective date of the transfer is the date listed on the cover page of the permit, which is the same as the date of this letter. DEQ recommends that you maintain a copy of this letter for your records.

This transfer does not release Darigold, Inc. from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances. If you have any questions, please contact Harbi Elshafei at 208-373-0501 or harbi.elshafei@deq.idaho.gov.

Sincerely,



Mike Simon
Stationary Source Program Manager
Air Quality Division

Attachment

Permit No. P-2014.0016 PROJ 61353

MS/HE

AIR QUALITY
PERMIT TO CONSTRUCT

Permittee Darigold, Inc - Jerome
Permit Number P-2014.0016
Project ID 61353
Facility ID 053-00006
Facility Location 1703 S. Buchanan St.
Jerome, ID 83338

Permit Authority

This permit (a) is issued according to the "Rules for the Control of Air Pollution in Idaho" (Rules), IDAPA 58.01.01.200-228; (b) pertains only to emissions of air contaminants regulated by the State of Idaho and to the sources specifically allowed to be constructed or modified by this permit; (c) has been granted on the basis of design information presented with the application; (d) does not affect the title of the premises upon which the equipment is to be located; (e) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (f) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; and (g) in no manner implies or suggests that the Idaho Department of Environmental Quality (DEQ) or its officers, agents, or employees assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment. Changes in design, equipment, or operations may be considered a modification subject to DEQ review in accordance with IDAPA 58.01.01.200-228.

Date Issued May 14, 2014

Harbi A. Elshafei

Harbi Elshafei, Permit Writer

Mike Simon

Mike Simon, Stationary Source Manager

TABLE OF CONTENTS

ACRONYMS, UNITS, AND CHEMICAL NOMENCLATURE.....	3
1. PERMIT TO CONSTRUCT SCOPE	4
2. CARLISLE FRIESLAND DRYER.....	5
3. DRY PRODUCT CONVEYANCE SYSTEM / POWDER BAGGING	7
4. KEWANEE BOILER, MODEL NO. H3S-750-KG02 CLASSIC III.....	9
5. CLEAVER BROOKS BOILER, MODEL NO. CBLE 200-800-150ST	12
6. SUMMARY OF EMISSIONS LIMITS	15

ACRONYMS, UNITS, AND CHEMICAL NOMENCLATURE

AIRS	Aerometric Information Retrieval System
AQCR	Air Quality Control Region
ASTM	American Society for Testing and Materials
CFR	Code of Federal Regulations
Department	Department of Environmental Quality
dscf	dry standard cubic foot
EPA	U.S. Environmental Protection Agency
gal/yr	gallons per any consecutive 12-month period
gr	grain
gr/dscf	grains per dry standard cubic foot
hr	hour
IDAPA	a numbering designation for all administrative rules in Idaho promulgated in accordance with the Idaho Administrative Procedures Act
km	kilometer
lb/hr	pounds per hour
MMBtu/hr	million British thermal units per hour
NSPS	New Source Performance Standards
NO _x	nitrogen oxides
O&M	operation and maintenance
PM	particulate matter
PM ₁₀	particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers
PTC	permit to construct
SIC	Standard Industrial Classification
SO ₂	sulfur dioxide
T/yr	tons per year
UTM	Universal Transverse Mercator

1. PERMIT TO CONSTRUCT SCOPE

Purpose

- This PTC supercedes PTC No. P-020423, issued August 18, 2003

Regulated Sources

- Table 1.1 lists all sources of emissions that are regulated in this PTC.

Table 1.1 REGULATED EMISSIONS SOURCES

Permit Sections	Source Description	Emissions Control(s)
2	Carlisle Friesland dryer	Baghouse
3	Dry product conveyance system/Powder bagging	Vacuum separator and baghouses
4	Kewanee boiler	None
5	Cleaver Brooks boiler	None

2. CARLISLE FRIESLAND DRYER

2.1 Process Description

The Carlisle Friesland dryer is a directfired spray dryer fueled by natural gas. The dryer is capable of drying nonfat milk, whey, or other food products. Prior to drying, wet food products are condensed in a separate evaporator. The condensed product is then sprayed into the drying chamber which is heated by a natural gasfired burner (a Maxon Corporation Model 5600 Crossfire Line Burner).

2.2 Emissions Control Description

Particulate matter emissions from the Carlisle Friesland dryer are controlled by a baghouse.

Table 2.1 CARLISLE FRIESLAND DRYER

Emissions Unit(s) / Process(es)	Emissions Control Device
Carlisle Friesland dryer	Baghouse

Emissions Limits

2.3 Emissions Limits

Emissions of PM and PM₁₀ from the Carlisle Friesland dryer stack shall not exceed any corresponding emissions rate limits listed in Table 2.2.

Table 2.2 CARLISLE FRIESLAND DRYER EMISSIONS LIMITS

Source Description	PM		PM ₁₀	
	lb/hr	T/yr	lb/hr	T/yr
Carlisle Friesland dryer	5.8	25.3	5.2	22.8

2.4 Visible Emissions Limit

Visible emissions from the Carlisle Friesland dryerstack, or any other stack, vent, or functionally equivalent opening associated with the Carlisle Frieslanddryer, shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

Operating Requirements

2.5 Throughput Limit

The maximum hourly throughput, based on a 24hour average, of the Carlisle Friesland dryer shall not exceed 34,000 lb/hr of condensed product.

2.6 Monitoring Equipment

The permittee shall install, calibrate, maintain, and operate, in accordance with manufacturer specifications, equipment to continuously measure the pressure differential across the Carlisle Friesland dryer baghouse.

2.7 Operations & Maintenance Manual

Within 60 days after startup, the permittee shall have developed an O&M manual for the Carlisle Friesland dryer baghouse, which describes the procedures that will be followed to comply with General Provisions 7.2 and the manufacturer specifications for the air pollution control device. This manual shall remain on site at all times and shall be made available to Department representatives upon request.

2.8 Baghouse Pressure Drop

The pressure drop across the baghouse shall be maintained within manufacturer and O&M manual specifications. Documentation of the operating pressure drop specifications for the baghouse shall remain on site at all times, and shall be made available to Department representatives upon request. The pressure drop across the baghouse shall be maintained above 0.75 inches of water column at all times during dryer operation.

Monitoring and Recordkeeping Requirements

2.9 Monitor Operating Parameters

The permittee shall monitor and record the following information

- The average pound per hour throughput rate over a 24hour period. To compute this, divide the daily throughput by the actual hours of operations for that day.
- The pressure drop across the dryer baghouse on a daily basis.

A compilation of the most recent two years of records shall be kept on site and shall be made available to Department representatives upon request.

3. DRY PRODUCT CONVEYANCE SYSTEM / POWDER BAGGING

3.1 Process Description

The dry product conveyance system is a vacuum conveyor manufactured by Colby Powder Systems of Sydney, Australia. This system transports dry product from the dryer to powder storage bins, (components of the powder conveyance system) and from these bins to a bagging machine. The system can also be used to transfer dry product between storage bins. The dry product conveyance system and the powder bagging are considered a single emission unit which discharge to the atmosphere through a common stack.

3.2 Emissions Control Description

A small, two-stage air filtration system is used to remove particulate matter from the dry product conveyance system before the air is drawn into vacuum pumps and, subsequently, discharged to atmosphere. The first stage is a vacuum separator designed to remove the majority of particulate matter. The second stage is a fabric filter.

Particulate matter from the powder bagging are controlled by a baghouse

Table 3.1 DRY PRODUCT CONVEYANCE SYSTEM/POWDER BAGGING

Emissions Unit(s) / Process(es)	Emissions Control Device
Dry product conveyance system	Vacuum separator and fabric filter
Powder bagging	Baghouse

Emissions Limits

3.3 Emissions Limits

Emissions of PM and PM₁₀ from the dry product conveyance system/powder bagging stack shall not exceed any corresponding emissions rate limits listed in Table 3.2.

Table 3.2 DRY PRODUCT CONVEYANCE SYSTEM/POWDER BAGGING EMISSIONS LIMITS

Source Description	PM		PM ₁₀	
	lb/hr	T/yr	lb/hr	T/yr
Dry product conveyance system/powder bagging stack	0.5	2.0	0.5	2.0

3.4 Visible Emissions Limit

Visible emissions from the dry product conveyance system/powder bagging stack, or any other stack, vent, or functionally equivalent opening associated with the dry product conveyance system/powder bagging, shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

Operating Requirements

3.5 Monitoring Equipment

The permittee shall install, calibrate, maintain, and operate, in accordance with manufacturer specifications, equipment to continuously measure the pressure differential across the dry product conveyance system/powder bagging baghouse.

3.6 Operations & Maintenance Manual

Within 60 days after startup, the permittee shall have developed an O&M manual for the dry product conveyance system/powder bagging baghouse, which describes the procedures that will be followed to comply with General Provisions 7.2 and the manufacturer specifications for the air pollution control device(s). This manual shall remain on site at all times and shall be made available to Department representatives upon request.

3.7 Baghouse and Filter Pressure Drop

The pressure drop across the baghouse and filter shall be maintained within manufacturer and the O&M manual specifications. Documentation of the operating pressure drop specifications for the baghouse and filter shall remain on site at all times, and shall be made available to Department representatives upon request.

Monitoring and Recordkeeping Requirements

3.8 Monitor Operating Parameters

The permittee shall monitor and record the following information.

- The pressure drop across the powder bagging baghouse on a daily basis.
- The pressure drop across the dry product conveyance system filter on a daily basis.

A compilation of the most recent two years of records shall be kept on site and shall be made available to Department representatives upon request.

4. KEWANEE BOILER, MODEL NO. H3S-750-KG02 CLASSIC III

4.1 Process Description

The Kewanee boiler has a rated heat input capacity of 31.4 MMBtu/hr and can combust either natural gas or fuel oil. The primary purpose of the Kewanee boiler is to produce process steam.

The annual fuel oil consumption limit specified in this permit applies to both the Kewanee boiler (regulated in this section) and the Cleaver Brooks boiler (regulated in Section 5). Neither boiler's fuel consumption is specifically limited; however, the total fuel consumption for both boilers is limited.

4.2 Emissions Control Description

Emissions from the boiler are uncontrolled.

Emissions Limits

4.3 Emissions Limits

Emissions of PM₁₀, SO₂, and arsenic from the boiler stack shall not exceed any corresponding emissions rate limits listed in the following table.

Table 4.1 KEWANEE BOILER EMISSIONS LIMITS

SOURCE DESCRIPTION	PM ^a		PM ₁₀ ^a		SO ₂		Arsenic ^b
	lb/hr	T/yr	lb/hr	T/yr	lb/hr	T/yr	T/yr
Kewanee boiler	0.63	2.8	0.63	2.8	1.6	7.0	4.25E-04

^a Assume PM = PM₁₀ (conservative estimate)

^b Arsenic emission limits are based on burning a maximum 1,520,230 gallons of No. 2 fuel oil. Darigold, Inc. can burn the 1,520,230 gallons of No. 2 fuel oil in any combination or individual boilers.

4.4 Grain-loading Limits

In accordance with IDAPA 58.01.01.676, a person shall not discharge to the atmosphere from any fuel-burning equipment with a maximum rated input of 10 MMBtu/hr or more, and commencing operation on or after October 1, 1979, PM in excess of the concentrations shown in Table 4.2.

Table 4.2 GRAIN-LOADING LIMITS

Fuel Type	Allowable Particulate gr/dscf	Emissions Oxygen*
Gas	0.015	3%
Liquid	0.05	3%

* The effluent gas volume shall be corrected to the oxygen concentration shown.

4.5 Visible Emissions Limit

Visible emissions from the Kewanee boiler stack, or any other stack, vent, or functionally equivalent opening associated with the Kewanee boiler, shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

Operating Requirements

4.6 Fuel Type

The boiler shall burn only natural gas or ASTM Grade 2 fuel oil.

4.7 Fuel Oil Sulfur Content

The fuel oil combusted in the Kewanee boiler shall be of the low sulfur type with a sulfur content not greater than 0.05%, as requested by the permittee. This fuel oil sulfur content satisfies the NSPS fuel sulfur content limit pursuant to 40 CFR 60.42(c).

4.8 Fuel Consumption

The maximum annual amount of No. 2 fuel oil combusted in the Kewanee boiler and Cleaver Brooks boiler shall not exceed 1,520,230 gallons per any consecutive 12month period (gal/yr), unless the facility is able to determine the arsenic content of the No. 2 fuel oil used will produce emissions from the boilers that will be less than those predicted using Compilation of Air Pollutant Emission Factors AP42 (AP-42). If this is the case, then the allowable fuel combustion limit will be based on the following equation:

$$\text{No. 2 Fuel Oil Combustion Limit} = (Qd) \times (EFa) / (EFb)$$

Qd = No. 2 fuel throughput limit calculated using AP42 and air dispersion modeling = 1,520,230 gallons fuel oil

EFa = AP-42 arsenic emission factor for No. 2 fuel oil combustion = 5.6E4 lb Arsenic/1000 gallons fuel oil

EFb = Emission factor calculated using measured fuel oil arsenic content (in units of lb Arsenic/1000 gallons fuel oil) = to be determined

If an alternate annual limit on No. 2 fuel oil use is determined as described in this section of the permit application, the alternate limit shall apply.

Monitoring and Recordkeeping Requirements

4.9 Monitoring of Fuel Combusted

The following information shall be monitored and recorded according to the frequency specified. The records shall be kept onsite and shall be made available to Department representatives upon request.

- The permittee shall monitor and maintain records of the amount of fuel combusted during each day in the boiler, in accordance with 40 CFR 60.48c(g).

- The permittee shall maintain records for a period of two years following the date of such records, in accordance with 40 CFR 60.48c(i).
- The permittee shall monitor and record the fuel oil consumption of the Kewanee boiler and the Cleaver Brooks boiler monthly and annually. Monthly fuel consumption records shall be summed for the previous consecutive 12month period to demonstrate compliance with the annual fuel consumption limit specified in this permit.

4.10 Sulfur Content Records

The permittee shall maintain fuel oil supplier certification and/or test results used for each new shipment of fuel oil received to demonstrate compliance with the fuel oil sulfur content limit in Permit Condition 4.7, and as described under 40 CFR 60.46c. The certification shall include the name of the oil supplier and a statement from the oil supplier that the oil complies with specifications under the definition of distillate oil in 40 CFR 60.41c. The records shall be kept onsite and shall be made available to Department representatives upon request.

4.11 Arsenic Content in Fuel Oil

If the facility chooses to determine the arsenic content of the fuel oil used in the Kewanee boiler and to estimate a facility-specific emission factor based on this actual fuel arsenic content as described in Permit Condition 4.8 the facility will be required to maintain records supporting this determination and the resulting annual limit on No. 2 fuel oil use. This determination must be made available to Department representative for review upon request.

5. CLEAVER BROOKS BOILER, MODEL NO. CBLE 200-800-150ST

5.1 Process Description

The Cleaver Brooks boiler has a rated heat input capacity of 28.5 MMBtu/hr and can combust either natural gas or fuel oil. The boiler is equipped with a low NOx burner. The primary purpose of the Cleaver Brooks boiler is to produce process steam.

The fuel oil consumption limit specified in this permit applies to both the Kewanee boiler (regulated in Section 4) and the Cleaver Brooks boiler (regulated in this section). Neither boiler's fuel consumption is specifically limited; however, the total fuel consumption for both boilers is limited.

5.2 Emissions Control Description

Emissions from the boiler are uncontrolled.

Emissions Limits

5.3 Emissions Limits

Emissions of PM₁₀, SO₂, and arsenic from the boiler stack shall not exceed any corresponding emissions rate limits listed in the following table.

Table 5.1 CLEAVER BROOKS BOILER EMISSIONS LIMITS

SOURCE DESCRIPTION	PM ^a		PM ₁₀ ^a		SO ₂		Arsenic
	lb/hr	T/yr	lb/hr	T/yr	lb/hr	T/yr	T/yr
Cleaver Brooks boiler	0.69	3.0	0.69	3.0	1.5	6.4	4.25E-04

^a Assume PM=PM₁₀ (conservative estimate)

^b Arsenic emission limits are based on burning a maximum 1,520,230 gallons of No. 2 fuel oil. Darigold, Inc. can burn the 1,520,230 gallons of No.2 fuel oil in any combination or individual boilers.

5.4 Grain-loading Limits

In accordance with IDAPA 58.01.01.676, a person shall not discharge to the atmosphere from any fuel-burning equipment with a maximum rated input of 10 MMBtu/hr or more, and commencing operation on or after October 1, 1979, PM in excess of the concentrations shown in Table 5.2.

Table 5.2 GRAIN-LOADING LIMITS

Fuel Type	Allowable Particulate gr/dscf	Emissions Oxygen*
Gas	0.015	3%
Liquid	0.05	3%

* The effluent gas volume shall be corrected to the oxygen concentration shown.

5.5 Visible Emissions Limit

Visible emissions from the Cleaver Brooks boilerstack, or any other stack, vent, or functionally equivalent opening associated with the boiler, shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

Operating Requirements

5.6 Fuel Type

The boiler shall burn only natural gas or ASTM Grade 2 fuel oil.

5.7 Fuel Oil Sulfur Content

The fuel oil combusted in the Cleaver Brooks boiler shall be of the low sulfur type with a sulfur content not greater than 0.05%, as requested by the permittee. This fuel oil sulfur content satisfies the NSPS fuel sulfur content limit pursuant to 40 CFR 60.42(c).

5.8 Fuel Consumption

The maximum annual amount of fuel oil combusted in the Kewanee boiler and Cleaver Brooks boiler shall not exceed 1,520,230 gallons per any consecutive 12month period (gal/yr), unless the facility is able to determine the arsenic content of the No. 2 fuel oil used will produce emissions from the boilers that will be less than those predicted using Compilation of Air Pollutant Emission Factors AP42 (AP-42). If this is the case, then the allowable fuel combustion limit will be based on the following equation:

$$\text{No. 2 Fuel Oil Combustion Limit} = (Qd) \times (EFa) / (EFb)$$

Qd = No. 2 fuel throughput limit calculated using AP42 and air dispersion modeling = 1,520,230 gallons fuel oil

EFa = AP-42 arsenic emission factor for No. 2 fuel oil combustion = 5.6E4 lb Arsenic/1000 gallons fuel oil

EFb = Emission factor calculated using measured fuel oil arsenic content (in units of lb Arsenic/1000 gallons fuel oil) = to be determined

If an alternate annual limit on No. 2 fuel oil use is determined as described in this section of the permit application, the alternate limit shall apply.

Monitoring and Recordkeeping Requirements

5.9 Monitoring of Fuel Combusted

The following information shall be monitored and recorded according to the frequency specified. The records shall be kept onsite and shall be made available to Department representatives upon request.

- The permittee shall monitor and maintain records of the amount of fuel combusted during each day in the boiler, in accordance with 40 CFR 60.48c(g).
- The permittee shall maintain records for a period of two years following the date of such records, in accordance with 40 CFR 60.48c(i).
- The permittee shall monitor and record the fuel oil consumption of the Kewanee boiler and the Cleaver Brooks boiler monthly and annually. Monthly fuel consumption records shall be summed for the previous consecutive 12-month period to demonstrate compliance with the annual fuel consumption limit specified in this permit.

5.10 Sulfur Content Records

The permittee shall maintain fuel oil supplier certification and/or test results used for each new shipment of fuel oil received to demonstrate compliance with the fuel oil sulfur content limit in Permit Condition 5.7, and as described under 40 CFR 60.46c. The certification shall include the name of the oil supplier and a statement from the oil supplier that the oil complies with specifications under the definition of distillate oil in 40 CFR 60.41c. The records shall be kept onsite and shall be made available to Department representatives upon request.

5.11 Arsenic Content in Fuel Oil

If the facility chooses to determine the arsenic content of the fuel oil used in the Cleaver Brooks boiler and to estimate a facility-specific emission factor based on this actual fuel arsenic content as described in Permit Condition 5.8 the facility will be required to maintain records supporting this determination and the resulting annual limit on No. 2 fuel oil use. This determination must be made available to Department representative for review upon request.

6. SUMMARY OF EMISSIONS LIMITS

The following table provides a summary of all emissions limits required by this permit.

WESTFARM FOODS
Table 6.1 SUMMARY of Emission Limits^a - Hourly (lb/hr) and Annual^b (T/yr)

SOURCE DESCRIPTION	PM		PM ₁₀ ^c		SO ₂		Arsenic ^d	
	lb/hr	T/yr	lb/hr	T/yr	lb/hr	T/yr	lb/hr	T/yr
Carlisle Friesland dryer	5.8	25.3	5.2	22.8	NA	NA	NA	NA
Dry product conveyance system / Powder bagging	0.5	2.0	0.5	2.0	NA	NA	NA	NA
Kewanee boiler	0.63	2.8	0.63	2.8	1.6	7.0	NA	4.25E-04
Cleaver Brooks boiler	0.69	3.0	0.69	3.0	1.5	6.4		

^a As determined by a pollutant-specific U.S. Environmental Protection Agency reference method or a Department-approved alternative, or as determined by the Department's emission estimation methods used in this permit analysis.

^b As determined by multiplying the actual or allowable (if actual is not available) lb/hr emission rate by the allowable hours per year that the process(es) may operate, or by actual annual production rates.

^c Includes condensibles

^d Arsenic emission limit based on burning a maximum 1,520,230 gallons of No. 2 fuel oil. Darigold, Inc. can burn the 1,520,230 gallons of No. 2 fuel oil in any combination or individual boilers.

NA Indicates that there are no applicable emission limits.

7. GENERAL PROVISIONS

General Compliance

7.1 The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the "Rules for the Control of Air Pollution in Idaho." The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit, the "Rules for the Control of Air Pollution in Idaho," and the Environmental Protection and Health Act (Idaho Code §39101, et seq.)

[Idaho Code §39-101, et seq.]

7.2 The permittee shall at all times (except as provided in the "Rules for the Control of Air Pollution in Idaho") maintain in good working order and operate as efficiently as practicable all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.

[IDAPA 58.01.01.211, 5/1/94]

7.3 Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules, and regulations.

[IDAPA 58.01.01.212.01, 5/1/94]

Inspection and Entry

7.4 Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:

- Enter upon the permittee's premises where an emissions source is located, emissions related activity is conducted, or where records are kept under conditions of this permit;
- Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
- Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
- As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

[Idaho Code §39-108]

Construction and Operation Notification

7.5 This permit shall expire if construction has not begun within two years of its issue date, or if construction is suspended for one year.

[IDAPA 58.01.01.211.02, 5/1/94]

7.6 The permittee shall furnish DEQ written notifications as follows:

- A notification of the date of initiation of construction, within five working days after occurrence; except in the case where pre-permit construction approval has been granted then notification shall be made within five working days after occurrence or within five working days after permit issuance whichever is later;
- A notification of the date of any suspension of construction, if such suspension lasts for one year or more;
- A notification of the anticipated date of initial startup of the stationary source or facility not more than sixty days or less than thirty days prior to such date; and
- A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date; and

- A notification of the initial date of achieving the maximum production rate, within five working days after occurrence- production rate and date.

[IDAPA 58.01.01.211.03, 5/1/94]

Performance Testing

7.7 If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.

7.8 All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.

7.9 Within 30 days, or up to 60 days when requested following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The written report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00]

Monitoring and Recordkeeping

7.10 The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Monitoring records shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

Excess Emissions

7.11 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130-136 for excess emissions due to startup, shut-down, scheduled maintenance, safety measures upsets, and breakdowns.

[IDAPA 58.01.01.130-136, 4/5/00]

Certification

7.12 All documents submitted to DEQ—including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification—shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

False Statements

7.13 No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

Tampering

7.14 No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

Transferability

7.15 This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/06]

Severability

7.16 The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.211, 5/1/94]