



STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706 • (208) 373-0502
www.deq.idaho.gov

C.L. "Butch" Otter, Governor
John H. Tippets, Director

August 2, 2018

William Gilmartin
Operations Manager
Commercial Creamery Co. – Jerome Plant
P.O. Box 427
Jerome, Idaho 83338

RE: Facility ID No. 053-00031, Commercial Creamery Co. – Jerome Plant
Final Permit Letter

Dear Mr. Gilmartin:

The Department of Environmental Quality (DEQ) is issuing Permit to Construct (PTC) No. P-2013.0063 Project 61992 to Commercial Creamery Co. located at Jerome for a new dryer and an increase in production. This PTC is issued in accordance with IDAPA 58.01.01.200 through 228 (Rules for the Control of Air Pollution in Idaho) and is based on the certified information provided in your PTC application received January 16, 2018.

This permit is effective immediately and replaces PTC No. P-2013.0063, issued on September 22, 2016. This permit does not release Commercial Creamery from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

Pursuant to the Construction and Operation Notification General Provision of your permit, it is required that construction and operation notification be provided. Please provide this information as listed to DEQ's Twin Falls Regional Office, 650 Addison Avenue West, Twin Falls, ID 83301, Fax (208) 736-2194.

In order to fully understand the compliance requirements of this permit, DEQ highly recommends that you schedule a meeting with Bobby Dye, Regional Manager, at (208) 736-2190 to review and discuss the terms and conditions of this permit. Should you choose to schedule this meeting, DEQ recommends that the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.

Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, I encourage you to contact Dan Pitman at (208) 373-0502 or daniel.pitman@deq.idaho.gov to address any questions or concerns you may have with the enclosed permit.

Sincerely,

A handwritten signature in black ink that reads "Mike Simon".

Mike Simon
Stationary Source Program Manager
Air Quality Division

MS\DP

Permit No. P-2013.0063 PROJ 91992

Enclosures

Air Quality

PERMIT TO CONSTRUCT

Permittee Commercial Creamery Co. – Jerome Plant
Permit Number P-2013.0063
Project ID 61992
Facility ID 053-00031
Facility Location 218 South Birch Street
Jerome, Idaho 83338

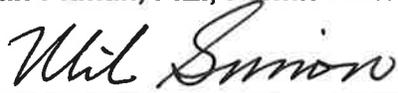
Permit Authority

This permit (a) is issued according to the “Rules for the Control of Air Pollution in Idaho” (Rules), IDAPA 58.01.01.200–228; (b) pertains only to emissions of air contaminants regulated by the State of Idaho and to the sources specifically allowed to be constructed or modified by this permit; (c) has been granted on the basis of design information presented with the application; (d) does not affect the title of the premises upon which the equipment is to be located; (e) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (f) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; and (g) in no manner implies or suggests that the Idaho Department of Environmental Quality (DEQ) or its officers, agents, or employees assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment. Changes in design, equipment, or operations may be considered a modification subject to DEQ review in accordance with IDAPA 58.01.01.200–228.

Date Issued August 2, 2018



Dan Pitman, P.E., Permit Writer



Mike Simon, Stationary Source Manager

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1 Permit Scope

Purpose

This is a modified permit to construct (PTC) to add a new boiler, add a new dryer (D4), and to allow an increase of production at the existing dryers (D1, D2 & D3) and at the existing tote loading/dumping operations.

Those permit conditions that have been modified or revised by this permitting action are identified by the permit issue date citation located directly under the permit condition and on the right-hand margin.

This PTC replaces Permit to Construct No. P-2013.0063, issued on September 22, 2016.

Regulated Sources

Table 1.1 lists all sources of regulated emissions in this permit. The previously permitted York Shipley boiler was designated Boiler 1, now the new Superior boiler is referred to as Boiler 1.

Table 1.1 Regulated Sources

Permit Section	Source (ID No.)	Control Equipment
2,3	<u>Boiler 1 (B1)</u> Manufacturer: Superior Model: 4-5-1276-S150 Installed date: 2017 Maximum capacity: 10.5 MMBtu/hr and 10,294 scf/hr Fuel: natural gas	(None)
	<u>Boiler 2 (B2)</u> Manufacturer: York Shipley Model: 560-SPHV-125-N2 (125 HP) Manufacture date: 1988 Maximum capacity: 6.1 MMBtu/hr and 5,905 scf/hr Fuel: natural gas	(None)
2,3	<u>Rogers Product Dryer 1 with Integral Baghouse (D1)</u> Manufacturer: Rogers Model: NP1-LE Maxon Burner Manufacture date: 2014 Maximum capacity: 12 MMBtu/hr Fuel: natural gas Maximum operation: 24 hr/day and 8,760 hr/yr Maximum production: 36 tons/day (dry product)	<u>Integral Baghouse (D1)</u> Model: Rogers
	<u>Rogers Product Dryer 2 with Integral Baghouse (D2)</u> Manufacturer: Rogers Model: 3065 North American Burner Manufacture date: 1960 Maximum capacity: 12 MMBtu/hr Fuel: natural gas Maximum operation: 24 hr/day and 8,760 hr/yr Maximum production: 36 tons/day (dry product)	<u>Integral Baghouse (D2)</u> Model: Rogers
	<u>Blaw Knox Spray Product Dryer with Integral Baghouse (D3)</u> Manufacturer: Blaw Knox Model: Maxon Line-O-Flame B Burner Manufacture date: ≤1958 Maximum capacity: 8 MMBtu/hr Fuel: natural gas Maximum operation: 24 hr/day and 8,760 hr/yr Maximum production: 36 tons/day (dry product)	<u>Integral Baghouse (D3)</u> Model: Hammerlund, pulse-type

	Rogers Dryer with Baghouse (D4) Manufacturer: Rogers Model: NP1-LE-Maxon Burner Maximum capacity: 12 MMBtu/hr Fuel: Natural Gas Maximum operation: 24 hr/day and 8,760 hr/yr Maximum production: 36 tons/day (dry product)	Rogers Baghouse
2,3	<u>Pneumatic Conveying, Loading, and Tote-Dumping Operations with Dedicated Dust Collectors and Baghouses (P1 and P2)</u> Maximum operation: 24 hr/day and 8,760 hr/yr Maximum production: 48 tons/day (dry product)	<u>(2) Dedicated Dust Collectors and Baghouses (P1 and P2)</u> Model: Azo, pulse-type
2	<u>(2) Clothes Dryers (NR3A & NR3B)</u> Maximum capacity: 113,000 Btu/hr Manufacturer: Carrier	(None)
2	<u>(2) HVAC Units (NR4A & NR4B)</u> Maximum capacity: 275,000 Btu/hr Manufacturer: Carrier	(None)
	<u>HVAC Units (NR4C)</u> Maximum capacity: 180,000 Btu/hr each Manufacturer: Carrier	(None)
	<u>HVAC Unit (NR4I)</u> Maximum capacity: 200,000 Btu/hr Manufacturer: Carrier	(None)
	<u>HVAC Unit (NR4J, NR4K)</u> Maximum capacity: 230,000 Btu/hr Manufacturer: Carrier	(None)
	<u>(2) HVAC Units (NR4L, NR4M)</u> Maximum capacity: 345,000 Btu/hr Manufacturer: Carrier	(None)
	<u>HVAC Unit (NR4D)</u> Maximum capacity: 74,000 Btu/hr Manufacturer: Carrier	(None)
	<u>(3) HVAC Units (NR4E, NR4F, NR4G)</u> Maximum capacity: 125,000 Btu/hr Manufacturer: Carrier	(None)
	<u>HVAC Unit (NR4H)</u> Maximum capacity: 225,000 Btu/hr Manufacturer: Carrier	(None)
	<u>HVAC Unit (NR7A)</u> Maximum capacity: 195,000 Btu/hr Manufacturer: Carrier	(None)
	<u>HVAC Unit (NR7B)</u> Maximum capacity: 195,000 Btu/hr Manufacturer: Carrier	(None)
	<u>(2) HVAC Units (NR7C, NR7D)</u> Maximum capacity: 390,000 Btu/hr Manufacturer: Carrier	(None)
	<u>HVAC Units (NR7E)</u> Maximum capacity: 250,000 Btu/hr Manufacturer: Carrier	(None)
	<u>HVAC Units (NR7F)</u> Maximum capacity: 180,000 Btu/hr Manufacturer: Carrier	(None)

	<u>(2) HVAC Units (NR7G, NR7H)</u> Maximum capacity: 180,000 Btu/hr Manufacturer: Carrier	(None)
	<u>HVAC Units (NR7I)</u> Maximum capacity: 180,000 Btu/hr Manufacturer: Carrier	(None)
	<u>HVAC Units (NR7J)</u> Maximum capacity: 115,000 Btu/hr Manufacturer: Carrier	(None)
	<u>(2) HVAC Units (NR7K, NR7L)</u> Maximum capacity: 100,000 Btu/hr Manufacturer: Modine	(None)
2	<u>Water Heater (NR5A)</u> Manufacturer: AO Smith (100 gal Cat 4) Maximum capacity: 75,000 Btu/hr	(None)
	<u>Water Heater (NR5B)</u> Manufacturer: AO Smith (100 gal Cat 4) Maximum capacity: 199,000 Btu/hr	(None)

[8/2/18]

2 Facility-Wide Conditions

Visible Emissions

- 2.1 The permittee shall not discharge any air pollutant to the atmosphere from any point of emission for a period or periods aggregating more than three minutes in any 60-minute period which is greater than 20% opacity as determined by procedures contained in IDAPA 58.01.01.625. These provisions shall not apply when the presence of uncombined water, NO_x, and/or chlorine gas is the only reason for the failure of the emission to comply with the requirements of this section.
- 2.2 The permittee shall conduct a monthly facility-wide inspection of potential sources of visible emissions, during daylight hours and under normal operating conditions. The visible emissions inspection shall consist of a see/no see evaluation for each potential source. If any visible emissions are present from any point of emission, the permittee shall either take appropriate corrective action as expeditiously as practicable, or perform a Method 9 opacity test in accordance with the procedures outlined in IDAPA 58.01.01.625. A minimum of 30 observations shall be recorded when conducting the opacity test. If opacity is greater than 20% for a period or periods aggregating more than three minutes in any 60-minute period, the permittee shall take all necessary corrective action and report the exceedance in accordance with IDAPA 58.01.01.130-136. The permittee shall maintain records of the results of each visible emissions inspection and each opacity test when conducted. The records shall include, at a minimum, the date and results of each inspection and test and a description of the following: the permittee's assessment of the conditions existing at the time visible emissions are present (if observed), any corrective action taken in response to the visible emissions, and the date corrective action was taken.

Fugitive Emissions

- 2.3 All reasonable precautions shall be taken to prevent PM from becoming airborne in accordance with IDAPA 58.01.01.650-651. In determining what is reasonable, considerations will be given to factors such as the proximity of dust-emitting operations to human habitations and/or activities and atmospheric conditions that might affect the movement of particulate matter. Some of the reasonable precautions include, but are not limited to, the following:
- Use, where practical, of water or chemicals for control of dust in the demolition of existing buildings or structures, construction operations, the grading of roads, or the clearing of lands.
 - Application, where practical, of asphalt, oil, water, or suitable chemicals to, or covering of, dirt roads, material stockpiles, and other surfaces which can create dust.
 - Installation and use, where practical, of hoods, fans, and fabric filters or equivalent systems to enclose and vent the handling of dusty materials. Adequate containment methods should be employed during sandblasting or other operations.
 - Covering, where practical, of open-bodied trucks transporting materials likely to give rise to airborne dusts.
 - Paving of roadways and their maintenance in a clean condition, where practical.
 - Prompt removal of earth or other stored material from streets, where practical.

Odors

- 2.4** The permittee shall not allow, suffer, cause, or permit the emission of odorous gases, liquids, or solids into the atmosphere of such nature and duration and under such conditions as would be injurious to human health or welfare, to animal or plant life, or to property, or to interfere unreasonably with the enjoyment of life or property in accordance with IDAPA 58.01.01.776.
- 2.5** The permittee shall maintain records of all odor complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable. The records shall include, at a minimum, the date that each complaint was received and a description of the following: the complaint, any corrective action taken, and the date the corrective action was taken.

3 Production Lines & Boilers

Process Description

The facility operates several process production lines in parallel. Cheese powder is produced in two spray lines and a culture line that utilize gas-fired spray dryers (D1, D2, D3 and D4). The spray lines are complemented with four blending lines that blend the cheese powder with additional flavoring ingredients, and a chunkette line that produces extruded product from the cheese powder. The baghouses that control product particulate emissions for the dryers (D1, D2, D3 and D4) are integral to the dryer structure, and are inherent process equipment used to recover product. Ingredient dust from placement of material in blenders is controlled by dedicated filter units (P1 and P2) that also serve pneumatic transfers at these locations. Large powder product bags are re-packaged into smaller sizes in repackaging lines. The facility operates two boilers to generate steam for process operations.

Emission Limits

Emission Limits

3.1 Emission Limits

Particulate matter emissions (PM₁₀ and PM_{2.5}) from each dryer stack and pneumatic conveying, loading, and each tote-dumping operation with dedicated dust collectors and baghouses shall not exceed any corresponding emissions rate limit listed in Table 3.1.

Table 3.1 Emission Limits ^(a)

Source	PM ₁₀ ^(b)	PM _{2.5} ^(c)
	lb/hr ^(d)	lb/hr ^(d)
Rogers Product Dryer 1 with Integral Baghouse (D1)	0.37	0.26
Rogers Product Dryer 2 with Integral Baghouse (D2)	0.37	0.26
Blaw Know Spray Product Dryer with Integral Baghouse(D3)	0.37	0.26
Rogers Product Dryer 4 with Integral Baghouse (D4)	0.37	0.26
Pneumatic conveying, loading, and tote-dumping operations with dedicated dust collectors and baghouses (P1)	0.22	0.05
Pneumatic conveying, loading, and tote-dumping operations with dedicated dust collectors and baghouses (P2)	0.22	0.05

- a) In absence of any other credible evidence, compliance is assured by complying with operating, monitoring, and recordkeeping requirements.
- b) Particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers, including condensable particulate as defined in IDAPA 58.01.01.006.
- c) Particulate matter with an aerodynamic diameter less than or equal to a nominal 2.5 micrometers, including condensable particulate as defined in IDAPA 58.01.01.006.
- d) Pounds per hour as determined by EPA reference methods 5 and 202, unless otherwise approved by DEQ

[8/2/18]

3.2 Fuel-Burning Equipment Emission Limits

Particulate matter emissions (PM) from each boiler stack shall not exceed any corresponding emissions rate limit listed in Table 3.2, in accordance with IDAPA 58.01.01.675-677.

Table 3.2 Boiler Emission Limits ^(a)

Source	PM ^(b)
	gr/dscf ^(c)
Boiler 1 (B1)	0.015
Boiler 2 (B2)	0.015

- a) In absence of any other credible evidence, compliance is assured by complying with operating, monitoring, and recordkeeping requirements.
- b) Filterable particulate matter.
- c) Grains per dry standard cubic feet as determined by EPA reference method 5, unless otherwise approved by DEQ

Operating Requirements

3.3 Fuel Specifications

The permittee shall combust only natural gas in the boilers, dryers, clothes dryers, and heating, ventilation, and air conditioning (HVAC) units (listed in Table 1.1).

3.4 Throughput Limits

3.4.1 Dryer Throughput Limits

The production lines shall process cheese as the raw material, and the daily and annual throughput of each production line shall not exceed the limits listed in Table , to ensure compliance with emission limits.

Table 3.3 Dryer Throughput Limits ^(a)

Source	Dry Product ^(b)
	T/day ^(c)
Rogers Product Dryer 1 with Integral Baghouse (D1)	36.0
Rogers Product Dryer 2 with Integral Baghouse (D2)	36.0
Blaw Knox Spray Product Dryer with Integral Baghouse (D3)	36.0
Rogers Product Dryer 4 with Integral Baghouse (D4)	36.0

- a) In absence of any other credible evidence, compliance is assured by complying with the operating, monitoring and recordkeeping requirements of this permit.
- b) Measured at 0% moisture content.
- c) Tons of dry product per calendar day.

[8/2/18]

3.4.2 Tote Dump Dust Collectors Throughput Limits

Throughput pneumatic conveying, loading, and tote-dumping operations with dedicated dust collectors and baghouses (P1) shall not exceed 48 tons per day.

Throughput pneumatic conveying, loading, and tote-dumping operations with dedicated dust collectors and baghouses (P2) shall not exceed 48 tons per day.

[8/2/18]

3.5 Integral Baghouse Operation & Maintenance

To ensure compliance with facility-wide permit conditions, the control equipment maintenance and operation general provision, and emission limits:

- The permittee shall operate the dryer integral baghouses (D1, D2, D3 and D4) at all times during dryer operation to control particulate emissions.
- The permittee shall maintain and operate the dryer integral baghouses (D1, D2, D3 and D4) in accordance with the operation and maintenance (O&M) manual (Permit Condition 3.8).

[8/2/18]

3.6 Pneumatic Conveying, Loading, and Tote-Dumping Dedicated Dust Collectors and Baghouses Operation & Maintenance

To ensure compliance with the facility-wide permit conditions and the control equipment maintenance and operation general provision:

- The permittee shall operate the pneumatic conveying, loading, and tote-dumping dedicated dust collectors and baghouses (P1 and P2) at all times during pneumatic conveying, loading, and tote-dumping operations to control particulate emissions.
- The permittee shall maintain and operate the pneumatic conveying, loading, and tote-dumping dedicated dust collectors and baghouses (P1 and P2) in accordance with the O&M manual (Permit Condition 3.8).

Monitoring and Recordkeeping Requirements

3.7 Throughput Monitoring and Recordkeeping

3.7.1 Each day that a dryer is operated, the permittee shall monitor and record the throughput to each dryer, in tons of dry product per calendar day, to demonstrate compliance with dryer throughput limits. Records of this information shall be maintained in accordance with the monitoring and recordkeeping general provision.

3.7.2 Each day that a pneumatic conveying, loading, and tote-dumping operation with dedicated dust collectors and baghouses is operated, the permittee shall monitor and record the throughput to each individual system (P1 and P2) in tons of dry product per calendar day to demonstrate compliance with the individual throughput limits for each system (P1 and P2). Records of this information shall be maintained in accordance with the monitoring and recordkeeping general provision.

[8/2/18]

3.8 O&M Manual

The permittee shall have developed and submitted to DEQ an O&M manual for the dryer integral baghouses (D1, D2, D3, and D4) and the pneumatic conveying, loading, and tote-dumping dedicated dust collectors and baghouses (P1 and P2). The O&M manual shall describe the procedures that will be followed to comply with the control equipment maintenance and operation general provision. The operation and monitoring requirements specified in the O&M manual are incorporated by reference to this permit and are enforceable permit conditions. Any changes to the O&M manual shall be submitted to DEQ within 15 days of the change.

[8/2/18]

3.9 Boiler B1 40 CFR 60 Subpart Dc Requirements

3.9.1 Notification requirements of 40 CFR 60.48c(a):

The owner or operator of each affected facility shall submit notification of the date of construction or reconstruction and actual startup, as provided by §60.7 of this part. This notification shall include:

- (1) The design heat input capacity of the affected facility and identification of fuels to be combusted in the affected facility.
- (2) If applicable, a copy of any federally enforceable requirement that limits the annual capacity factor for any fuel or mixture of fuels under §60.42c, or §60.43c.
- (3) The annual capacity factor at which the owner or operator anticipates operating the affected facility based on all fuels fired and based on each individual fuel fired.

[8/2/18]

3.9.2 Recordkeeping requirements of 40 CFR 60.48c(g):

(1) Except as provided under paragraphs (g)(2) and (g)(3) of this section, the owner or operator of each affected facility shall record and maintain records of the amount of each fuel combusted during each operating day.

(2) As an alternative to meeting the requirements of paragraph (g)(1) of this section, the owner or operator of an affected facility that combusts only natural gas, wood, fuels using fuel certification in §60.48c(f) to demonstrate compliance with the SO₂ standard, fuels not subject to an emissions standard (excluding opacity), or a mixture of these fuels may elect to record and maintain records of the amount of each fuel combusted during each calendar month.

(3) As an alternative to meeting the requirements of paragraph (g)(1) of this section, the owner or operator of an affected facility or multiple affected facilities located on a contiguous property unit where the only fuels combusted in any steam generating unit (including steam generating units not subject to this subpart) at that property are natural gas, wood, distillate oil meeting the most current requirements in §60.42C to use fuel certification to demonstrate compliance with the SO₂ standard, and/or fuels, excluding coal and residual oil, not subject to an emissions standard (excluding opacity) may elect to record and maintain records of the total amount of each steam generating unit fuel delivered to that property during each calendar month.”

[8/2/18]

3.9.3 Unless expressly provided otherwise, any reference in this permit to any document identified in IDAPA 58.01.01.107.03 shall constitute the full incorporation into this permit of that document for the purposes of the reference, including any notes and appendices therein. Documents include, but are not limited to:

- Standards of Performance for New Stationary Sources (NSPS), 40 CFR Part 60 Subpart Dc

For permit conditions referencing or cited in accordance with any document incorporated by reference (including permit conditions identified as NSPS), should there be any conflict between the requirements of the permit condition and the requirements of the document, the requirements of the document shall govern, including any amendments to that regulation.

[8/2/18]

4 General Provisions

General Compliance

4.1 The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the "Rules for the Control of Air Pollution in Idaho." The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit, the "Rules for the Control of Air Pollution in Idaho," and the Environmental Protection and Health Act (Idaho Code §39-101, et seq.)

[Idaho Code §39-101, et seq.]

4.2 The permittee shall at all times (except as provided in the "Rules for the Control of Air Pollution in Idaho") maintain in good working order and operate as efficiently as practicable all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.

[IDAPA 58.01.01.211, 5/1/94]

4.3 Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules, and regulations.

[IDAPA 58.01.01.212.01, 5/1/94]

Inspection and Entry

4.4 Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:

- Enter upon the permittee's premises where an emissions source is located, emissions-related activity is conducted, or where records are kept under conditions of this permit;
- Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
- Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
- As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

[Idaho Code §39-108]

Construction and Operation Notification

4.5 This permit shall expire if construction has not begun within two years of its issue date, or if construction is suspended for one year.

[IDAPA 58.01.01.211.02, 5/1/94]

4.6 The permittee shall furnish DEQ written notifications as follows:

- A notification of the date of initiation of construction, within five working days after occurrence; except in the case where pre-permit construction approval has been granted then notification shall be made within five working days after occurrence or within five working days after permit issuance whichever is later;
- A notification of the date of any suspension of construction, if such suspension lasts for one year or more; and

- A notification of the initial date of achieving the maximum production rate, within five working days after occurrence - production rate and date.

[IDAPA 58.01.01.211.01, 5/1/94]

- A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date; and
- A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date.

[IDAPA 58.01.01.211.03, 5/1/94]

Performance Testing

4.7 If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.

4.8 All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.

4.9 Within 60 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00 and 4/11/15]

Monitoring and Recordkeeping

4.10 The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Monitoring records shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

Excess Emissions

- 4.11 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130–136 for excess emissions due to start-up, shut-down, scheduled maintenance, safety measures, upsets, and breakdowns.

[IDAPA 58.01.01.130–136, 4/5/00]

Certification

- 4.12 All documents submitted to DEQ—including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification—shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

False Statements

- 4.13 No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

Tampering

- 4.14 No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

Transferability

- 4.15 This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/06]

Severability

- 4.16 The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.211, 5/1/94]