



STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706 • (208) 373-0502

C.L. "Butch" Otter, Governor
Curt Fransen, Director

June 15, 2012

Trevor Mahlum, Mechanical Engineer
Idaho Power Company, Salmon Substation
1221 W Idaho Street
Boise, Idaho 83702

RE: Facility ID No. 059-00007, Idaho Power Co – Salmon Substation, Salmon
Final Permit Letter

Dear Mr. Mahlum:

The Department of Environmental Quality (DEQ) is issuing Permit to Construct (PTC) No. P-2012.0006 Project 60994 to Idaho Power Company – Salmon Substation located at Salmon, Idaho.

This PTC is issued in accordance with IDAPA 58.01.01.200 through 228 (Rules for the Control of Air Pollution in Idaho) and is based on the certified information provided in your PTC application received February 10, 2012, and supplemental information provided on March 16, 2012, March 23, 2012, May 4, 2012, and facility's comments on the draft permit received on June 1, 2012.

This permit is effective immediately and replaces Tier II Operating Permit No. T2-060525, issued on May 4, 2007. This permit does not release Idaho Power Company from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

In order to fully understand the compliance requirements of this permit, DEQ highly recommends that you schedule a meeting with Maria Miles, Air Quality Analyst, at (208) 528-2650 to review and discuss the terms and conditions of this permit. Should you choose to schedule this meeting, DEQ recommends that the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.

Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, I encourage you to contact Harbi Elshafei at (208) 373-0501 or harbi.elshafei@deq.idaho.gov to address any questions or concerns you may have with the enclosed permit.

Sincerely,

A handwritten signature in black ink that reads "Mike Simon". The signature is written in a cursive style.

Mike Simon
Stationary Source Program Manager
Air Quality Division

MS\HE

Permit No. P-2012.0006 PROJ 60994

Enclosures

Air Quality
PERMIT TO CONSTRUCT

Permittee Idaho Power Co - Salmon Substation

Permit Number P-2012.0006

Project ID 60994

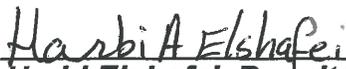
Facility ID 059-00007

Facility Location 14 N St. Charles Road
Salmon, ID 83467

Permit Authority

This permit (a) is issued according to the *Rules for the Control of Air Pollution in Idaho (Rules)*, IDAPA 58.01.01.200-228; (b) pertains only to emissions of air contaminants regulated by the state of Idaho and to the sources specifically allowed to be constructed or modified by this permit; (c) has been granted on the basis of design information presented with its application; (d) does not affect the title of the premises upon which the equipment is to be located; (e) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (f) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; (g) in no manner implies or suggests that the Department of Environmental Quality (DEQ) or its officers, agents, or employees, assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment. Changes in design, equipment or operations may be considered a modification subject to DEQ review in accordance with IDAPA 58.01.01.200-228.

Date Issued June 15, 2012



Harbi Elshafei, Permit Writer



Mike Simon, Stationary Source Manager

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PERMIT SCOPE

Purpose

1. The purpose of this permitting action is to renew the facility's Tier II operating permit (T2) No. T2-060525, issued May 4, 2007 and to convert the T2 to a PTC. This PTC also changes the existing facility wide fuel consumption from 392,392 gallons per year (gal/yr) to an hourly use limit of 100 hours/year (hr/yr) per engine, or the comparable fuel use limit of 40,040 gal/yr. The source description of the engines existing in the T2-060525 is changed from a base load resource to emergency reciprocating internal combustion engines.

Further, this Permit to Construct (PTC) changes the responsible official for the facility.

2. Those permit conditions that have been modified or revised by this permitting action are identified by the permit issue date citation located directly under the permit condition and on the right hand margin.
3. This PTC replaces Tier II Operating Permit No. T2-060525, issued May 4, 2007.
4. This PTC includes the applicable requirements of MACT Subpart ZZZZ, which applies to two engines with 3600 brake horsepower (bhp) each that exist at the facility.

[6/15/12]

5. The emission sources regulated by this permit are listed in the following table.

Table 1 REGULATED SOURCES

Sources	Control Equipment
<u>Generator Engine West</u> Manufacturer: EMD of General Motors Company Model: 20-645E-E4 Rated heat capacity: 26.036 MMBtu/hr (3600 hp) Fuel consumption rate: 201 gallons/hr Burner type: Internal Combustion Fuels: No. 1 or No. 2 fuel oil or mixed of No. 1 and No. 2 Date of construction: 1967	None
<u>Generator Engine East</u> Manufacturer: EMD of General Motors Company Model: 20-645E-E4 Rated heat capacity: 26.036 MMBtu/hr (3600 hp) Fuel consumption rate: 201 gallons/hr Burner type: Internal Combustion Fuels: No. 1 or No. 2 fuel oil or mixed of No. 1 and No. 2 Date of construction: 1967	None
<u>Two Diesel Containing Above Ground Storage Tanks</u> Maximum capacity: 12,000 gallons each Manufacturer: Unknown Date of construction: 1967	None

FACILITY-WIDE CONDITIONS

Fugitive Emissions

6. All reasonable precautions shall be taken to prevent PM from becoming airborne in accordance with IDAPA 58.01.01.650-651. In determining what is reasonable, considerations will be given to factors such as the proximity of dust-emitting operations to human habitations and/or activities and atmospheric conditions that might affect the movement of particulate matter. Some of the reasonable precautions include, but are not limited to, the following:
 - Use, where practical, of water or chemicals for control of dust in the demolition of existing buildings or structures, construction operations, the grading of roads, or the clearing of lands.
 - Application, where practical, of asphalt, oil, water, or suitable chemicals to, or covering of, dirt roads, material stockpiles, and other surfaces which can create dust.
 - Installation and use, where practical, of hoods, fans, and fabric filters or equivalent systems to enclose and vent the handling of dusty materials. Adequate containment methods should be employed during sandblasting or other operations.
 - Covering, where practical, of open-bodied trucks transporting materials likely to give rise to airborne dusts.
 - Paving of roadways and their maintenance in a clean condition, where practical.
 - Prompt removal of earth or other stored material from streets, where practical.
7. The permittee shall monitor and maintain records of the frequency and the method(s) used (i.e., water, chemical dust suppressants, etc.) to reasonably control fugitive emissions.
8. The permittee shall maintain records of all fugitive dust complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable after receipt of a valid complaint. The records shall include, at a minimum, the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.
9. The permittee shall conduct a quarterly facility-wide inspection of potential sources of fugitive emissions, during daylight hours and under normal operating conditions to ensure that the methods used to reasonably control fugitive emissions are effective. If fugitive emissions are not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each fugitive emissions inspection. The records shall include, at a minimum, the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive emissions were present (if observed), any corrective action taken in response to the fugitive emissions, and the date the corrective action was taken.

Odors

10. The permittee shall not allow, suffer, cause, or permit the emission of odorous gases, liquids, or solids to the atmosphere in such quantities as to cause air pollution, in accordance with IDAPA 58.01.01.775-776.

[6/15/12]

11. The permittee shall maintain records of all odor complaints received. If the complaint has merit, the permittee shall take appropriate corrective action as expeditiously as practicable. The records shall, at a minimum, include the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.

[6/15/12]

Visible Emissions

12. The permittee shall not discharge any air pollutant to the atmosphere from any point of emission for a period or periods aggregating more than three minutes in any 60-minute period which is greater than 20% opacity as determined by procedures contained in IDAPA 58.01.01.625. These provisions shall not apply when the presence of uncombined water, NO_x, and/or chlorine gas is the only reason for the failure of the emission to comply with the requirements of this section.

The permittee shall conduct a quarterly facility-wide inspection of potential sources of visible emissions, during daylight hours and under normal operating conditions. Sources that are monitored using a continuous opacity monitoring system (COMS) are not required to comply with this permit condition. The inspection shall consist of a see/no see evaluation for each potential source of visible emissions. If any visible emissions are present from any point of emission, the permittee shall either

- a) take appropriate corrective action as expeditiously as practicable to eliminate the visible emissions. Within 24 hours of the initial see/no see evaluation and after the corrective action, the permittee shall conduct a see/no see evaluation of the emissions point in question. If the visible emissions are not eliminated, the permittee shall comply with b).

or

- b) perform a Method 9 opacity test in accordance with the procedures outlined in IDAPA 58.01.01.625. A minimum of 30 observations shall be recorded when conducting the opacity test. If opacity is greater than 20%, as measured using Method 9, for a period or periods aggregating more than three minutes in any 60-minute period, the permittee shall take all necessary corrective action and report the exceedance in its annual compliance certification and in accordance with IDAPA 58.01.01.130-136.

The permittee shall maintain records of the results of each visible emission inspection and each opacity test when conducted. The records shall include, at a minimum, the date and results of each inspection and test and a description of the following: the permittee's assessment of the conditions existing at the time visible emissions are present (if observed), any corrective action taken in response to the visible emissions, and the date corrective action was taken.

[6/15/12]

Open Burning

13. The permittee shall comply with the requirements of the Rules for Control of Open Burning, IDAPA 58.01.01.600-623.

[6/15/12]

Reports and Certifications

14. Any reporting required by this permit, including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, notifications of intent to test, testing reports, or compliance certifications, shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete. Any reporting required by this permit shall be submitted to the following address:

Air Quality Permit Compliance
Department of Environmental Quality
Idaho Falls Regional Office
900 N. Skyline Ste. B
Idaho Falls, ID 83402
Phone: (208) 528-2650
Fax: (208) 528-2695

Fuel-burning Equipment

15. The permittee shall not discharge to the atmosphere from any fuel-burning equipment PM in excess of 0.015 gr/dscf of effluent gas corrected to 3% oxygen by volume for gas, 0.050 gr/dscf of effluent gas corrected to 3% oxygen by volume for liquid, 0.050 gr/dscf of effluent gas corrected to 8% oxygen by volume for coal, and 0.08 gr/dscf of effluent gas corrected to 8% oxygen by volume for wood products.

[6/15/12]

Sulfur Content

16. No person shall sell, distribute, use, or make available for use any distillate fuel oil containing more than the following percentages of sulfur:
- ASTM Grade 1 fuel oil - 0.3% by weight.
 - ASTM Grade 2 fuel oil - 0.5% by weight.

The permittee shall maintain documentation of supplier verification of distillate fuel oil sulfur content on site on an as-received basis.

[6/15/12]

NESHAP General Provisions

17. NESHAP 40 CFR 63, Subpart A – General Provisions

The permittee shall comply with the requirements of 40 CFR 63, Subpart A – General Provisions.

[40 CFR 63, Subpart A][6/15/12]

DIESEL-FIRED EMERGENCY GENERATOR ENGINES

Process Description

18. The two diesel-fired emergency generator engines are located west and east of the facility. Each generator's engine rated maximum capacity is 2.75 megawatts (MW) and they operate on No. 1 and No. 2 diesel fuel or a mix of No. 1 and No. 2. The generator engines are used to provide power for emergency situations in the Salmon, Idaho area.

[6/15/12]

19. **Control Descriptions**

Emissions from the east and west generator engines are uncontrolled.

Operating Requirements

20. **Fuel Burning Throughput and Hours of Operation Limits**

- The maximum amount of diesel fuel burned shall not exceed 40,040 gallons per any consecutive 12-month period.
- Within 180 days of issuance of this permit, the permittee shall install, calibrate, maintain, and operate a fuel flow meter to measure the fuel burned in gallons per hour for each generator during operation.
- The maximum hours of operation for each engine shall not exceed 100 hours per any consecutive 12-month period.

[6/15/12]

21. **Fuel Type and Fuel Sulfur Content**

The generators shall exclusively use distillate fuel oil (ASTM No. 1, No. 2, or mix of No. 1 and No. 2) with a maximum sulfur content of 0.0015 weight percent (15 ppm).

[6/15/12]

Monitoring and Recordkeeping Requirements

22. **Fuel Burning Throughput Monitoring**

The permittee shall monitor and record the fuel consumption daily (when the engines are operated that day), monthly (when the engines are operated that month), and annually to demonstrate compliance with the fuel burning throughput limits. Annual fuel consumption shall be determined by summing each monthly fuel consumption over the previous consecutive 12-month period. A compilation of the most recent five years of fuel throughput data shall be kept on site, and shall be made available to DEQ representatives upon request.

[6/15/12]

23. **Hours of Operation Monitoring**

The permittee shall monitor and record the hours of operation that each engine operates daily (when the engines are operated that day), monthly (when the engines are operated that month), and annually to demonstrate compliance with the hours of operation limits. Annual hours of operation shall be determined by summing each monthly operation hours for each engine over the previous consecutive 12-month period. A compilation of the most recent five years of hours of operation data shall be kept on site, and shall be made available to DEQ representatives upon request.

[6/15/12]

MACT Requirements (40 CFR 63, Subpart ZZZZ)

24. **Process Description**

The permittee shall comply with all applicable requirements of 40 CFR 63, Subpart ZZZZ and all applicable general provisions of 40 CFR 63 Subpart A. Subpart ZZZZ applies to the existing stationary Reciprocating Internal Combustion Engine (RICE) located at area source of HAP emissions. Subpart ZZZZ applies to the existing emergency compression ignition (CI) with a rated capacity of 2.75 megawatt (3600 brake horse power [bhp]) engines. Idaho Power Company, Salmon Substation maintains two Electro-Motive Power, 20-645E4, 3687 bhp compression ignition engines onsite for emergency purposes.

[6/15/12]

25. **Compliance Date**

In accordance with 40 CFR 63.6595(a)(1), the affected source must comply with the applicable emission and operating limitations of the National Emissions Standards for Hazardous Air Pollutants for stationary RICE, 40 CFR 63, Subpart ZZZZ by May 3, 2013.

[6/15/12]

26. **Emissions and Operating Limitations**

On and after the compliance date of May 3, 2013 specified in 40 CFR 63.6595, the permittee shall meet the applicable requirements specified in Table 2d to Subpart ZZZZ of Part 63.

SUMMARY OF TABLE 2D TO SUBPART ZZZZ OF PART 63

For each...	You must meet the following requirement, except during periods of startup...
Emergency stationary CI RICE^a	<ul style="list-style-type: none"> • Change oil and filter every 500 hours of operation or annually, whichever comes first;^b • Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first; and • Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.

- a) Sources have the option to utilize an oil analysis program as described in §63.6625(i) in order to extend the specified oil change requirement in Table 2d of this subpart.
- b) If an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the management practice requirements on the schedule required in Table 2d of this subpart, or if performing the management practice on the required schedule would otherwise pose an unacceptable risk under federal, state, or local law, the management practice can be delayed until the emergency is over or the unacceptable risk under federal, state, or local law has abated. The management practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under federal, state, or local law has abated. Sources must report any failure to perform the management practice on the schedule required and the federal, state or local law under which the risk was deemed unacceptable.

[6/15/12]

27. **General Compliance Requirements**

On and after the compliance date of May 3, 2013 specified in 40 CFR 63.6605, the permittee shall at all times operate and maintain the emergency engine, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions.

[6/15/12]

Monitoring, Recordkeeping, and Reporting Requirements

28. Operation and Monitoring Requirements

On and after the compliance date of May 3, 2013 specified in 40 CFR 63.6595, the permittee shall meet the monitoring, installation, collection, operation, and maintenance requirements specified in Subpart ZZZZ of Part 63 in accordance with 40 CFR 63.6625. The permittee shall:

- Operate and maintain the emergency CI engine and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop a maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions, in accordance with 40 CFR 63.6625(e)(3).
- Install a non-resettable hour meter if one is not already installed, in accordance with 40 CFR 63.6625(f).
- Minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the emission standards applicable to all times other than startup in Tables 1a, 2a, 2c, and 2d to this subpart apply, in accordance with 40 CFR 63.6625(h).
- Have the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Table 2d in accordance with 40 CFR 63.6625(i). The analysis program must be part of the maintenance plan for the engine.
 - If any of the limits are exceeded, the oil shall be changed within two days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the oil shall be changed within two days or before commencing operation, whichever is later.
 - The permittee shall keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine.

[6/15/12]

29. Continuous Compliance Requirements

On and after the compliance date of May 3, 2013 specified in 40 CFR 63.6605, the permittee shall demonstrate continuous compliance with each applicable emission limitation and operating limitation in Table 2d to Subpart ZZZZ of 40 CFR 63 according to methods specified in Table 6, in accordance with 40 CFR 63.6640(a).

SUMMARY OF TABLE 6 TO SUBPART ZZZZ OF PART 63

For each...	Complying with the requirement to...	You must demonstrate continuous compliance by...
Existing emergency stationary RICE located at an area source of HAP	Work or Management practices	<ul style="list-style-type: none"> • Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or • Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.

- On and after the compliance date of May 3, 2013 specified in 40 CFR 63.6605, the permittee shall report each instance in which each applicable emission limitation or operating limitation in Table 2d was not met in accordance with 40 CFR 63.6640(b). These instances are deviations from the emission and operating limitations. These deviations must be reported according to the requirements in 40 CFR 63.6650.

- The permittee shall also report each instance in which the applicable requirements in Table 8 were not met in accordance with 40 CFR 63.6640(e).
- On and after the compliance date of May 3, 2013 specified in 40 CFR 63.6605, the permittee shall operate the emergency generator engines according to the requirements in 40 CFR 63.6640. If you do not operate the engines according to these requirements, the engines will not be considered emergency engines and will need to meet all requirements for non-emergency engines.

[6/15/12]

30. **Recordkeeping Requirements**

- On and after the compliance date of May 3, 2013 specified in 40 CFR 63.6605, the permittee shall keep the records described in 40 CFR 63.6655 in accordance with 40 CFR 63.6655 and 40 CFR 63.6660.
 - Records required in Table 6 of 40 CFR 63, Subpart ZZZZ to show continuous compliance with each emission or operating limitation that applies to you.
 - Records of the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan.
 - Records must be in a form suitable and readily available for expeditious review according to 40 CFR 63.10(b)(1).
 - The permittee shall keep each record for five years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.
 - The permittee shall keep each record readily accessible in hard copy or electronic form for at least five years after the date of each occurrence, measurement, maintenance, corrective action, report, or record.
 - The permittee must keep records of hours of operation of the CI engines in accordance with 40 CFR 63.6655(f).

[6/15/12]

31. **Other Requirements and Information**

On and after the compliance date of May 3, 2013 specified in 40 CFR 63.6605, the permittee shall comply with the applicable general provisions in Table 8 to 40 CFR 63, Subpart ZZZZ in accordance with 40 CFR 63.6665.

[6/15/12]

Incorporation of Federal Requirements by Reference

32. Unless expressly provided otherwise, any reference in this permit to any document identified in IDAPA 58.01.01.107.03 shall constitute the full incorporation into this permit of that document for the purposes of the reference, including any notes and appendices therein. Documents include, but are not limited to:

- 40 CFR Part 63 Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories for Stationary Reciprocating Internal Combustion Engines.

For permit conditions referencing or cited in accordance with any document incorporated by reference (including permit conditions identified as NESHAP), should there be any conflict between the requirements of the permit condition and the requirements of the document, the requirements of the document shall govern, including any amendments to that regulation.

[IDAPA 58.01.01.107.03][6/15/12]

GENERAL PROVISIONS

General Compliance

33. The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the *Rules for the Control of Air Pollution in Idaho*. The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit and the *Rules for the Control of Air Pollution in Idaho*, and the Environmental Protection and Health Act, Idaho Code §39-101, et seq.
- [Idaho Code §39-101, et seq.]
34. The permittee shall at all times (except as provided in the *Rules for the Control of Air Pollution in Idaho*) maintain in good working order and operate as efficiently as practicable, all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.
- [IDAPA 58.01.01.211, 5/1/94]
35. Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules and regulations.
- [IDAPA 58.01.01.212.01, 5/1/94]

Inspection and Entry

36. Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:
- Enter upon the permittee's premises where an emissions source is located or emissions related activity is conducted, or where records are kept under conditions of this permit;
 - Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
 - Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

[Idaho Code §39-108]

Construction and Operation

37. This permit shall expire if construction has not begun within two years of its issue date, or if construction is suspended for one year.
- [IDAPA 58.01.01.211.02, 5/1/94]
38. The permittee shall furnish DEQ written notifications as follows in accordance with IDAPA 58.01.01.211:
- A notification of the date of initiation of construction, within five working days after occurrence; except in the case where pre-permit construction approval has been granted then notification shall be made within five working days after occurrence or within five working days after permit issuance whichever is later;
 - A notification of the date of any suspension of construction, if such suspension lasts for one year or more;

- A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date; and
- A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date.

[IDAPA 58.01.01.211.03, 5/1/94]

Performance Testing

39. If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ, at its option, may have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.
40. All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.
41. Within 30 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The written report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00]

Monitoring and Recordkeeping

42. The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Records of monitoring information shall include, but not be limited to the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

Excess Emissions

43. The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130-136 for excess emissions due to startup, shutdown, scheduled maintenance, safety measures, upsets and breakdowns.

[IDAPA 58.01.01.130-136, 4/5/00]

Certification

44. All documents submitted to DEQ, including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

False Statements

45. No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit, or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

Tampering

46. No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

Transferability

47. This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/06]

Severability

48. The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.211, 5/1/94]