



STATE OF IDAHO  
DEPARTMENT OF  
ENVIRONMENTAL QUALITY

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www.deq.idaho.gov

C.L. "Butch" Otter, Governor  
John H. Tippets, Director

July 27, 2018

Chris Pease  
Plant Manager  
Idaho Forest Group LLC – Riley Creek - Moyie Springs  
P.O. Box 108  
Moyie Springs, ID 83845

RE: Facility ID No. 021-00001, Idaho Forest Group LLC – Riley Creek - Moyie Springs  
Final Tier I Operating Permit Letter

Dear Mr. Pease:

The Department of Environmental Quality (DEQ) is issuing Tier I Operating Permit No. T1-2014.0042 to Idaho Forest Group LLC – Riley Creek - Moyie Springs in accordance with IDAPA 58.01.01.300 through 386, Rules for the Control of Air Pollution in Idaho (Rules).

The enclosed permit is effective immediately, summarizes the applicable requirements for your facility, and requires an annual compliance certification for all emissions units. This permit replaces Tier I Operating Permit No. T1-2007.0072, issued May 24, 2010. The enclosed operating permit is based on the information contained in your permit application received on November 24, 2014. Modifications to and/or renewal of this operating permit shall be requested in a timely manner in accordance with the Rules.

In order to fully understand the compliance requirements of this permit, DEQ highly recommends that you schedule a meeting with Almer Casile, Air Quality Analyst, at (208) 666-4600 to review and discuss the terms and conditions of this permit. Should you choose to schedule this meeting, DEQ recommends the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.

Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, I encourage you to call Tom Burnham at (208) 373-0477 or [tom.burnham@deq.idaho.gov](mailto:tom.burnham@deq.idaho.gov) to address any questions or concerns you may have with the enclosed permit.

Sincerely,

A handwritten signature in cursive script that reads "Mike Simon".

*per,* Mike Simon  
Stationary Source Program Manager  
Air Quality Division

MS\tb

Permit No. T1-2014.0042 PROJ 61447  
Enclosure

# Air Quality

## TIER I OPERATING PERMIT

**Permittee** Idaho Forest Group LLC – Riley Creek-Moyie Springs  
**Permit Number** T1-2014.0042  
**Project ID** 61447  
**Facility ID** 021-00001  
**Facility Location** 3082 Roosevelt Road  
Moyie Springs, ID 83845

### Permit Authority

This permit (a) is issued according to the “Rules for the Control of Air Pollution in Idaho” (Rules) (IDAPA 58.01.01.300–386) (b) incorporates all applicable terms and conditions of prior air quality permits issued by the Idaho Department of Environmental Quality (DEQ) for the permitted source, unless the permittee emits toxic pollutants subject to state-only requirements pursuant to IDAPA 58.01.01.210 and the permittee elects not to incorporate those terms and conditions into this operating permit.

The permittee shall comply with the terms and conditions of this permit. The effective date of this permit is the date of signature by DEQ on this cover page.

**Date Issued** July 27, 2018

**Date Expires** July 27, 2023

  
\_\_\_\_\_  
**Tom Burnham, Permit Writer**

  
\_\_\_\_\_  
**for, Mike Simon, Stationary Source Manager**

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# 1 Acronyms, Units, and Chemical Nomenclature

acfm	actual cubic feet per minute
AFS	AIRS Facility Subsystem
AIRS	Aerometric Information Retrieval System
AQCR	Air Quality Control Region
ASTM	American Society for Testing and Materials
BF/yr	Board feet per year
CAA	Clean Air Act
CFR	Code of Federal Regulations
CO	carbon monoxide
DEQ	Department of Environmental Quality
ESP	Electrostatic Precipitator
EPA	U.S. Environmental Protection Agency
gr/dscf	grain per dry standard cubic feet (1 lb = 7,000 grains)
HAP	hazardous air pollutants
IDAPA	a numbering designation for all administrative rules in Idaho promulgated in accordance with the Idaho Administrative Procedures Act
IEU	Insignificant Emissions Units
IFG	Idaho Forest Group LLC – Riley Creek-Moyie Springs
lb/hr	pounds per hour
MACT	Maximum Achievable Control Technology
$\mu\text{g}/\text{m}^3$	micrograms per cubic meter
MMBtu	million British thermal units
MRRR	Monitoring, Recordkeeping and Reporting Requirements
NAICS	North American Industry Classification System
NESHAP	National Emission Standards for Hazardous Air Pollutants
NO <sub>2</sub>	nitrogen dioxide
NO <sub>x</sub>	nitrogen oxides
NSPS	New Source Performance Standards
PC	permit condition
PM	particulate matter
PM <sub>10</sub>	particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers
PSD	Prevention of Significant Deterioration
PTC	permit to construct
PTE	potential to emit
Rules	Rules for the Control of Air Pollution in Idaho
scf	standard cubic feet
SIC	Standard Industrial Classification
SIP	State Implementation Plan
SO <sub>2</sub>	sulfur dioxide
TAP	toxic air pollutant
Tier I	Tier I operating permit
T/yr	tons per year
VOC	volatile organic compound

## 2 Permit Scope

### Purpose

- 2.1 This Tier I operating permit establishes facility-wide requirements in accordance with the Idaho State Implementation Plan control strategy and the Rules.
- 2.2 This Tier I operating permit incorporates the following permit(s):
- Permit to Construct No. P-2012.0034, issued May 1, 2018
- 2.3 This Tier I operating permit replaces the following permit(s):
- Tier I Operating Permit No. T1-2007.0072, issued May 24, 2010

### Regulated Sources

Table 2.1 lists all sources of regulated emissions in this permit.

Table 2.1 Regulated Sources

Permit Section	Source	Control Equipment
4	<p><u>Hog Fuel Boiler</u>                      Manufacturer: Kipper and Sons                      Burner Type: Stoker-fired unit                      Maximum Capacity: 80,000 pounds of steam per hour or 128 MMBtu/hr</p>	<p><u>Multiclone:</u>                      Manufacturer: Clarage Manufacturing</p> <p><u>Electrostatic Precipitator (ESP):</u>                      Manufacturer: Wellons                      Model No.: Size 8</p>
5	<p><u>Drying Kilns (Four Total):</u>                      Kilns 1-3 were manufactured by Moore.                      Kiln No. 4 was manufactured by Coe.</p>	None
6	<p><u>Stetson Planer Mill:</u>                      Manufacturer: Stetson; installed in 1989                      Rate: 1,600 ft/min.                      Shavings generated from the process are pneumatically transferred to a cyclone.                      A baghouse was added to the cyclone in 1994.</p> <p><u>Newman Planer Mill:</u>                      Manufacturer: Newman; installed in 1972                      Rate: 1,300 ft/min.                      Shavings generated from the process are pneumatically transferred to a cyclone system.                      A baghouse was added to the cyclone in 1998.</p>	<p><u>Cyclone:</u>                      Manufacturer: not available</p> <p><u>Baghouse:</u>                      Manufacturer: Donaldson-Day (Torit)                      Model: 276-RFW-10                      Flow Rate: 35,200 acfm</p> <p><u>Cyclone:</u>                      Manufacturer: Not available</p> <p><u>Baghouse:</u>                      Manufacturer: Donaldson and Company                      Model: 376RF8                      Flow Rate: 26,500 acfm</p>

### 3 Facility-Wide Conditions

Table 3.1 contains a summary of requirements that apply generally to emissions units at the facility.

**Table 3.1 Applicable Requirements Summary**

<b>Permit Conditions</b>	<b>Parameter</b>	<b>Limit/Standard Summary</b>	<b>Applicable Requirements Reference</b>	<b>Monitoring, Recordkeeping, and Reporting Requirements</b>
3.1-3.4	Fugitive Dust	Reasonable control	IDAPA 58.01.01.650-651	3.2-3.4, 3.20, 3.25
3.5, 3.6	Odors	Reasonable control	IDAPA 58.01.01.775-776	3.6, 3.20, 3.25
3.7-3.9	Visible Emissions	20% opacity for no more than 3 minutes in any 60-minute period	IDAPA 58.01.01.625	3.8, 3.9, 3.20, 3.25
3.10-3.14	Excess Emissions	Compliance with IDAPA 58.01.01.130-136	IDAPA 58.01.01.130-136	3.10-3.14, 3.20, 3.25
3.15	Open Burning	Compliance with IDAPA 58.01.01.600-623	IDAPA 58.01.01.600-623	3.15, 3.20, 3.25
3.16	Asbestos	Compliance with 40 CFR 61, Subpart M	40 CFR 61, Subpart M	3.16, 3.20, 3.25
3.17	Accidental Release Prevention	Compliance with 40 CFR 68	40 CFR 68	3.17, 3.20, 3.25
3.18	Recycling and Emissions Reductions	Compliance with 40 CFR 82, Subpart F	40 CFR 82, Subpart F	3.18, 3.20, 3.25
3.19	NESHAP General Provisions	Compliance with 40 CFR 63, Subpart A	IDAPA 58.01.01.107.03	3.19, 3.20, 3.25
3.20	Monitoring and Recordkeeping	Maintenance of required records	IDAPA 58.01.01.322.06	3.20, 3.25
3.21-2.24	Testing	Compliance testing	IDAPA 58.01.01.157	3.21-3.25, 3.21, 3.24
3.25	Reports and Certifications	Submittal of required reports, notifications, and certifications	IDAPA 58.01.01.322.08	3.25
3.26	Incorporation of Federal Requirements by Reference	Compliance with applicable federal requirements referenced	IDAPA 58.01.01.107	3.26
3.27	VOC Emissions	Facility Wide annual VOC Limit	PTC No. P-2012.0034	3.28

## **Fugitive Dust**

- 3.1 All reasonable precautions shall be taken to prevent particulate matter (PM) from becoming airborne in accordance with IDAPA 58.01.01.650–651.  
[IDAPA 58.01.01.650–651, 4/11/15]
- 3.2 The permittee shall monitor and maintain records of the frequency and the method(s) used (e.g., water, chemical dust suppressants) to reasonably control fugitive emissions.  
[IDAPA 58.01.01.322.06, 07, 5/1/94]
- 3.3 The permittee shall maintain records of all fugitive dust complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable after receiving of a valid complaint. The records shall include, at a minimum, the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.  
[IDAPA 58.01.01.322.06, 07, 5/1/94]
- 3.4 The permittee shall conduct a monthly facility wide inspection of potential sources of fugitive emissions during daylight hours and under normal operating conditions to ensure that the methods used to reasonably control fugitive emissions are effective. If fugitive emissions are not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each fugitive emissions inspection. The records shall include, at a minimum, the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive emissions were present (if observed), any corrective action taken in response to the fugitive emissions, and the date the corrective action was taken.  
[IDAPA 58.01.01.322.06, 07, 5/1/94]

## **Odors**

- 3.5 The permittee shall not allow, suffer, cause, or permit the emission of odorous gases, liquids, or solids to the atmosphere in such quantities as to cause air pollution.  
[IDAPA 58.01.01.775–776 (state only), 5/1/94]
- 3.6 The permittee shall maintain records of all odor complaints received. If the complaint has merit, the permittee shall take appropriate corrective action as expeditiously as practicable. The records shall include, at a minimum, the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.  
[IDAPA 58.01.01.322.06, 07 (state only), 5/1/94]

## **Visible Emissions**

- 3.7 The permittee shall not discharge any air pollutant to the atmosphere from any point of emission for a period or periods aggregating more than three minutes in any 60-minute period which is greater than 20% opacity as determined by procedures contained in IDAPA 58.01.01.625. These provisions shall not apply when the presence of uncombined water, NO<sub>x</sub>, and/or chlorine gas is the only reason for the failure of the emission to comply with the requirements of this section.  
[IDAPA 58.01.01.625, 4/5/00]

**3.8** The permittee shall conduct a monthly facility-wide inspection of potential sources of visible emissions, during daylight hours and under normal operating conditions. Sources that are monitored using a continuous opacity monitoring system (COMS) are not required to comply with this permit condition. The inspection shall consist of a see/no see evaluation for each potential source of visible emissions. If any visible emissions are present from any point of emission, the permittee shall either:

- a) Take appropriate corrective action as expeditiously as practicable to eliminate the visible emissions. Within 24 hours of the initial see/no see evaluation and after the corrective action, the permittee shall conduct a see/no see evaluation of the emissions point in question. If the visible emissions are not eliminated, the permittee shall comply with b).

or

- b) Perform a Method 9 opacity test in accordance with the procedures outlined in IDAPA 58.01.01.625. A minimum of 30 observations shall be recorded when conducting the opacity test. If opacity is greater than 20%, as measured using Method 9, for a period or periods aggregating more than three minutes in any 60-minute period, the permittee shall take all necessary corrective actions and report the period or periods as an excess emission in the annual compliance certification and in accordance with IDAPA 58.01.01.130–136.

[PTC No. P-2012.034, 5/1/2018; IDAPA 58.01.01.322.06, 5/1/94]

**3.9** The permittee shall maintain records of the results of each visible emission inspection and each opacity test when conducted. The records shall include, at a minimum, the date and results of each inspection and test and a description of the following: the permittee's assessment of the conditions existing at the time visible emissions are present (if observed), any corrective action taken in response to the visible emissions, and the date corrective action was taken.

[IDAPA 58.01.01.322.07, 5/1/94]

## **Excess Emissions**

### ***Excess Emissions-General***

**3.10** The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130–136 for excess emissions. The provisions of IDAPA 58.01.01.130–136 shall govern in the event of conflicts between the excess emissions facility wide conditions (Permit Conditions 3.10 through 3.14) and the regulations of IDAPA 58.01.01.130–136.

During an excess emissions event, the permittee shall, with all practicable speed, initiate and complete appropriate and reasonable action to correct the conditions causing the excess emissions event; to reduce the frequency of occurrence of such events; to minimize the amount by which the emission standard is exceeded; and shall, as provided below or upon request of DEQ, submit a full report of such occurrence, including a statement of all known causes, and of the scheduling and nature of the actions to be taken.

[IDAPA 58.01.01.132, 4/5/00]

### ***Excess Emissions-Startup, Shutdown, and Scheduled Maintenance***

**3.11** In all cases where startup, shutdown, or scheduled maintenance of any equipment or emission unit is expected to result or results in an excess emissions event, the permittee shall demonstrate compliance with IDAPA 58.01.01.133.01(a) through (d), including, but not limited to, the following:

- Prohibiting any scheduled startup, shutdown, or maintenance resulting in excess emissions shall occur during any period in which an Atmospheric Stagnation Advisory or a Wood Stove Curtailment Advisory has been declared by DEQ.
- Notifying DEQ of the excess emissions event as soon as reasonably possible, but no later than two hours prior to, the start of the event, unless the permittee demonstrates to DEQ's satisfaction that a shorter advance notice was necessary.
- Reporting and recording the information required pursuant to the excess emissions reporting and recordkeeping requirements (Permit Conditions 3.13 and 3.14) and IDAPA 58.01.01.135 and 136 for each excess emissions event due to startup, shutdown, or scheduled maintenance.

[IDAPA 58.01.01.133, 4/11/06]

### ***Excess Emissions-Upset, Breakdown, or Safety Measures***

**3.12** In all cases where upset or breakdown of equipment or an emissions unit, or the initiation of safety measures, results or may result in an excess emissions event, the permittee shall demonstrate compliance with IDAPA 58.01.01.134.01(a) and (b) and the following:

- Immediately undertake all appropriate measures to reduce and, to the extent possible, eliminate excess emissions resulting from the event and to minimize the impact of such excess emissions on the ambient air quality and public health.
- Notify DEQ of any upset, breakdown, or safety event that results in excess emissions. Such notification shall identify the time, specific location, equipment or emissions unit involved, and (to the extent known) the cause(s) of the occurrence. The notification shall be given as soon as reasonably possible, but no later than 24 hours after the event, unless the permittee demonstrates to DEQ's satisfaction that the longer reporting period was necessary.
- Report and record the information required pursuant to the excess emissions reporting and recordkeeping facility wide conditions (Permit Conditions 3.13 and 3.14) and IDAPA 58.01.01.135 and 136 for each excess emissions event caused by an upset, breakdown, or safety measure.
- During any period of excess emissions caused by upset, breakdown, or operation under facility safety measures, DEQ may require the permittee to immediately reduce or cease operation of the equipment or emissions unit causing the period until such time as the condition causing the excess has been corrected or brought under control. Such action by DEQ shall be taken upon consideration of the factors listed in IDAPA 58.01.01.134.03 and after consultation with the permittee.

[IDAPA 58.01.01.134, 4/11/06]

### ***Excess Emissions-Reporting and Recordkeeping***

**3.13** The permittee shall submit a written report to DEQ for each excess emissions event, no later than 15 days after the beginning of such an event. Each report shall contain the information specified in IDAPA 58.01.01.135.02.

[IDAPA 58.01.01.135, 4/11/06]

**3.14** The permittee shall maintain excess emissions records at the facility for the most recent five calendar-year period. The excess emissions records shall be made available to DEQ upon request and shall include the information requested by IDAPA 58.01.01.136.03(a) and (b) as summarized in the following:

- An excess emissions log book for each emissions unit or piece of equipment containing copies of all reports that have been submitted to DEQ pursuant to IDAPA 58.01.01.135 for the particular emissions unit or equipment; and
- Copies of all startup, shutdown, and scheduled maintenance procedures and upset, breakdown, or safety preventative maintenance plans that have been developed by the permittee in accordance with IDAPA 58.01.01.133 and 134, and facility records as necessary to demonstrate compliance with such procedures and plans.

[IDAPA 58.01.01.136, 4/5/00]

### **Open Burning**

**3.15** The permittee shall comply with the “Rules for Control of Open Burning” (IDAPA 58.01.01.600–623).

[IDAPA 58.01.01.600–623, 3/29/12]

### **Asbestos**

**3.16** NESHAP 40 CFR 61, Subpart M—National Emission Standard for Asbestos

The permittee shall comply with all applicable requirements of 40 CFR 61, Subpart M—“National Emission Standard for Asbestos.”

[40 CFR 61, Subpart M]

### **Accidental Release Prevention**

**3.17** A permittee of a stationary source that has more than a threshold quantity of a regulated substance in a process, as determined under 40 CFR 68.115, shall comply with the requirements of the “Chemical Accident Prevention Provisions” at 40 CFR 68 no later than the latest of the following dates:

- Three years after the date on which a regulated substance present above a threshold quantity is first listed under 40 CFR 68.130.
- The date on which a regulated substance is first present above a threshold quantity in a process.

[40 CFR 68.10(a)]

### **Recycling and Emissions Reduction**

**3.18** 40 CFR Part 82—Protection of Stratospheric Ozone

The permittee shall comply with applicable standards for recycling and emissions reduction of refrigerants and their substitutes pursuant to 40 CFR 82, Subpart F, “Recycling and Emissions Reduction.”

[40 CFR 82, Subpart F]

## NESHAP General Provisions

### 3.19 NESHAP 40 CFR 63, Subpart A—General Provision

The permittee shall comply with the requirements of 40 CFR 63, Subpart A—“General Provisions.” A summary of applicable requirements for affected sources is provided in Table 3.2.

**Table 3.2 NESHAP 40 CFR 63, Subpart A – Summary of General Provisions for Affected Sources**

Section	Subject	Summary of Section Requirements								
63.13	Address	<ul style="list-style-type: none"> <li>All requests, reports, applications, submittals, and other communications associated with 40 CFR 63, Subpart(s) shall be submitted to:                             <table style="width: 100%; border: none;"> <tr> <td style="width: 50%;">Director Air and Waste</td> <td style="width: 50%;">Coeur d'Alene Regional Office</td> </tr> <tr> <td>US EPA</td> <td>2110 Ironwood Parkway</td> </tr> <tr> <td>1200 Sixth Ave.</td> <td>Coeur d'Alene, ID 83814</td> </tr> <tr> <td>Seattle, WA 98101</td> <td></td> </tr> </table> </li> </ul>	Director Air and Waste	Coeur d'Alene Regional Office	US EPA	2110 Ironwood Parkway	1200 Sixth Ave.	Coeur d'Alene, ID 83814	Seattle, WA 98101	
Director Air and Waste	Coeur d'Alene Regional Office									
US EPA	2110 Ironwood Parkway									
1200 Sixth Ave.	Coeur d'Alene, ID 83814									
Seattle, WA 98101										
63.4(a)	Prohibited Activities	<ul style="list-style-type: none"> <li>No permittee must operate any affected source in violation of the requirements of 40 CFR 63 in accordance with 40 CFR 63.4(a). No permittee subject to the provisions of this part shall fail to keep records, notify, report, or revise reports as required under this part.</li> </ul>								
63.4(b)	Circumvention/ Fragmentation	<ul style="list-style-type: none"> <li>No permittee shall build, erect, install or use any article, machine, equipment, or process to conceal an emission that would otherwise constitute noncompliance with a relevant standard.</li> <li>Fragmentation which divides ownership of an operation, within the same facility among various owners where there is no real change in control, will not affect applicability in accordance with 40 CFR 63.4(c).</li> </ul>								
63.6(b) and (c)	Compliance Dates	<ul style="list-style-type: none"> <li>The permittee of any new or reconstructed source must comply with the relevant standard as specified in 40 CFR 63.6(b).                             <ul style="list-style-type: none"> <li>The permittee of a source that has an initial startup before the effective date of a relevant standard must comply not later than the standard's effective date in accordance with 40 CFR 63.6(b)(1).</li> <li>The permittee of a source that has an initial startup after the effective date of a relevant standard must comply upon startup of the source in accordance with 40 CFR 63.6(b)(2).</li> </ul> </li> <li>The permittee of any existing sources must comply with the relevant standard by the compliance date established in the applicable subpart or as specified in 40 CFR 63.6(c).                             <ul style="list-style-type: none"> <li>The permittee of an area source that increases its emissions of hazardous air pollutants such that the source becomes a major source shall be subject to relevant standards for existing sources in accordance with 40 CFR 63.6(c)(5).</li> </ul> </li> </ul>								
63.6(e) and (f)	Compliance with Standards and Maintenance Requirements (Non-Opacity)	<ul style="list-style-type: none"> <li>At all times, including periods of startup, shutdown, and malfunction, the permittee must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions in accordance with 40 CFR 63.6(e).</li> <li>The permittee of an affected source must develop a written startup, shutdown, and malfunction plan and a program of corrective action for malfunctioning process, air pollution control, and monitoring equipment used to comply with the relevant standard in accordance with 40 CFR 63.6(e). The permittee must maintain the current plan at the affected source and must make the plan available upon request. If the plan fails to address or inadequately addresses a malfunction, the permittee must revise the plan within 45 days after the event.</li> <li>The permittee must record and report actions taken during a startup, shutdown, or malfunction in accordance with the requirements in 40 CFR 63.6(e). The permittee shall confirm that actions taken during the relevant reporting period during periods of startup, shutdown, and malfunction were consistent with the plan in the semiannual startup, shutdown, and malfunction report.</li> <li>Non-opacity emission standards shall apply at all times except during periods of startup, shutdown, and malfunction, and as otherwise specified, in accordance with 40 CFR 63.6(f).</li> </ul>								

**Table 3.2 NESHAP 40 CFR 63, Subpart A – Summary of General Provisions for Affected Sources (continued)**

Section	Subject	Summary of Section Requirements
63.7	Performance Testing Requirements	<ul style="list-style-type: none"> <li>• If required to do performance testing, the permittee must perform such tests within 180 days of the compliance date in accordance with 40 CFR 63.7(a).</li> <li>• The permittee must notify in writing of the intention to conduct a performance test at least 60 calendar days before the performance test is initially scheduled to begin to allow review of the site-specific test plan and to have an observer present during the test in accordance with 40 CFR 63.7(b).</li> <li>• Before conducting a required performance test, the permittee shall develop and, if requested, shall submit a site-specific test plan for approval in accordance with 40 CFR 63.7(c). The test plan shall include a test program summary, the test schedule, data quality objectives, and both an internal and external quality assurance (QA) program.</li> <li>• If required to do performance testing, the permittee shall provide performance testing facilities in accordance with 40 CFR 63.7(d): <ul style="list-style-type: none"> <li>Sampling ports adequate for test methods applicable to such source.</li> <li>Safe sampling platform(s);</li> <li>Safe access to sampling platform(s);</li> <li>Utilities for sampling and testing equipment; and</li> <li>Any other facilities deemed necessary for safe and adequate testing of a source.</li> </ul> </li> <li>• Performance tests shall be conducted and data reduced in accordance with 40 CFR 63.7(e) and (f).</li> <li>• The permittee shall report the results of the performance test before the close of business on the 60th day following the completion of the test, unless specified or approved otherwise in accordance with 40 CFR 63.7(g).</li> </ul>
63.9	Notification Requirements	<ul style="list-style-type: none"> <li>• The permittee of an affected source that has an initial startup before the effective date of a relevant standard shall notify in writing that the source is subject to the relevant standard, in accordance with 40 CFR 63.9(b)(2). The notification, which shall be submitted not later than 120 calendar days after the effective date of the relevant standard (or within 120 calendar days after the source becomes subject to the relevant standard), shall provide the following information: <ul style="list-style-type: none"> <li>The name and address of the permittee;</li> <li>The address (i.e., physical location) of the affected source;</li> <li>An identification of the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date;</li> <li>A brief description of the nature, size, design, and method of operation of the source and an identification of the types of emission points within the affected source subject to the relevant standard and types of hazardous air pollutants emitted; and</li> <li>A statement of whether the affected source is a major source or an area source.</li> </ul> </li> <li>• The permittee of a new or reconstructed major affected source for which an application for approval of construction or reconstruction is required must provide the following information in writing in accordance with 40 CFR 63.9(b)(4): <ul style="list-style-type: none"> <li>A notification of intention to construct a new major-emitting affected source, reconstruct a major-emitting affected source, or reconstruct a major source such that the source becomes a major-emitting affected source;</li> <li>A notification of the actual date of startup of the source delivered or postmarked within 15 calendar days after that date.</li> </ul> </li> <li>• The permittee of a new or reconstructed affected source for which an application for approval of construction or reconstruction is not required must provide the following information in writing in accordance with 40 CFR 63.9(b)(5): <ul style="list-style-type: none"> <li>A notification of intention to construct a new affected source, reconstruct an affected source, or reconstruct a source such that the source becomes an affected source, and</li> <li>A notification of the actual date of startup of the source delivered or postmarked within 15 calendar days after that date.</li> </ul> <p>Unless the permittee has requested and received prior permission, the notification must include the information required in the application for approval of construction or reconstruction as specified in 40 CFR 63.5(d)(1).</p> </li> </ul>

**Table 3.2 NESHAP 40 CFR 63, Subpart A – Summary of General Provisions for Affected Sources (continued)**

Section	Subject	Summary of Section Requirements
63.9	Notification Requirements (continued)	<ul style="list-style-type: none"> <li>• The permittee shall notify in writing of his or her intention to conduct a performance test at least 60 calendar days before the performance test is scheduled to begin to allow the opportunity to review and approve the site-specific test plan required by 40 CFR 63.7(c), and to have an observer present during the test.</li> <li>• The permittee of an affected source shall notify in writing of the anticipated date for conducting the opacity or visible emission observations in accordance with 40 CFR 63.9(f), if such observations are required.</li> <li>• Each time a notification of compliance status is required under this part, the permittee of such source shall submit a notification of compliance status in accordance with 40 CFR 63.9(h)(2)(i). The notification shall list: <ul style="list-style-type: none"> <li>The methods that were used to determine compliance;</li> <li>The results of any performance tests, opacity or visible emission observations, continuous monitoring system (CMS) performance evaluations, and/or other monitoring procedures or methods that were conducted;</li> <li>The methods that will be used for determining continuing compliance, including a description of monitoring and reporting requirements and test methods;</li> <li>The type and quantity of hazardous air pollutants emitted by the source (or surrogate pollutants if specified in the relevant standard), reported in units and averaging times and in accordance with the test methods specified in the relevant standard;</li> <li>If the relevant standard applies to both major and area sources, an analysis demonstrating whether the affected source is a major source (using the emissions data generated for this notification);</li> <li>A description of the air pollution control equipment (or method) for each emission point, including each control device (or method) for each hazardous air pollutant and the control efficiency (percent) for each control device (or method); and</li> <li>A statement by the permittee of the affected existing, new, or reconstructed source as to whether the source has complied with the relevant standard or other requirements.</li> </ul> </li> <li>• The notification must be sent before the close of business on the 60th day following the completion of the relevant compliance demonstration activity specified in the relevant standard unless otherwise specified in accordance with 40 CFR 63.9(h)(2)(ii). If no performance test is required but opacity or visible emission observations are required to demonstrate compliance with a standard, the notification shall be sent before close of business on the 30th day following the completion of the observations.</li> <li>• Each time a notification of compliance status is required under this part, the permittee of such source shall submit the notification of compliance status following completion of the relevant compliance demonstration activity specified.</li> <li>• If a permittee submits estimates or preliminary information in an application in place of the actual emissions data or control efficiencies, the permittee shall submit the actual emissions data and other correct information as soon as available but no later than with the initial notification of compliance status required in this section in accordance with 40 CFR 63.9(h)(5).</li> <li>• Any change in the information already provided under this section shall be provided in writing within 15 calendar days after the change in accordance with 40 CFR 63.9(j).</li> </ul>

**Table 3.2 NESHAP 40 CFR 63, Subpart A – Summary of General Provisions for Affected Sources (continued)**

Section	Subject	Summary of Section Requirements
63.10	Recordkeeping and Reporting Requirements	<ul style="list-style-type: none"> <li>• The permittee shall maintain files of all required information recorded in a form suitable and readily available for expeditious inspection and review in accordance with 40 CFR 63.10(b)(1). The files shall be retained for at least 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum, the most recent 2 years of data shall be retained on site.</li> <li>• The permittee shall maintain relevant records of the following in accordance with 40 CFR 63.10(b)(2); <ul style="list-style-type: none"> <li>The occurrence and duration of each startup or shutdown when the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards;</li> <li>The occurrence and duration of each malfunction of operation or the required air pollution control and monitoring equipment;</li> <li>All required maintenance performed on the air pollution control and monitoring equipment;</li> <li>Actions taken during periods of startup or shutdown when the source exceeded applicable emission limitations in a relevant standard and when the actions taken are different from the procedures specified in the affected source's startup, shutdown, and malfunction plan; or</li> <li>Actions taken during periods of malfunction when the actions taken are different from the procedures specified in the affected source's startup, shutdown, and malfunction plan;</li> <li>All information necessary, including actions taken, to demonstrate conformance with the affected source's startup, shutdown, and malfunction plan (see 40 CFR 63.6(e)(3)) when all actions taken during periods of startup or shutdown (and the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards), and malfunction (including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation) are consistent with the procedures specified in such plan. (The information needed to demonstrate conformance with the startup, shutdown, and malfunction plan may be recorded using a "checklist," or some other effective form of recordkeeping, in order to minimize the recordkeeping burden for conforming events);</li> <li>Each period during which a CMS is malfunctioning or inoperative (including out-of-control periods);</li> <li>All required measurements needed to demonstrate compliance with a relevant standard (including, but not limited to, 15-minute averages of CMS data, raw performance testing measurements, and raw performance evaluation measurements, that support data that the source is required to report);</li> <li>All results of performance tests, CMS performance evaluations, and opacity and visible emission observations;</li> <li>All measurements as may be necessary to determine the conditions of performance tests and performance evaluations;</li> <li>All CMS calibration checks;</li> <li>All adjustments and maintenance performed on CMS;</li> <li>All emission levels relative to the criterion for obtaining permission to use an alternative to the relative accuracy test, if the source has been granted such permission under 40 CFR 63.8(f)(6); and</li> <li>All documentation supporting initial notifications and notifications of compliance status under 40 CFR 63.9.</li> </ul> </li> <li>• If an permittee determines that his or her stationary source that emits one or more HAP, and that stationary source is in the source category regulated by the relevant standard, but that source is not subject to a relevant standard because of limitations on the source's potential to emit or an exclusion, the permittee must keep a record of the applicability determination on site at the source for a period of 5 years after the determination, or until the source changes its operations to become an affected source, whichever comes first in accordance with 40 CFR 63.10(b).</li> </ul>

[40 CFR 63, Subpart A]

## Monitoring and Recordkeeping

- 3.20** The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this operating permit. Monitoring records shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.322.06, 07, 5/1/94]

## Performance Testing

- 3.21** If performance testing is required, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test or shorter time period as provided in a permit, order, consent decree, or by DEQ approval. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests such testing not be performed on weekends or state holidays.
- 3.22** All testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, prior to conducting any performance test, the permittee is encouraged to submit in writing to DEQ, at least 30 days in advance, the following for approval:
- The type of method to be used.
  - Any extenuating or unusual circumstances regarding the proposed test.
  - The proposed schedule for conducting and reporting the test.

[IDAPA 58.01.01.157, 4/11/15; IDAPA 58.01.01.322.06, 08.a, 09, 4/5/00]

- 3.23** Within 60 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.
- 3.24** The proposed test date(s), test date rescheduling notice(s), compliance test report, and all other correspondence shall be sent to the DEQ address specified in the "Reports and Certifications" facility wide condition (Permit Condition 3.25).

[IDAPA 58.01.01.157, 4/11/15; IDAPA 58.01.01.322.06, 08.a, 09, 4/5/00]

## Reports and Certifications

- 3.25** All periodic reports and certifications required by this permit shall be submitted to DEQ within 30 days of the end of each specified reporting period. Excess emissions reports and notifications shall be submitted in accordance with IDAPA 58.01.01.130–136. Reports, certifications, and notifications shall be submitted to:

Air Quality Permit Compliance  
Department of Environmental Quality  
Coeur d'Alene Regional Office  
2110 Ironwood Parkway  
Coeur d'Alene, ID 83814  
Phone: (208) 769-1422  
Fax: (208) 769-1404

The periodic compliance certification required in the general provisions (General Provision 8.22) shall also be submitted within 30 days of the end of the specified reporting period to:

Part 70 Operating Permit Program  
U.S. EPA Region 10, Mail Stop: OAW-150  
1200 Sixth Ave., Suite 155  
Seattle, WA 98101

[IDAPA 58.01.01.322.08, 11, 4/5/00]

## Incorporation of Federal Requirements by Reference

- 3.26** Unless expressly provided otherwise, any reference in this permit to any document identified in IDAPA 58.01.01.107.03 shall constitute the full incorporation into this permit of that document for the purposes of the reference, including any notes and appendices therein. Documents include, but are not limited to:

- National Emission Standards for Hazardous Air Pollutants for Source Categories (NESHAP), 40 CFR Part 63, Subpart DDDDD — National Emission Standards for Hazardous Air Pollutants: Industrial Commercial, and Institutional Boilers and Process Heaters.

For permit conditions referencing or cited in accordance with any document incorporated by reference (including permit conditions identified as NSPS or NESHAP), should there be any conflict between the requirements of the permit condition and the requirements of the document, the requirements of the document shall govern, including any amendments to that regulation.

[IDAPA 58.01.01.107, 3/29/17]

## Facility-Wide VOC Emissions Limit

### 3.27 VOC Emissions Limit

The Idaho Forest Group facility shall emit no more than 91.2 tons per year (tpy) of VOC. VOC emissions from the dry kilns and the hog fuel boiler will be tracked as per condition 3.28 to demonstrate compliance with this requirement. For purposes of complying with this requirement, a year is defined as any consecutive 12-month period.

### 3.28 Monitoring Requirement for VOC Compliance

In order to demonstrate compliance with VOC limits each month the permittee shall calculate and record the amount of VOC emissions from the drying kilns and the boiler using the emission factors listed in Table 3.3 or DEQ approved alternative. The permittee shall calculate and record the total VOC emissions during the previous consecutive 12 month period. Emission rates shall be recorded in tons per year.

**Table 3.3 EMISSIONS FACTORS**

<b>Lumber Type Dried in Kilns</b>	<b>VOC (lb/mbf)<sup>1</sup></b>
Ponderosa Pine	2.46
Douglas Fir	1.03
Larch	0.25
Hemlock	0.24
Grand (White) Fir	0.7
Hem Fir	0.7
Lodgepole	1.32
Spruce	0.11
Engleman Spruce/Lodgge Pole (ESLP)	1.32
Alpine Fir	0.7
Cedar	0.15
Any other type	2.46
<b>Hog Fuel Boiler Emission Factor</b>	<b>VOC (lb/klb steam)<sup>2</sup></b>
Boiler steam production (klb steam)	0.062

<sup>1</sup> Pounds per thousand board feet.

<sup>2</sup> Pounds per thousand pounds steam.

[PTC No. P-2012.0034, 6/4/18]

## 4 Kipper and Sons Hog Fuel Boiler

### Summary Description

The following is a narrative equipment description of hog fuel-fired boiler regulated in this Tier I operating permit, and is included for informational purposes.

The boiler is manufactured by Kipper and Sons, and is a spreader-stoker with a maximum rated designed capacity of 80,000 pounds of steam per hour or 128 MMBtu/hr. The boiler is fueled primarily with hog fuel (i.e., sawdust, bark, and woodwaste). All fuel types are mixed in a fuel mix bin prior to being pneumatically conveyed to one of two fuel storage bins. From the fuel storage bins, the fuel is chain-fed to the spreader stoker. The hog fuel boiler provides steam to heat the facility's dry kilns and the facility's production buildings. The boiler was installed in 1972. The boiler is not subject to New Source Performance Standards (NSPS) because the construction date of the boiler predates all applicable NSPS regulations.

Table 4.1 describes the devices used to control emissions from Kipper and Sons Hog Fuel Boiler.

**Table 4.1 Kipper and Sons Hog Fuel Boiler Description**

Emissions Units / Processes	Control Devices
Kipper and Sons Hog fuel-fired boiler	High efficiency multiclone and electrostatic Precipitator (ESP)

Table 4.2 contains only a summary of the requirements that apply to the Hog Fuel Boiler specific permit requirements are listed below.

**Table 4.2 Applicable Requirements Summary**

Permit Conditions	Parameter	Limit/Standard Summary	Applicable Requirements Reference	Operating, Monitoring, and Recordkeeping Requirements
4.1	PM <sub>10</sub> /PM <sub>2.5</sub>	PM <sub>10</sub> : 6.86 lb/hr; 23.3T/yr	PTC No. P-2012.0034	4.4, 4.5, 4.7, 4.8, 4.10, 3.10-3.14, 3.20,3.25
	CO	CO: 353.6 T/yr		
4.2 (Boiler)	PM	0.200 gr/dscf at 8% O <sub>2</sub> for wood burning equipment	IDAPA 58.01.01.677	4.4, 4.5, 4.7, 4.8, 4.10, 3.10-3.14, 3.20,3.25
4.3	Steaming rate	544 million pounds steam per any consecutive 12-month calendar period	PTC No. P-2012.0034	4.4, 4.7, 4.8, 4.10, 3.10-3.14, 3.20,3.25
4.6	ESP voltage, current	Manufacturer and O&M manual specifications	PTC No. P-2012.0034	4.8, 4.9, 4.10, 3.10-3.14, 3.20,3.25
4.10	PM/PM <sub>10</sub> /PM <sub>2.5</sub>	Performance test	PTC No. P-2012.0034	4.10, 3.10-3.14, 3.20-3.25

## Emission Limits

### 4.1 Emissions Limits

The emissions from the Kipper and Sons Hog Fuel Boiler stack shall not exceed any corresponding emissions rate limits listed in Table 4.3.

**Table 4.3 Kipper and Sons Hog Fuel Boiler Emissions Limits<sup>(a)</sup>**

Source Description	PM <sub>10</sub> <sup>(b)</sup> / PM <sub>2.5</sub> <sup>(c)</sup>		CO
	lb/hr <sup>(d)</sup>	T/yr <sup>(e)</sup>	T/yr <sup>(e)</sup>
Boiler - ESP stack	6.86	23.3	353.6

- In absence of any other credible evidence, compliance is assured by complying with this permit's operating, monitoring and recordkeeping requirements.
- Particulate matter with and aerodynamic diameter less than or equal to a nominal ten (10) micrometers including condensable particulate as defined in IDAPA 58.01.01.006.84.
- Particulate matter with and aerodynamic diameter less than or equal to a nominal two point five (2.5) micrometers as defined in IDAPA 58.01.01.006.86.
- Pounds per hour. As determined by source test methods prescribed by IDAPA 58.01.01.157.
- Tons per consecutive 12-calendar month period.

### 4.2 Fuel burning Equipment

In accordance with IDAPA 58.01.01.677 the permittee shall not discharge to the atmosphere from any fuel-burning equipment PM in excess of 0.200 gr/dscf of effluent gas corrected to 8% oxygen by volume for wood products.

[PTC No. P-2012.0034, 6/4/18]

## Operating Requirements

### 4.3 Boiler Steam Production

The boiler shall not produce more than 544 million pounds of steam per any consecutive 12-month calendar period.

[PTC No. P-2012.0034, 6/4/18]

### 4.4 Boiler Steam Measurement

The permittee shall install, calibrate, maintain a monitor to continuously measure the steam production rate of the hog fuel boiler. Steam production rate shall be maintained in accordance with the General Provisions of this permit.

[PTC No. P-2012.0034, 6/4/18]

### 4.5 ESP Operation

The secondary voltage and amperage applied to each transformer-rectifier set shall be maintained within manufacturer specifications. Documentation of the manufacturer specifications shall remain on site at all times and shall be made available to DEQ representatives upon request. In addition to the manufacturer specifications, the permittee shall prepare a summary sheet of the manufacturer operating parameter specifications for the following:

- Secondary amperage including the averaging time (i.e. average per clock hour, average per any consecutive 60 minutes, etc.)
- Secondary voltage including the averaging time

As an alternative to the manufacture operating parameters, the permittee may establish new operating parameters by conducting a performance test that demonstrates compliance with the PM<sub>10</sub> pound per hour and grain loading standard in the Emission Limits permit condition of this section for the ESP stack while operating at the alternative operating parameters. The performance test shall be conducted in accordance with the Test Methods and Procedures specified in the Rules (IDAPA 58.01.01.157) and in accordance with a DEQ-approved source test protocol. All operating parameters specified in this permit condition shall be continuously

monitored and recorded during each test run. The permittee may request to operate below the minimum values for voltage and amperage specified by the manufacturer during the performance test by submitting a written source protocol to DEQ for approval and requesting to operate under alternative operating parameters during the duration of the test. Once the source test is completed, the permittee may request in writing to operate in accordance with alternative operating parameters. The request shall include a source test report and justification for the alternative operating parameters. Upon receiving DEQ written approval of the source test and the requested alternative operating parameters, the permittee shall operate in accordance with those DEQ-approved alternative operating parameters. A copy of DEQ's approval shall be maintained on site with a copy of this permit.

[PTC No. P-2012.0034, 6/4/18]

#### 4.6 **ESP O&M Manual**

The permittee shall have developed an Operational and Maintenance (O&M) manual that establishes operating ranges for the ESP operating parameters for the control of the PM and PM10 emissions from the boiler primary stack. The O&M manual shall be a permittee developed document independent of the manufacturer supplied operating manual but may include summaries of procedures included in the manufacturer supplied operating manual. The O&M manual shall describe the procedures that will be followed to comply with General Provision 8.2 of this permit and the manufacturer specifications for the ESP. At a minimum the O&M manual must establish the following: secondary current and secondary amperage for the ESP, including the averaging periods. The O&M manual must also address voltage and amperage monitoring procedures to determine whether the ESP is operating as designed. The manual must be updated after each performance test conducted in accordance with Boiler Performance Test permit condition of this section. Each updated manual shall establish ranges with averaging periods for operating parameters consistent with those achieved during the performance test, which demonstrated compliance. The manual shall remain on site at all times and shall be made available to DEQ representatives upon request.

The operating and monitoring requirements specified in the O&M manual are incorporated by reference to this permit and are enforceable permit conditions.

The O&M manual shall be submitted to DEQ at the following address. Any changes made to the O&M manual shall also be submitted to DEQ within 15 days of the change to the following address:

Air Quality Permit Compliance  
Department of Environmental Quality  
Coeur d'Alene Regional Office  
2110 Ironwood Parkway  
Coeur d'Alene, ID 83814

[PTC No. P-2012.0034, 6/4/18]

### **Monitoring and Recordkeeping Requirements**

#### 4.7 **Boiler Steam Rate Monitoring Requirement**

The permittee shall monitor and record the boiler's steam production monthly and annually to demonstrate compliance with Permit Condition 4.3. Steam production shall be compiled using units of pounds steam per hour. Annual boiler steam production shall be determined by summing monthly steam production rates over the previous consecutive 12-calendar months period. This information shall be maintained in accordance with the General Provisions.

[PTC No. P-2012.0034, 6/4/18]

#### **4.8 ESP Monitoring, Recording, and Recordkeeping**

The permittee shall install, calibrate, operate and maintain any equipment necessary to monitor the following:

- secondary current
- secondary amperage

The monitoring equipment shall be operated in accordance with manufacturer specifications. The monitoring equipment shall record on date stamped strip charts, circular charts, or electronic data logs in units of measure consistent with the specified operating parameters and averaging times.

[PTC No. P-2012.0034, 6/4/18]

#### **4.9 ESP Site Specific Monitoring Plan and Inspections**

The permittee shall develop a site specific monitoring plan in accordance with 40 CFR 63.7505. This plan shall include a semiannual inspection of the ESP for physical degradation that could affect the performance of the ESP. At a minimum, the permittee shall check the following components of the ESP for damage or other condition that would reduce the efficiency:

- Discharge electrodes
- Collection electrodes
- Electrode alignment
- Rapper mechanisms for the electrodes
- Transformer-rectifier sets

[PTC No. P-2012.0034, 6/4/18]

### **Performance Testing Requirements**

#### **4.10 Boiler Performance Test**

The permittee shall conduct a performance test to measure PM and PM<sub>10</sub>/PM<sub>2.5</sub> emissions from the boiler ESP primary stack to demonstrate compliance with the PM gr/dscf and PM<sub>10</sub>/PM<sub>2.5</sub> lb/hr limits. The performance test shall be conducted within 6 months of the ESP installation. The performance test shall be conducted under worst case normal conditions as required by IDAPA 58.01.01.157 and the General Provisions of this permit; and, the performance test report shall contain documentation that the test was conducted under these conditions. The permittee is encouraged to submit a source testing protocol for approval 30 days prior to conducting the performance test. The permittee shall monitor and record the following information during the performance testing:

- Visible emissions, using methods and procedures contained in IDAPA 58.01.01.625.
- Steam produced by the boiler in pounds steam per hour, at least once every 15 minutes.
- ESP secondary voltage and secondary current, at least once every 15 minutes.

[PTC No. P-2012.0034, 6/4/18]

**40 CFR 63 Subpart DDDDD – National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Major Sources**

**4.11 40 CFR 63.7485 – Applicability**

The permittee is subject to this subpart because the permittee owns or operates an industrial boiler as defined in 40 CFR 63.7575 that is located at a major source of HAP.

[40 CFR 63.7485]

**4.12 40 CFR 63.7490 – Affected source**

The Kipper and Sons boiler is an existing affected source because it commenced construction before June 4, 2010.

[40 CFR 63.7490(d)]

**4.13 40 CFR 63.7495 – Compliance date**

The permittee shall comply with this subpart no later than May 1, 2021, except as provided in 40 CFR 63.6(i).

[40 CFR 63.7495(b)]

**4.14 40 CFR 63.7500 – Emission limitations, work practice standards, and operating limits**

The permittee shall meet the requirements of 40 CFR 63.7500(a)(1) through (3). The permittee shall meet these requirements at all times the affected unit is operating, except as provided in 40 CFR 63.7500(f).

[40 CFR 63.7500(a)]

- The permittee shall meet each emission limit and work practice standard in Tables 2 and 3 to this subpart that applies to the Kipper and Sons hog fuel boiler.

**TABLE 2 TO SUBPART DDDDD OF PART 63—EMISSION LIMITS FOR EXISTING BOILERS**

<b>If your boiler or process heater is in this subcategory . . .</b>	<b>For the following pollutants . . .</b>	<b>The emissions must not exceed the following emission limits, except during startup and shutdown . . .</b>	<b>The emissions must not exceed the following alternative output-based limits, except during startup and shutdown . . .</b>	<b>Using this specified sampling volume or test run duration . . .</b>
1. Units in all subcategories designed to burn solid fuel	a. HCl	2.2E-02 lb per MMBtu of heat input	2.5E-02 lb per MMBtu of steam output or 0.27 lb per MWh	For M26A, Collect a minimum of 1 dscm per run; for M26, collect a minimum of 120 liters per run.
	b. Mercury	5.7E-06 lb per MMBtu of heat input	6.4E-06 lb per MMBtu of steam output or 7.3E-05 lb per MWh	For M29, collect a minimum of 3 dscm per run; for M30A or M30B, collect a minimum sample as specified in the method; for ASTM D6784 <sup>b</sup> collect a minimum of 3 dscm.
7. Stokers/sloped grate/others designed to burn wet biomass fuel	a. CO (or CEMS)	1,500 ppm by volume on a dry basis corrected to 3 percent oxygen, 3-run average; or (720 ppm by volume on a dry basis corrected to 3 percent oxygen, <sup>c</sup> 30-day rolling average)	1.4 lb per MMBtu of steam output or 17 lb per MWh; 3-run average	1 hr minimum sampling time.
	b. Filterable PM (or TSM)	3.7E-02 lb per MMBtu of heat input; or (2.4E-04 lb per MMBtu of heat input)	4.3E-02 lb per MMBtu of steam output or 5.2E-01 lb per MWh; or (2.8E-04 lb per MMBtu of steam output or 3.4E-04 lb per MWh)	Collect a minimum of 2 dscm per run.

<sup>a</sup>If you are conducting stack tests to demonstrate compliance and your performance tests for this pollutant for at least 2 consecutive years show that your emissions are at or below this limit, you can skip testing according to §63.7515 if all of the other provisions of §63.7515 are met. For all other pollutants that do not contain a footnote a, your performance tests for this pollutant for at least 2 consecutive years must show that your emissions are at or below 75 percent of this limit in order to qualify for skip testing.

<sup>b</sup>Incorporated by reference, see §63.14.

<sup>c</sup>An owner or operator may request an alternative test method under § 63.7 of this chapter, in order that compliance with the carbon monoxide emissions limit be determined using carbon dioxide as a diluent correction in place of oxygen at 3%. EPA Method 19 F-factors and EPA Method 19 equations must be used to generate the appropriate CO<sub>2</sub> correction percentage for the fuel type burned in the unit, and must also take into account that the 3% oxygen correction is to be done on a dry basis. The alternative test method request must account for any CO<sub>2</sub> being added to, or removed from, the emissions gas stream as a result of limestone injection, scrubber media, etc.  
[ 78 FR 7195, Jan. 31, 2013, as amended at 80 FR 72821, Nov. 20, 2015]

**TABLE 3 TO SUBPART DDDDD OF PART 63—WORK PRACTICE STANDARDS**

If your unit is . . .	You must meet the following . . .
3. A new or existing boiler or process heater without a continuous oxygen trim system and with heat input capacity of 10 million Btu per hour or greater	Conduct a tune-up of the boiler or process heater annually as specified in §63.7540. Units in either the Gas 1 or Metal Process Furnace subcategories will conduct this tune-up as a work practice for all regulated emissions under this subpart. Units in all other subcategories will conduct this tune-up as a work practice for dioxins/furans.
4. An existing boiler located at a major source facility, not including limited use units	<p>Must have a one-time energy assessment performed by a qualified energy assessor. An energy assessment completed on or after January 1, 2008, that meets or is amended to meet the energy assessment requirements in this table, satisfies the energy assessment requirement. A facility that operated under an energy management program developed according to the ENERGY STAR guidelines for energy management or compatible with ISO 50001 for at least one year between January 1, 2008 and the compliance date specified in 40 CFR 63.7495 that includes the affected units also satisfies the energy assessment requirement. The energy assessment must include the following with extent of the evaluation for items a. to e. appropriate for the on-site technical hours listed in §63.7575:</p> <ul style="list-style-type: none"> <li>a. A visual inspection of the boiler or process heater system.</li> <li>b. An evaluation of operating characteristics of the boiler or process heater systems, specifications of energy using systems, operating and maintenance procedures, and unusual operating constraints.</li> <li>c. An inventory of major energy use systems consuming energy from affected boilers and process heaters and which are under the control of the boiler/process heater owner/operator.</li> <li>d. A review of available architectural and engineering plans, facility operation and maintenance procedures and logs, and fuel usage.</li> <li>e. A review of the facility's energy management program and provide recommendations for improvements consistent with the definition of energy management program, if identified.</li> <li>f. A list of cost-effective energy conservation measures that are within the facility's control.</li> <li>g. A list of the energy savings potential of the energy conservation measures identified.</li> <li>h. A comprehensive report detailing the ways to improve efficiency, the cost of specific improvements, benefits, and the time frame for recouping those investments.</li> </ul>
5. An existing boiler subject to emission limits in Table 2 to this subpart during startup	<ul style="list-style-type: none"> <li>a. You must operate all CMS during startup.</li> <li>b. For startup of a boiler or process heater, you must use one or a combination of the following clean fuels: Natural gas, synthetic natural gas, propane, other Gas 1 fuels, distillate oil, syngas, ultra-low sulfur diesel, fuel oil-soaked rags, kerosene, hydrogen, paper, cardboard, refinery gas, liquefied petroleum gas, <u>clean dry biomass</u>, and any fuels meeting the appropriate HCl, mercury and TSM emission standards by fuel analysis.</li> <li>c. You have the option of complying using either of the following work practice standards. <ul style="list-style-type: none"> <li>(1) If you choose to comply using definition (1) of "startup" in §63.7575, once you start firing fuels that are not clean fuels, you must vent emissions to the main stack(s) and engage all of the applicable control devices. OR</li> <li>(2) If you choose to comply using definition (2) of "startup" in §63.7575, once you start to feed fuels that are not clean fuels, you must vent emissions to the main stack(s) and engage all of the applicable control devices so as to comply with the emission limits within 4 hours of start of supplying useful thermal energy. You must engage and operate PM control within one hour of first feeding fuels that are not clean fuels. You must start all applicable control devices as expeditiously as possible, but, in any case, when necessary to comply with other standards applicable to the source by a permit limit or a rule other than this subpart that require operation of the control devices. You must develop and implement a written startup and shutdown plan, as specified in §63.7505(e).</li> </ul> </li> <li>d. You must comply with all applicable emission limits at all times except during startup and shutdown periods at which time you must meet this work practice. You must collect monitoring data during periods of startup, as specified in §63.7535(b). You must keep records during periods of startup. You must provide reports concerning activities and periods of startup, as specified in §63.7555.</li> </ul>

If your unit is . . .	You must meet the following . . .
6. An existing boiler subject to emission limits in Table 2 to this subpart during shutdown	<p>You must operate all CMS during shutdown.</p> <p>While firing fuels that are not clean fuels during shutdown, you must vent emissions to the main stack(s) and operate all applicable control devices, ... when necessary to comply with other standards applicable to the source that require operation of the control device.</p> <p>If, in addition to the fuel used prior to initiation of shutdown, another fuel must be used to support the shutdown process, that additional fuel must be one or a combination of the following clean fuels: Natural gas, synthetic natural gas, propane, other Gas 1 fuels, distillate oil, syngas, ultra-low sulfur diesel, refinery gas, and liquefied petroleum gas.</p> <p>You must comply with all applicable emissions limits at all times except for startup or shutdown periods conforming with this work practice. You must collect monitoring data during periods of shutdown, as specified in §63.7535(b). You must keep records during periods of shutdown. You must provide reports concerning activities and periods of shutdown, as specified in §63.7555.</p>

[40 CFR 63.7500(a)(1)]

- The permittee shall meet each operating limit in Table 4 to this subpart that applies to the Kipper and Sons hog fuel boiler.

**TABLE 4 TO SUBPART DDDDD OF PART 63—OPERATING LIMITS FOR BOILERS AND PROCESS HEATERS**

When complying with a Table 2 numerical emission limit using . . .	You must meet these operating limits . . .
4. Electrostatic precipitator control on a boiler not using a PM CPMS	a. This option is for boilers and process heaters that operate dry control systems ( <i>i.e.</i> , an ESP without a wet scrubber). Existing and new boilers and process heaters must maintain opacity to less than or equal to 10 percent opacity or the highest hourly average opacity reading measured during the performance test run demonstrating compliance with the PM (or TSM) emission limitation (daily block average).
7. Performance testing	For boilers and process heaters that demonstrate compliance with a performance test, maintain the 30-day rolling average operating load of each unit such that it does not exceed 110 percent of the highest hourly average operating load recorded during the performance test.
8. Oxygen analyzer system	For boilers and process heaters subject to a CO emission limit that demonstrate compliance with an O <sub>2</sub> analyzer system as specified in §63.7525(a), maintain the 30-day rolling average oxygen content at or above the lowest hourly average oxygen concentration measured during the CO performance test, as specified in Table 8. This requirement does not apply to units that install an oxygen trim system since these units will set the trim system to the level specified in §63.7525(a).

[40 CFR 63.7500(a)(2)]

- At all times, the permittee shall operate and maintain the Kipper and Sons hog fuel boiler, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator that may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

[40 CFR 63.7500(a)(3)]

These standards apply at all times the affected unit is operating, except during periods of startup and shutdown during which time the permittee shall comply only with items 5 and 6 of Table 3 to this subpart.

[40 CFR 63.7500(f)]

#### 4.15 40 CFR 63.7505 – General requirements for complying with this subpart

The permittee shall demonstrate compliance with all applicable emission limits using performance stack testing, fuel analysis, or continuous monitoring systems (CMS), including a continuous emission monitoring system (CEMS), or particulate matter continuous parameter monitoring system (PM CPMS), where applicable. The permittee may demonstrate compliance with the applicable emission limit for hydrogen chloride (HCl), mercury, or total selected metals (TSM) using fuel analysis if the emission rate calculated according to 40 CFR 63.7530(c) is less than the applicable emission limit. Otherwise, the permittee shall demonstrate compliance for HCl, mercury, or TSM using performance stack testing.

[40 CFR 63.7505(c)]

- If the permittee demonstrates compliance with any applicable emission limit through performance testing and subsequent compliance with operating limits through the use of CPMS, or with a CEMS or COMS, the permittee shall develop a site-specific monitoring plan according to the requirements in 40 CFR 63.7505(d)(1) through (4) for the use of any CEMS, CMS, or CPMS.
  - (1) For each CMS required in this section (including CEMS, COMS, or CPMS), the permittee shall develop, and submit to the Administrator for approval upon request, a site-specific monitoring plan that addresses design, data collection, and the quality assurance and quality control elements outlined in 40 CFR 63.8(d) and the elements described in paragraphs 40 CFR 63.7505(d)(1)(i) through (iii). The permittee shall submit this site-specific monitoring plan, if requested, at least 60 days before your initial performance evaluation of your CMS. This requirement to develop and submit a site specific monitoring plan does not apply to affected sources with existing CEMS or COMS operated according to the performance specifications under appendix B to part 60 of this chapter and that meet the requirements of 40 CFR 63.7525.
    - (i) Installation of the CMS sampling probe or other interface at a measurement location relative to each affected process unit such that the measurement is representative of control of the exhaust emissions (e.g., on or downstream of the last control device);
    - (ii) Performance and equipment specifications for the sample interface, the pollutant concentration or parametric signal analyzer, and the data collection and reduction systems; and
    - (iii) Performance evaluation procedures and acceptance criteria (e.g., calibrations, accuracy audits, analytical drift).
  - (2) In the site-specific monitoring plan, you must also address paragraphs 40 CFR 63.7505 (d)(2)(i) through (iii).
    - (i) Ongoing operation and maintenance procedures in accordance with the general requirements of 40 CFR 63.8(c)(1)(ii), (c)(3), and (c)(4)(ii);
    - (ii) Ongoing data quality assurance procedures in accordance with the general requirements of §63.8(d); and
    - (iii) Ongoing recordkeeping and reporting procedures in accordance with the general requirements of 40 CFR 63.10(c) (as applicable in Table 10 to this subpart), (e)(1), and (e)(2)(i).

- (3) The permittee shall conduct a performance evaluation of each CMS in accordance with your site-specific monitoring plan.
- (4) The permittee shall operate and maintain the CMS in continuous operation according to the site-specific monitoring plan.

[40 CFR 63.7505(d)]

- If the permittee has an applicable emission limit, and the permittee chooses to comply using definition (2) of “startup” in 40 CFR 63.7575, the permittee shall develop and implement a written startup and shutdown plan (SSP) according to the requirements in Table 3 to this subpart. The SSP must be maintained onsite and available upon request for public inspection.

[40 CFR 63.7505(e)]

#### 4.16 40 CFR 63.7510 – Initial compliance requirements

- For each boiler that is required or that the permittee elects to demonstrate compliance with any of the applicable emission limits in Table 2 of this subpart through performance (stack) testing, the initial compliance requirements include all the following:

- (1) Conduct performance tests according to 40 CFR 63.7520 and Table 5 to this subpart.
- (2) Not applicable
- (3) Establish operating limits according to 40 CFR 63.7530 and Table 7 to this subpart.
- (4) Conduct CMS performance evaluations according to 40 CFR 63.7525.

[40 CFR 63.7510(a)]

- Because the Kipper and Sons boiler is subject to a carbon monoxide (CO) limit, the permittee’s initial compliance demonstration for CO is to conduct a performance test for CO according to Table 5 to this subpart.

[40 CFR 63.7510(c)]

- Because the Kipper and Sons boiler is subject to a PM limit, the permittee’s initial compliance demonstration for PM is to conduct a performance test in accordance with 40 CFR 63.7520 and Table 5 to this subpart.

[40 CFR 63.7510(d)]

- For existing affected sources (as defined in §63.7490) that have not operated between the effective date of the rule and the compliance date that is specified for the boiler in 40 CFR 63.7495, the permittee shall complete the initial compliance demonstration, if subject to the emission limits in Table 2 to this subpart, as specified in 40 CFR 63.7510(a) through (d), no later than 180 days after the re-start of the affected source and according to the applicable provisions in 40 CFR 63.7(a)(2) as cited in Table 10 to this subpart. The permittee shall complete an initial tune-up by following the procedures described in 40 CFR 63.7540(a)(10)(i) through (vi) no later than 30 days after the re-start of the affected source and, if applicable, complete the one-time energy assessment specified in Table 3 to this subpart, no later than the compliance date specified in 40 CFR 63.7495.

[40 CFR 63.7510(j)]

#### 4.17 40 CFR 63.7515 – Subsequent performance tests, fuel analyses, or tune-ups requirements

- The permittee shall conduct all applicable performance tests according to 40 CFR 63.7520 on an annual basis, except as specified in paragraphs (b) through (e), (g), and (h) of 40 CFR 63.7515. Annual performance tests must be completed no more than 13 months after the previous performance test, except as specified in paragraphs (b) through (e), (g), and (h) of 40 CFR 63.7515.

[40 CFR 63.7515(a)]

- If the permittee performs tests for a given pollutant for at least 2 consecutive years show that the emissions are at or below 75 percent of the emission limit for the pollutant, and if there are no changes in the operation of the individual boiler or air pollution control equipment that could increase emissions, you may choose to conduct performance tests for the pollutant every third year. Each such performance test must be conducted no more than 37 months after the previous performance test.

[40 CFR 63.7515(b)]

- If a performance test shows emissions exceeded the emission limit or 75 percent of the emission limit (as specified in Tables 1 and 2 or 11 through 13 to this subpart) for a pollutant, you must conduct annual performance tests for that pollutant until all performance tests over a consecutive 2-year period meet the required level (at or below 75 percent of the emission limit, as specified in Table 2 to this subpart).

[40 CFR 63.7515(c)]

- The permittee is required to meet an applicable tune-up work practice standard, the permittee shall conduct a 5-year performance tune-up according to 40 CFR 63.7540(a)(12). Each 5-year tune-up specified in 40 CFR 63.7540(a)(12) must be conducted no more than 61 months after the previous tune-up.

[40 CFR 63.7515(d)]

- The permittee shall report the results of performance tests within 60 days after the completion of the performance tests. This report must also verify that the operating limits for the boiler have not changed or provide documentation of revised operating limits established according to 40 CFR 63.7530 and Table 7 to this subpart, as applicable. The reports for all subsequent performance tests must include all applicable information required in 40 CFR 63.7550.

[40 CFR 63.7515(f)]

- For affected sources (as defined in 40 CFR 63.7490) that have not operated since the previous compliance demonstration and more than one year has passed since the previous compliance demonstration, the permittee shall complete the subsequent compliance demonstration, if subject to the emission limits in Table 2 to this subpart, no later than 180 days after the re-start of the affected source and according to the applicable provisions in 40 CFR 63.7(a)(2) as cited in Table 10 to this subpart. The permittee shall complete a subsequent tune-up by following the procedures described in 40 CFR 63.7540(a)(10)(i) through (vi) and the schedule described in 40 CFR 63.7540(a)(13) for units that are not operating at the time of their scheduled tune-up.

[40 CFR 63.7515(g)]

#### 4.18 40 CFR 63.7520 – Stack tests and procedures

- The permittee shall conduct all performance tests according to 40 CFR 63.7(c), (d), (f), and (h). The permittee shall develop a site-specific stack test plan according to the requirements in 40 CFR 63.7(c). The permittee shall conduct all performance tests under such conditions as the Administrator (i.e., DEQ) specifies to the permittee based on the representative performance of the boiler for the period being tested. Upon request, the permittee shall make available to the Administrator (i.e., DEQ) such records as may be necessary to determine the conditions of the performance tests.

[40 CFR 63.7520(a)]

- The permittee shall conduct each performance test according to the requirements in Table 5 to this subpart. Refer to the regulation for details in Table 5.

[40 CFR 63.7520(b)]

- The permittee shall conduct each performance test under the specific conditions listed in Tables 5 and 7 to this subpart. The permittee shall conduct performance tests at representative operating load conditions while burning the type of fuel or mixture of fuels that has the highest content of chlorine and mercury, and TSM if you are opting to comply with the TSM alternative standard and you must demonstrate initial compliance and establish your operating limits based on these performance tests. These requirements could result in the need to conduct more than one performance test. Following each performance test and until the next performance test, you must comply with the operating limit for operating load conditions specified in Table 4 to this subpart.

[40 CFR 63.7520(c)]

- The permittee shall conduct a minimum of three separate test runs for each performance test required in this section, as specified in 40 CFR 63.7(e)(3). Each test run must comply with the minimum applicable sampling times or volumes specified in Table 2 to this subpart.

[40 CFR 63.7520(d)]

- To determine compliance with the emission limits, the permittee shall use the F-Factor methodology and equations in sections 12.2 and 12.3 of EPA Method 19 at 40 CFR part 60, appendix A-7 of this chapter to convert the measured particulate matter (PM) concentrations, the measured HCl concentrations, the measured mercury concentrations, and the measured TSM concentrations that result from the performance test to pounds per million Btu heat input emission rates.

[40 CFR 63.7520(e)]

- Except for a 30-day rolling average based on CEMS (or sorbent trap monitoring system) data, if measurement results for any pollutant are reported as below the method detection level (e.g., laboratory analytical results for one or more sample components are below the method defined analytical detection level), the permittee shall use the method detection level as the measured emissions level for that pollutant in calculating compliance. The measured result for a multiple component analysis (e.g., analytical values for multiple Method 29 fractions both for individual HAP metals and for total HAP metals) may include a combination of method detection level data and analytical data reported above the method detection level.

[40 CFR 63.7520(f)]

#### 4.19 40 CFR 63.7525 – Monitoring, installation, operation, and maintenance requirements

Because the Kipper and Sons boiler is subject to a CO emission limit in Table 2 to this subpart, the permittee shall install, operate, and maintain an oxygen analyzer system, as defined in 40 CFR 63.7575.

[40 CFR 63.7525(a)]

- Because the permittee has an applicable opacity operating limit in this rule, and are not otherwise required or elect to install and operate a PM CPMS, PM CEMS, or a bag leak detection system, the permittee shall install, operate, certify and maintain each COMS according to the procedures in paragraphs (c)(1) through (7) of 40 CFR 63.7525 by the compliance date specified in 40 CFR 63.7495.

(1) Each COMS must be installed, operated, and maintained according to Performance Specification 1 at appendix B to part 60 of this chapter.

(2) The permittee shall conduct a performance evaluation of each COMS according to the requirements in §63.8(e) and according to Performance Specification 1 at appendix B to part 60 of this chapter.

(3) As specified in §63.8(c)(4)(i), each COMS must complete a minimum of one cycle of sampling and analyzing for each successive 10-second period and one cycle of data recording for each successive 6-minute period.

(4) The COMS data must be reduced as specified in §63.8(g)(2).

(5) The permittee shall include in your site-specific monitoring plan procedures and acceptance criteria for operating and maintaining each COMS according to the requirements in §63.8(d). At a minimum, the monitoring plan must include a daily calibration drift assessment, a quarterly performance audit, and an annual zero alignment audit of each COMS.

(6) The permittee shall operate and maintain each COMS according to the requirements in the monitoring plan and the requirements of §63.8(e). You must identify periods the COMS is out of control including any periods that the COMS fails to pass a daily calibration drift assessment, a quarterly performance audit, or an annual zero alignment audit. Any 6-minute period for which the monitoring system is out of control and data are not available for a required calculation constitutes a deviation from the monitoring requirements.

(7) The permittee shall determine and record all the 6-minute averages (and daily block averages as applicable) collected for periods during which the COMS is not out of control.

**[40 CFR 63.7525(c)]**

- Because the permittee has an operating limit (e.g., steaming rate) that requires the use of a CMS (e.g., steaming rate continuous monitoring system) other than a PM CPMS or COMS, the permittee shall install, operate, and maintain each CMS according to the procedures in 40 CFR 63.7525(d)(1) through (5) by the compliance date specified in 40 CFR 63.7495.

(1) The CPMS must complete a minimum of one cycle of operation every 15-minutes. The permittee shall have a minimum of four successive cycles of operation, one representing each of the four 15-minute periods in an hour, to have a valid hour of data.

(2) The permittee shall operate the monitoring system as specified in 40 CFR 63.7535(b), and comply with the data calculation requirements specified in 40 CFR 63.7535(c).

(3) Any 15-minute period for which the monitoring system is out-of-control and data are not available for a required calculation constitutes a deviation from the monitoring requirements. Other situations that constitute a monitoring deviation are specified in 40 CFR 63.7535(d).

(4) The permittee shall determine the 30-day rolling average of all recorded readings, except as provided in 40 CFR 63.7535(c).

(5) The permittee shall record the results of each inspection, calibration, and validation check.

**[40 CFR 63.7525(d)]**

- Because the permittee has an operating limit (i.e., steaming rate) that requires the use of a pressure monitoring system (i.e., boiler steam flow monitoring), the permittee shall meet the requirements in paragraphs (d) and (f)(1) through (6) of 40 CFR 63.7525

(1) The permittee shall install the pressure sensor(s) in a position that provides a representative measurement of the pressure (e.g., PM scrubber pressure drop).

(2) The permittee shall minimize or eliminate pulsating pressure, vibration, and internal and external corrosion consistent with good engineering practices.

(3) The permittee shall use a pressure sensor with a minimum tolerance of 1.27 centimeters of water or a minimum tolerance of 1 percent of the pressure monitoring system operating range, whichever is less.

(4) The permittee shall perform checks at least once each process operating day to ensure pressure measurements are not obstructed (e.g., check for pressure tap pluggage daily).

(5) The permittee shall conduct a performance evaluation of the pressure monitoring system in accordance with your monitoring plan at the time of each performance test but no less frequently than annually.

(6) If at any time the measured pressure exceeds the manufacturer's specified maximum operating pressure range, the permittee shall conduct a performance evaluation of the pressure monitoring system in accordance with your monitoring plan and confirm that the pressure monitoring system continues to meet the performance requirements in the permittee's monitoring plan. Alternatively, the permittee may install and verify the operation of a new pressure sensor.

[40 CFR 63.7525(f)]

**4.20 40 CFR 63.7530 – Demonstrate initial compliance with the emission limitations, fuel specifications and work practice standards**

- The permittee shall demonstrate initial compliance with each emission limit that applies to the boiler by conducting initial performance tests and fuel analyses and establishing operating limits, as applicable, according to 40 CFR 63.7520, paragraphs (b) and (c) of 40 CFR 63.7530, and Tables 5 and 7 to this subpart. The requirement to conduct a fuel analysis is not applicable for units that burn a single type of fuel, as specified by 40 CFR 63.7510(a)(2). The permittee shall also install, operate, and maintain all applicable CMS (including COMS) according to 40 CFR 63.7525.

[40 CFR 63.7530(a)]

- Because the permittee demonstrates compliance through performance stack testing, the permittee shall establish each site-specific operating limit in Table 4 to this subpart that applies to the permittee according to the requirements in 40 CFR 63.7520 and Table 7 to this subpart.

**Table 7 to Subpart DDDDD of Part 63—Establishing Operating Limits <sup>a, b</sup>**

If you have an applicable emission limit for . . .	And your operating limits are based on . . .	You must . . .	Using . . .	According to the following requirements
1. PM, TSM, or mercury	c. Opacity	i. Establish a site-specific maximum opacity level	(1) Data from the opacity monitoring system during the PM performance test	(a) You must collect opacity readings every 15 minutes during the entire period of the performance tests. (b) Determine the average hourly opacity reading for each performance test run by computing the hourly averages using all of the 15-minute readings taken during each performance test run. (c) Determine the highest hourly average opacity reading measured during the test run demonstrating compliance with the PM (or TSM) emission limitation.
4. Carbon monoxide for which compliance is demonstrated by a performance test	a. Oxygen	i. Establish a unit-specific limit for minimum oxygen level according to 40 CFR 63.7530(b)	(1) Data from the oxygen analyzer system specified in 40 CFR 63.7525(a)	(a) You must collect oxygen data every 15 minutes during the entire period of the performance tests. (b) Determine the hourly average oxygen concentration by computing the hourly averages using all of the 15-minute readings taken during each performance test. (c) Determine the lowest hourly average established during the performance test as your minimum operating limit.
5. Any pollutant for which compliance is demonstrated by a performance test	a. Boiler operating load	i. Establish a unit specific limit for maximum operating load according to 40 CFR 63.7520(c)	(1) Data from the operating load monitors or from steam generation monitors	(a) You must collect operating load or steam generation data every 15 minutes during the entire period of the performance test. (b) Determine the average operating load by computing the hourly averages using all of the 15-minute readings taken during each performance test. (c) Determine the highest hourly average of the three test run averages during the performance test, and multiply this by 1.1 (110 percent) as your operating limit.

a Operating limits must be confirmed or reestablished during performance tests.

b For a minimum oxygen level, if you conduct multiple performance tests, you must set the minimum oxygen level at the lower of the minimum values established during the performance tests.

[40 CFR 63.7530(b)]

- The permittee shall include with the Notification of Compliance Status a signed certification that either the energy assessment was completed according to Table 3 to this subpart, and that the assessment is an accurate depiction of your facility at the time of the assessment, or that the maximum number of on-site technical hours specified in the definition of energy assessment applicable to the facility has been expended.

[40 CFR 63.7530(e)]

- The permittee shall submit the Notification of Compliance Status containing the results of the initial compliance demonstration according to the requirements in 40 CFR 63.7545(e).

[40 CFR 63.7530(f)]

- Because the permittee own or operate a unit subject to emission limits in Table 2 to this subpart, the permittee shall meet the work practice standard according to Table 3 of this subpart. During startup and shutdown, the permittee shall only follow the work practice standards according to items 5 and 6 of Table 3 of this subpart.

[40 CFR 63.7530(h)]

**4.21 40 CFR 63.7535 – To obtain minimum amount of monitoring data**

(a) The permittee shall monitor and collect data according to 40 CFR 63.7535 and the site-specific monitoring plan required by 40 CFR 63.7505(d).

(b) The permittee shall operate the monitoring system and collect data at all required intervals at all times that the boiler is operating and compliance is required, except for periods of monitoring system malfunctions or out of control periods (40 CFR 63.8(c)(7)), and required monitoring system quality assurance or control activities, including, as applicable, calibration checks, required zero and span adjustments, and scheduled CMS maintenance as defined in your site-specific monitoring plan. A monitoring system malfunction is any sudden, infrequent, not reasonably preventable failure of the monitoring system to provide valid data. Monitoring system failures that are caused in part by poor maintenance or careless operation are not malfunctions. The permittee is required to complete monitoring system repairs in response to monitoring system malfunctions or out-of-control periods and to return the monitoring system to operation as expeditiously as practicable.

(c) The permittee may not use data recorded during periods of startup and shutdown, monitoring system malfunctions or out-of-control periods, repairs associated with monitoring system malfunctions or out-of-control periods, or required monitoring system quality assurance or control activities in data averages and calculations used to report emissions or operating levels. The permittee shall record and make available upon request results of CMS performance audits and dates and duration of periods when the CMS is out of control to completion of the corrective actions necessary to return the CMS to operation consistent with your site-specific monitoring plan. The permittee shall use all the data collected during all other periods in assessing compliance and the operation of the control device and associated control system.

(d) Except for periods of monitoring system malfunctions, repairs associated with monitoring system malfunctions, and required monitoring system quality assurance or quality control activities (including, as applicable, system accuracy audits, calibration checks, and required zero and span adjustments), failure to collect required data is a deviation of the monitoring requirements. In calculating monitoring results, do not use any data collected during periods of startup and shutdown, when the monitoring system is out of control as specified in the site-specific monitoring plan, while conducting repairs associated with periods when the monitoring system is out of control, or while conducting required monitoring system quality assurance or quality control activities. The permittee shall calculate monitoring results using all other monitoring data collected while the process is operating. The permittee shall report all periods when the monitoring system is out of control in your semi-annual report.

[40 CFR 63.7535]

**4.22 40 CFR 63.7540 – Demonstrate continuous compliance with the emission limitations, fuel specifications and work practice standards**

(a) The permittee shall demonstrate continuous compliance with each emission limit in Table 2 to this subpart, the work practice standards in Table 3 to this subpart, and the operating limits in Table 4 to this subpart that applies to the permittee according to the methods specified in Table 8 to this subpart and paragraphs (a)(1) through (19) of 40 CFR 63.7540.

(1) Following the date on which the initial compliance demonstration is completed or is required to be completed under 40 CFR 63.7 and 63.7510, whichever date comes first, operation above the

established maximum or below the established minimum operating limits shall constitute a deviation of established operating limits listed in Table 4 of this subpart except during performance tests conducted to determine compliance with the emission limits or to establish new operating limits. Operating limits must be confirmed or reestablished during performance tests.

(2) As specified in §63.7555(d), you must keep records of the type and amount of all fuels burned in each boiler or process heater during the reporting period to demonstrate that all fuel types and mixtures of fuels burned would result in either of the following:

(ii) Equal to or lower fuel input of chlorine, mercury, and TSM than the maximum values calculated during the last performance test, if you demonstrate compliance through performance testing.

(10) If your boiler or process heater has a heat input capacity of 10 million Btu per hour or greater, you must conduct an annual tune-up of the boiler or process heater to demonstrate continuous compliance as specified in paragraphs (a)(10)(i) through (vi) of this section. You must conduct the tune-up while burning the type of fuel (or fuels in case of units that routinely burn a mixture) that provided the majority of the heat input to the boiler or process heater over the 12 months prior to the tune-up. This frequency does not apply to limited-use boilers and process heaters, as defined in §63.7575, or units with continuous oxygen trim systems that maintain an optimum air to fuel ratio.

(13) If the unit is not operating on the required date for a tune-up, the tune-up must be conducted within 30 calendar days of startup.

**Table 8 to Subpart DDDDD of Part 63—Demonstrating Continuous Compliance**

If you must meet the following operating limits or work practice standards . . .	You must demonstrate continuous compliance by . . .
1. Opacity	a. Collecting the opacity monitoring system data according to §63.7525(c) and §63.7535; and b. Reducing the opacity monitoring data to 6-minute averages; and c. Maintaining daily block average opacity to less than or equal to 10 percent or the highest hourly average opacity reading measured during the performance test run demonstrating compliance with the PM (or TSM) emission limitation.
9. Oxygen content	a. Continuously monitor the oxygen content using an oxygen analyzer system according to §63.7525(a). This requirement does not apply to units that install an oxygen trim system since these units will set the trim system to the level specified in §63.7525(a)(7). b. Reducing the data to 30-day rolling averages; and c. Maintain the 30-day rolling average oxygen content at or above the lowest hourly average oxygen level measured during the CO performance test.
10. Boiler or process heater operating load	a. Collecting operating load data or steam generation data every 15 minutes. b. Reducing the data to 30-day rolling averages; and c. Maintaining the 30-day rolling average operating load such that it does not exceed 110 percent of the highest hourly average operating load recorded during the performance test according to §63.7520(c).

[40 CFR 63.7540(a)]

(b) The permittee shall report each instance in which the permittee did not meet each emission limit and operating limit in Tables 1 through 4 to this subpart that apply to the permittee. These instances are deviations from the emission limits or operating limits, respectively, in this subpart. These deviations must be reported according to the requirements in 40 CFR 63.7550.

[40 CFR 63.7540(b)]

(d) For startup and shutdown, you must meet the work practice standards according to items 5 and 6 of Table 3 of this subpart.

[40 CFR 63.7540(d)]

#### 4.23 40 CFR 63.7545 – Notifications requirements

(a) The permittee shall submit to the Administrator (i.e., DEQ) all of the notifications in 40 CFR 63.7(b) and (c), 63.8(e), (f)(4) and (6), and 63.9(b) through (h) that apply to the permittee by the dates specified.

[40 CFR 63.7545(a)]

(d) If the permittee is required to conduct a performance test, the permittee shall submit a Notification of Intent to conduct a performance test at least 60 days before the performance test is scheduled to begin.

[40 CFR 63.7545(d)]

(e) If the permittee is required to conduct an initial compliance demonstration as specified in 40 CFR 63.7530, the permittee shall submit a Notification of Compliance Status according to 40 CFR 63.9(h)(2)(ii). For the initial compliance demonstration for the boiler, the permittee shall submit the Notification of Compliance Status, including all performance test results and fuel analyses, before the close of business on the 60th day following the completion of all performance test and/or other initial compliance demonstrations for the boiler at the facility according to 40 CFR 63.10(d)(2). The Notification of Compliance Status report must contain all the information specified in paragraphs (e)(1) through (8) of 40 CFR 63.7545, as applicable.

(1) A description of the affected unit(s) including identification of which subcategories the unit is in, the design heat input capacity of the unit, a description of the add-on controls used on the unit to comply with this subpart, description of the fuel(s) burned.

(2) Summary of the results of all performance tests and fuel analyses, and calculations conducted to demonstrate initial compliance including all established operating limits, and including:

(i) Identification of whether you are complying with the PM emission limit or the alternative TSM emission limit.

(ii) Identification of whether you are complying with the output-based emission limits or the heat input-based (i.e., lb/MMBtu or ppm) emission limits,

(iii) Identification of whether you are complying the arithmetic mean of all valid hours of data from the previous 30 operating days or of the previous 720 hours. This identification shall be specified separately for each operating parameter.

(3) A summary of the maximum CO emission levels recorded during the performance test to show that you have met any applicable emission standard in Tables 1, 2, or 11 through 13 to this subpart, if you are not using a CO CEMS to demonstrate compliance.

(4) Identification of whether you plan to demonstrate compliance with each applicable emission limit through performance testing, a CEMS, or fuel analysis.

(5) Identification of whether you plan to demonstrate compliance by emissions averaging and identification of whether you plan to demonstrate compliance by using efficiency credits through energy conservation:

(6) A signed certification that you have met all applicable emission limits and work practice standards.

(7) If you had a deviation from any emission limit, work practice standard, or operating limit, you must also submit a description of the deviation, the duration of the deviation, and the corrective action taken in the Notification of Compliance Status report.

(8) In addition to the information required in 40 CFR 63.9(h)(2), your notification of compliance status must include the following certification(s) of compliance, as applicable, and signed by a responsible official:

(i) “This facility completed the required initial tune-up for all of the boilers and process heaters covered by 40 CFR part 63 subpart DDDDD at this site according to the procedures in §63.7540(a)(10)(i) through (vi).”

(ii) “This facility has had an energy assessment performed according to §63.7530(e).”

(iii) Except for units that burn only natural gas, refinery gas, or other gas 1 fuel, or units that qualify for a statutory exemption as provided in section 129(g)(1) of the Clean Air Act, include the following: “No secondary materials that are solid waste were combusted in any affected unit.”

[40 CFR 63.7545(e)]

**4.24 40 CFR 63.7550 – Reporting requirements**

(a) The permittee shall submit each report in Table 9 to this subpart that applies to the permittee.

**TABLE 9 TO SUBPART DDDDD OF PART 63—REPORTING REQUIREMENTS**

<b>You must submit a(n)</b>	<b>The report must contain . . .</b>	<b>You must submit the report . . .</b>
I. Compliance report	a. Information required in §63.7550(c)(1) through (5); and	Semiannually according to the requirements in 40 CFR 63.7550(b).
	b. If there are no deviations from any emission limitation (emission limit and operating limit) that applies to you and there are no deviations from the requirements for work practice standards for periods of startup and shutdown in Table 3 to this subpart that apply to you, a statement that there were no deviations from the emission limitations and work practice standards during the reporting period. If there were no periods during which the CMSs, including continuous emissions monitoring system, continuous opacity monitoring system, and operating parameter monitoring systems, were out-of-control as specified in §63.8(c)(7), a statement that there were no periods during which the CMSs were out-of-control during the reporting period; and	
	c. If you have a deviation from any emission limitation (emission limit and operating limit) where you are not using a CMS to comply with that emission limit or operating limit, or a deviation from a work practice standard for periods of startup and shutdown, during the reporting period, the report must contain the information in §63.7550(d); and	
	d. If there were periods during which the CMSs, including continuous emissions monitoring system, continuous opacity monitoring system, and operating parameter monitoring systems, were out-of-control as specified in §63.8(c)(7), or otherwise not operating, the report must contain the information in §63.7550(e)	

(b) The permittee shall submit each report, according to paragraph (h) of this section, by the date in Table 9 to this subpart.

(5) For each affected source that is subject to permitting regulations pursuant to part 70 of this chapter, and if the permitting authority has established dates for submitting semiannual reports pursuant to 70.6(a)(3)(iii)(A) or 71.6(a)(3)(iii)(A), the permittee may submit the first and subsequent compliance reports according to the dates the permitting authority has established in the permit.

(c) A compliance report must contain the following information depending on how the facility chooses to comply with the limits set in this rule.

(1) If the facility is subject to the requirements of a tune up, the permittee shall submit a compliance report with the information in paragraphs (c)(5)(i) through (iii) of this section, (xiv) and (xvii) of this section.

(3) If the permittee is complying with the applicable emissions limit with performance testing, the permittee shall submit a compliance report with the information in (c)(5)(i) through (iii), (vi), (vii), (viii), (xi), (xiii), (xvii), (xviii) and paragraph (d) of this section.

(5)(i) Company and Facility name and address.

(ii) Process unit information, emissions limitations, and operating parameter limitations.

(iii) Date of report and beginning and ending dates of the reporting period.

(vi) The total fuel use by each individual boiler or process heater subject to an emission limit within the reporting period, including, but not limited to, a description of the fuel, whether the fuel has received a non-waste determination by the EPA or your basis for concluding that the fuel is not a waste, and the total fuel usage amount with units of measure.

(vii) If you are conducting performance tests once every 3 years consistent with §63.7515(b) or (c), the date of the last 2 performance tests and a statement as to whether there have been any operational changes since the last performance test that could increase emissions.

(viii) A statement indicating that you burned no new types of fuel in an individual boiler or process heater subject to an emission limit.

(xi) If there are no deviations from any emission limits or operating limits in this subpart that apply to you, a statement that there were no deviations from the emission limits or operating limits during the reporting period.

(xii) If there were no deviations from the monitoring requirements including no periods during which the CMSs, including CEMS, COMS, and CPMS, were out of control as specified in §63.8(c)(7), a statement that there were no deviations and no periods during which the CMS were out of control during the reporting period.

(xiii) If a malfunction occurred during the reporting period, the report must include the number, duration, and a brief description for each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by you during a malfunction of a boiler, process heater, or associated air pollution control device or CMS to minimize emissions in accordance with §63.7500(a)(3), including actions taken to correct the malfunction.

(xiv) Include the date of the most recent tune-up for each unit subject to only the requirement to conduct a 5-year tune-up according to §63.7540(a)(12) Include the date of the most recent burner

inspection if it was not done on a 5-year period and was delayed until the next scheduled or unscheduled unit shutdown.

(xvii) Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report.

(xviii) For each instance of startup or shutdown include the information required to be monitored, collected, or recorded according to the requirements of 40 CFR 63.7555(d).

(d) For each deviation from an emission limit or operating limit in this subpart that occurs at an individual boiler where the permittee is not using a CMS to comply with that emission limit or operating limit, or from the work practice standards for periods of startup and shutdown, the compliance report must additionally contain the information required in paragraphs (d)(1) through (3) of this section.

(1) A description of the deviation and which emission limit, operating limit, or work practice standard from which you deviated.

(2) Information on the number, duration, and cause of deviations (including unknown cause), as applicable, and the corrective action taken.

(3) If the deviation occurred during an annual performance test, provide the date the annual performance test was completed.

(e) For each deviation from an emission limit, operating limit, and monitoring requirement in this subpart occurring at an individual boiler where the permittee is using a CMS to comply with that emission limit or operating limit, the compliance report must additionally contain the information required in paragraphs (e)(1) through (9) of 40 CFR 63.7550. This includes any deviations from your site-specific monitoring plan as required in 40 CFR 63.7505(d).

(1) The date and time that each deviation started and stopped and description of the nature of the deviation (i.e., what the permittee deviated from).

(2) The date and time that each CMS was inoperative, except for zero (low-level) and high-level checks.

(3) The date, time, and duration that each CMS was out of control, including the information in 40 CFS 63.8(c)(8).

(4) The date and time that each deviation started and stopped.

(5) A summary of the total duration of the deviation during the reporting period and the total duration as a percent of the total source operating time during that reporting period.

(6) A characterization of the total duration of the deviations during the reporting period into those that are due to control equipment problems, process problems, other known causes, and other unknown causes.

(7) A summary of the total duration of CMS's downtime during the reporting period and the total duration of CMS downtime as a percent of the total source operating time during that reporting period.

(8) A brief description of the source for which there was a deviation.

(9) A description of any changes in CMSs, processes, or controls since the last reporting period for the source for which there was a deviation.

(h) The permittee shall submit the reports according to the procedures specified in paragraphs (h)(1) through (3) of 40 CFR 63.7550.

(1) Within 60 days after the date of completing each performance test (as defined in §63.2) required by this subpart, the permittee shall submit the results of the performance tests, including any fuel analyses, following the procedure specified in either paragraph (h)(1)(i) or (ii) of 40 CFR 63.7550.

(i) For data collected using test methods supported by the EPA's Electronic Reporting Tool (ERT) as listed on the EPA's ERT Web site (<http://www.epa.gov/ttn/chief/ert/index.html>), the permittee shall submit the results of the performance test to the EPA via the Compliance and Emissions Data Reporting Interface (CEDRI). (CEDRI can be accessed through the EPA's Central Data Exchange (CDX) (<https://cdx.epa.gov/>.) Performance test data must be submitted in a file format generated through use of the EPA's ERT or an electronic file format consistent with the extensible markup language (XML) schema listed on the EPA's ERT Web site. If the permittee claims that some of the performance test information being submitted is confidential business information (CBI), the permittee shall submit a complete file generated through the use of the EPA's ERT or an alternate electronic file consistent with the XML schema listed on the EPA's ERT Web site, including information claimed to be CBI, on a compact disc, flash drive, or other commonly used electronic storage media to the EPA. The electronic media must be clearly marked as CBI and mailed to U.S. EPA/OAPQS/CORE CBI Office, Attention: Group Leader, Measurement Policy Group, MD C404-02, 4930 Old Page Rd., Durham, NC 27703. The same ERT or alternate file with the CBI omitted must be submitted to the EPA via the EPA's CDX as described earlier in this paragraph.

(ii) For data collected using test methods that are not supported by the EPA's ERT as listed on the EPA's ERT Web site at the time of the test, the permittee shall submit the results of the performance test to the Administrator at the appropriate address listed in 40 CFR 63.13.

(3) The permittee shall submit all reports required by Table 9 of this subpart electronically to the EPA via the CEDRI. (CEDRI can be accessed through the EPA's CDX.) The permittee shall use the appropriate electronic report in CEDRI for this subpart. Instead of using the electronic report in CEDRI for this subpart, the permittee shall submit an alternate electronic file consistent with the XML schema listed on the CEDRI Web site (<http://www.epa.gov/ttn/chief/cedri/index.html>), once the XML schema is available. If the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, the permittee shall submit the report to the Administrator at the appropriate address listed in §63.13. The permittee shall begin submitting reports via CEDRI no later than 90 days after the form becomes available in CEDRI.

[40 CFR 63.7550]

#### **4.25 40 CFR 63.7555 – Records keeping requirements**

(a) The permittee shall keep records according to paragraphs (a)(1) and (2) of 40 CFR 63.7555.

(1) A copy of each notification and report that the permittee submitted to comply with this subpart, including all documentation supporting any Initial Notification or Notification of Compliance Status or semiannual compliance report that you submitted, according to the requirements in 40 CFR 63.10(b)(2)(xiv).

(2) Records of performance tests, fuel analyses, or other compliance demonstrations and performance evaluations as required in 40 CFR 63.10(b)(2)(viii).

(b) For each COMS and continuous monitoring system you must keep records according to paragraphs (b)(1) through (5) of this section.

- (1) Records described in §63.10(b)(2)(vii) through (xi).
  - (2) Monitoring data for continuous opacity monitoring system during a performance evaluation as required in §63.6(h)(7)(i) and (ii).
  - (3) Previous (i.e., superseded) versions of the performance evaluation plan as required in §63.8(d)(3).
  - (5) Records of the date and time that each deviation started and stopped.
- (c) The permittee shall keep the records required in Table 8 to this subpart including records of all monitoring data and calculated averages for applicable operating limits, such as opacity and operating load, to show continuous compliance with each emission limit and operating limit that applies to the permittee.
- (d) For each boiler subject to an emission limit in Table 2 to this subpart, you must also keep the applicable records in paragraphs (d)(1) through (11) of this section.
- (1) You must keep records of monthly fuel use by each boiler or process heater, including the type(s) of fuel and amount(s) used.
  - (5) If, consistent with 40 CFR 63.7515(b), you choose to stack test less frequently than annually, you must keep a record that documents that your emissions in the previous stack test(s) were less than 75 percent of the applicable emission limit (or, in specific instances noted in Table 2 to this subpart, less than the applicable emission limit), and document that there was no change in source operations including fuel composition and operation of air pollution control equipment that would cause emissions of the relevant pollutant to increase within the past year.
  - (6) Records of the occurrence and duration of each malfunction of the boiler, or of the associated air pollution control and monitoring equipment.
  - (7) Records of actions taken during periods of malfunction to minimize emissions in accordance with the general duty to minimize emissions in 40 CFR 63.7500(a)(3), including corrective actions to restore the malfunctioning boiler or process heater, air pollution control, or monitoring equipment to its normal or usual manner of operation.
  - (9) The permittee shall maintain records of the calendar date, time, occurrence and duration of each startup and shutdown.
  - (10) The permittee shall maintain records of the type(s) and amount(s) of fuels used during each startup and shutdown.
  - (11) For each startup period, for units selecting paragraph (2) of the definition of “startup” in §63.7575 you must maintain records of the time that clean fuel combustion begins; the time when you start feeding fuels that are not clean fuels; the time when useful thermal energy is first supplied; and the time when the PM controls are engaged.
  - (12) If the permittee chooses to rely on paragraph (2) of the definition of “startup” in 40 CFR 63.7575, for each startup period, the permittee shall maintain records of the hourly steam temperature, hourly steam pressure, hourly steam flow, hourly flue gas temperature, and all hourly average CMS data (e.g., COMS) collected during each startup period to confirm that the control devices are engaged. In addition, if compliance with the PM emission limit is demonstrated using a PM control device, you must maintain records as specified in paragraphs (d)(12)(i) through (iii) of 40 CFR 63.7555.

(i) For a boiler or process heater with an electrostatic precipitator, record the number of fields in service, as well as each field's secondary voltage and secondary current during each hour of startup.

[40 CFR 63.7555]

**4.26 40 CFR 63.7560 – Records keeping form and length requirements**

(a) The records must be in a form suitable and readily available for expeditious review, according to 40 CFR 63.10(b)(1).

(b) As specified in 40 CFR 63.10(b)(1), the permittee shall keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.

(c) The permittee shall keep each record on site, or they must be accessible from on site (for example, through a computer network), for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to 40 CFR 63.10(b)(1). The permittee can keep the records off site for the remaining 3 years.

[40 CFR 63.7560]

**4.27 40 CFR 63.7565 – Applicable general provisions**

Table 10 to this subpart shows which parts of the General Provisions in 40 CFR §§63.1 through 63.15 apply to the permittee.

**TABLE 10 TO SUBPART DDDDD OF PART 63—APPLICABILITY OF GENERAL PROVISIONS TO SUBPART DDDDD**

Citation	Subject	Applies to subpart DDDDD
§63.1	Applicability	Yes.
§63.2	Definitions	Yes. Additional terms defined in §63.7575
§63.3	Units and Abbreviations	Yes.
§63.4	Prohibited Activities and Circumvention	Yes.
§63.5	Preconstruction Review and Notification Requirements	Yes.
§63.6(a), (b)(1)-(b)(5), (b)(7), (c)	Compliance with Standards and Maintenance Requirements	Yes.
§63.6(e)(1)(i)	General duty to minimize emissions.	No. See §63.7500(a)(3) for the general duty requirement.
§63.6(f)(2) and (3)	Compliance with non-opacity emission standards.	Yes.
§63.6(g)	Use of alternative standards	Yes, except §63.7555(d)(13) specifies the procedure for application and approval of an alternative timeframe with the PM controls requirement in the startup work practice (2).
§63.6(h)(2) to (h)(9)	Determining compliance with opacity emission standards	No. Subpart DDDDD specifies opacity as an operating limit not an emission standard.
§63.6(i)	Extension of compliance	Yes. Note: Facilities may also request extensions of compliance for the installation of combined heat and power, waste heat recovery, or gas pipeline or fuel feeding infrastructure as a means of complying with this subpart.
§63.6(j)	Presidential exemption.	Yes.
§63.7(a), (b), (c), and (d)	Performance Testing Requirements	Yes.
§63.7(e)(2)-(e)(9), (f), (g), and (h)	Performance Testing Requirements	Yes.
§63.8(a) and (b)	Applicability and Conduct of	Yes.

Citation	Subject	Applies to subpart DDDDD
	Monitoring	
§63.8(c)(1)	Operation and maintenance of CMS	Yes.
§63.8(c)(1)(ii)	Operation and maintenance of CMS	Yes.
§63.8(c)(2) to (c)(9)	Operation and maintenance of CMS	Yes.
§63.8(d)(1) and (2)	Monitoring Requirements, Quality Control Program	Yes.
§63.8(d)(3)	Written procedures for CMS	Yes, except for the last sentence, which refers to a startup, shutdown, and malfunction plan. Startup, shutdown, and malfunction plans are not required.
§63.8(e)	Performance evaluation of a CMS	Yes.
§63.8(f)	Use of an alternative monitoring method.	Yes.
§63.8(g)	Reduction of monitoring data	Yes.
§63.9	Notification Requirements	Yes.
§63.10(a), (b)(1)	Recordkeeping and Reporting Requirements	Yes.
§63.10(b)(2)(i)	Recordkeeping of occurrence and duration of startups or shutdowns	Yes.
§63.10(b)(2)(iii)	Maintenance records	Yes.
§63.10(b)(2)(vi)	Recordkeeping for CMS malfunctions	Yes.
§63.10(b)(2)(vii) to (xiv)	Other CMS requirements	Yes.
§63.10(c)(1) to (9)	Recordkeeping for sources with CMS	Yes.
§63.10(c)(12) and (13)	Recordkeeping for sources with CMS	Yes.
§63.10(d)(1) and (2)	General reporting requirements	Yes.
§63.10(d)(4)	Progress reports under an extension of compliance	Yes.
§63.10(e)	Additional reporting requirements for sources with CMS	Yes.
§63.10(f)	Waiver of recordkeeping or reporting requirements	Yes.
§63.12	State Authority and Delegation	Yes.
§63.13-63.16	Addresses, Incorporation by Reference, Availability of Information, Performance Track Provisions	Yes.

[40 CFR 63.7565]

## 5 Lumber Dry Kilns

### Summary Description

The following is a narrative equipment description of the four lumber dry kilns regulated in this Tier I operating permit, and is included for informational purposes.

The facility has four dry kilns used to dry green lumber. The kilns were manufactured either by Moore or Coe. The dry kilns are heated using steam supplied by the facility's hog fuel-fired boiler.

Table 5.1 describes the devices used to control emissions from the lumber dry kilns.

**Table 5.1 Lumber Dry Kilns Description**

Emissions Units / Processes	Control Devices
Lumber Dry kilns – four total	None

Table 5.2 contains only a summary of the requirements that apply to the lumber dry kilns. Specific permit requirements are listed below.

**Table 5.2 Applicable Requirements Summary**

Permit Conditions	Parameter	Limit/Standard Summary	Applicable Requirements Reference	Operating, Monitoring, and Recordkeeping Requirements
5.1	PM <sub>2.5</sub>	30.0 lb/day; 3.54 T/yr	PTC No. P-2012.0034	5.3, 3.10-3.14, 3.20, 3.25
5.1	PM <sub>10</sub>	38.7 lb/day; 4.07 T/yr	PTC No. P-2012.0034	5.3, 3.10-3.14, 3.20, 3.25
5.2	Lumber throughput	214.3 MMBF/yr	PTC No. P-2012.0034	5.3, 3.10-3.14, 3.20, 3.25
5.3	Annual Species Restriction	Hemlock shall not exceed 107.5 MMBF/yr	PTC No. P-2012.0034	5.3, 3.10-3.14, 3.20, 3.25

### Emission Limits

#### 5.1 Emissions Limits

The emissions from the four lumber dry kilns vents shall not exceed any corresponding emissions rate limits listed in Table 5.3.

**Table 5.1 Lumber Dry Kilns Emission Limits <sup>(a)</sup>**

Source Description	PM <sub>2.5</sub> <sup>(b)</sup>		PM <sub>10</sub> <sup>(c)</sup>	
	lb/hr <sup>(d)</sup>	T/yr <sup>(e)</sup>	lb/hr <sup>(d)</sup>	T/yr <sup>(e)</sup>
Dry kilns – four total	30.0	3.54	38.7	4.07

- In absence of any other credible evidence, compliance is assured by complying with this permit's operating, monitoring and recordkeeping requirements.
- Particulate matter with and aerodynamic diameter less than or equal to a nominal ten (10) micrometers including condensable particulate as defined in IDAPA 58.01.01.006.84.
- Particulate matter with and aerodynamic diameter less than or equal to a nominal two point five (2.5) micrometers as defined in IDAPA 58.01.01.006.86.
- Pounds per hour. As determined by source test methods prescribed by IDAPA 58.01.01.157.
- Tons per consecutive 12-calendar month period.

[PTC No. P-2012.0034, 6/4/18]

## **Operating Requirements**

### **5.2 Lumber Throughput Limits**

The maximum green lumber throughput to the four dry kilns shall not exceed 214.3 million board feet per any consecutive 12-calendar month period (MMBF/yr).

[PTC No. P-2012.0034, 6/4/18]

### **5.3 Annual Species Restriction**

The maximum throughput of Hemlock species shall not exceed 107.15 MMBF/yr.

[PTC No. P-2012.0034, 6/4/18]

## 6 Planer Mills

### Summary Description

After drying in the kilns, lumber is planed to final dimensions in the planer mill in one of two high speed planers (Stetson or Newman). Shavings from each of the planers are pneumatically transferred to overhead truck bins through separate cyclonic collector, followed by a rotary air locks and baghouses.

The planed lumber is then trimmed to marketable length. Trim ends are reduced in a hog and are pneumatically transferred to the overhead truck shavings bins along with the shavings. The lumber is then graded, inked, stacked, and banded. The lumber is then stored until it is shipped off-site by rail or truck.

Table 6.1 describes the devices used to control emissions from planer mills.

**Table 6.1 Planer Mills Description**

Emissions Units / Processes	Control Devices
Stetson or Newman Planer Mills	Cyclone followed by a baghouse

Table 6.2 contains only a summary of the requirements that apply to the planer mills. Specific permit requirements are listed below.

**Table 6.2 Applicable Requirements Summary**

Permit Conditions	Parameter	Limit/Standard Summary	Applicable Requirements Reference	Operating, Monitoring, and Recordkeeping Requirements
6.1	Visible emissions	20% opacity for no more than three minutes in any 60-minute period	PTC No. P-2012.0034	6.1, 3.10-3.14, 3.20, 3.25

### Operating Requirement

#### 6.1 Baghouse Procedures

The permittee shall have developed a baghouse procedures document for the inspection and operation of the baghouse which controls the PM and PM<sub>10</sub> emissions from the planer mill stack. The baghouse procedures document shall be a permittee developed document independent of the manufacturer supplied operating manual but may include summaries of procedures included in the manufacturer supplied operating manual.

The baghouse procedures document shall describe the procedures that will be followed to comply with general provisions of this permit and shall contain requirements for quarterly see-no-see visible emissions inspections of the baghouse. The inspections shall occur during daylight hours and under normal operating conditions.

The baghouse procedures document shall also include a schedule and procedures for corrective action that will be taken if visible emissions are present from the baghouse at any time. At a minimum the document shall include:

- procedures to determine if bags are ruptured; and
- procedures to determine if bags are not appropriately secured in place.

The permittee shall maintain records of the results of each baghouse inspections in accordance with the general provisions of this permit. The records shall include a description of whether

visible emissions were present and if visible emissions were present a description of the corrective action that was taken.

Any changes to the baghouse procedures document shall be submitted to DEQ within 15 days of the change and shall contain a certification by a responsible official.

The baghouse procedures document shall also remain on site at all times and shall be made available to DEQ representatives upon request.

The operating and monitoring requirements specified in the baghouse procedures document are incorporated by reference to this permit and are enforceable permit conditions.

**[PTC No. P-2012.0034, 6/4/18]**

## 7 Insignificant Activities

Table 7.1 lists the units or activities that are insignificant on the basis of size or production rate as provided by the permittee. The regulatory citation for units and activities that are insignificant on the basis of size or production rate is IDAPA 58.01.01.317.01.b. There are no monitoring, recordkeeping, or reporting requirements for insignificant emission units or activities beyond those required in the facility-wide permit conditions (see Section 3).

**Table 7.1 Insignificant Activities**

Description	Insignificant Activities IDAPA 58.01.01.317.01(b)(i) Citation
Storage tanks with lids or closure less than 260 gallons	317.01.b.i.1
Storage tanks less than 1,100 gallons, no HAPs, maximum vapor pressure 550 mmHg	317.01.b.i.2
VOC storage tank less than 10,000 gallons, with lid or closure, vapor pressure less than 80 mmHg at 21 degrees Celsius; and gasoline storage tanks with lid or closure less than 10,000 gallons	317.01.b.i.3
Butane, propane and LPG storage tank less than 40,000 gallons	317.01.b.i.4
Combustion source less than 0.50 MMBtu/hr fired with either kerosene, No. 1 and No. 2 fuel oil	317.01.b.i.7
Waste paper incinerator less than 0.50 MMBtu/hr	317.01.b.i.8
Welding less than 1 T/day of welding rod	317.01.b.i.9
Printing using less than 2 gallons of ink	317.01.b.i.12
Surface coating, containing less than 1% by weight VOC's	317.01.b.i.25

[IDAPA 58.01.01.317.01(b)(i), 5/3/03]

## 8 General Provisions

### General Compliance

- 8.1 The permittee shall comply with all conditions of this permit. Any permit noncompliance constitutes a violation and is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or for denial of a permit renewal application.  
[IDAPA 58.01.01.322.15.a, 5/1/94; 40 CFR 70.6(a)(6)(i)]
- 8.2 It shall not be a defense in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the terms and conditions of this permit.  
[IDAPA 58.01.01.322.15.b, 5/1/94; 40 CFR 70.6(a)(6)(ii)]
- 8.3 Any permittee who fails to submit any relevant facts or who has submitted incorrect information in a permit application shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrected information.  
[IDAPA 58.01.01.315.01, 5/1/94; 40 CFR 70.5(b)]

### Reopening

- 8.4 This permit may be revised, reopened, revoked and reissued, or terminated for cause. Cause for reopening exists under any of the circumstances listed in IDAPA 58.01.01.386. Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable in accordance with IDAPA 58.01.01.360 through 369.  
[IDAPA 58.01.01.322.15.c, 5/1/94; IDAPA 58.01.01.386, 3/19/99; 40 CFR 70.7(f)(1), (2); 40 CFR 70.6(a)(6)(iii)]
- 8.5 The filing of a request by the permittee for a permit revision, revocation and reissuance, or termination or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.  
[IDAPA 58.01.01.322.15.d, 5/1/94; 40 CFR 70.6(a)(6)(iii)]

### Property Rights

- 8.6 This permit does not convey any property rights of any sort or any exclusive privilege.  
[IDAPA 58.01.01.322.15.e, 5/1/94; 40 CFR 70.6(a)(6)(iv)]

### Information Requests

- 8.7 The permittee shall furnish all information requested by DEQ, within a reasonable time, that DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit.  
[Idaho Code §39-108; IDAPA 58.01.01.122, 4/5/00; IDAPA 58.01.01.322.15.f, 4/5/00; 40 CFR 70.6(a)(6)(v)]
- 8.8 Upon request, the permittee shall furnish to DEQ copies of records required to be kept by this permit. For information claimed to be confidential, the permittee may furnish such records along with a claim of confidentiality in accordance with Idaho Code §9-342A and applicable implementing regulations including IDAPA 58.01.01.128.  
[IDAPA 58.01.01.322.15.g, 5/1/94; IDAPA 58.01.01.128, 4/5/00; 40 CFR 70.6(a)(6)(v)]

## Severability

- 8.9 The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances and the remainder of this permit shall not be affected thereby.

[IDAPA 58.01.01.322.15.h, 5/1/94; 40 CFR 70.6(a)(5)]

## Changes Requiring Permit Revision or Notice

- 8.10 The permittee may not commence construction or modification of any stationary source, facility, major facility, or major modification without first obtaining all necessary permits to construct or an approval under IDAPA 58.01.01.213, or complying with IDAPA 58.01.01.220 through 223. The permittee shall comply with IDAPA 58.01.01.380 through 386 as applicable.

[IDAPA 58.01.01.200–223, 3/25/16; IDAPA 58.01.01.322.15.i, 3/19/99; IDAPA 58.01.01.380–386, 7/1/02; 40 CFR 70.4(b)(12), (14), (15); 40 CFR 70.7(d), (e)]

- 8.11 Changes that are not addressed or prohibited by the Tier I operating permit require a Tier I operating permit revision if such changes are subject to any requirement under Title IV of the Clean Air Act (CAA), 42 United States Code (U.S.C.) Section 7651 through 7651c, or are modifications under Title I of the CAA, 42 U.S.C. Section 7401 through 7515. Administrative amendments (IDAPA 58.01.01.381), minor permit modifications (IDAPA 58.01.01.383), and significant permit modifications (IDAPA 58.01.01.382) require a revision to the Tier I operating permit. IDAPA 58.01.01.502(b)(10) changes are authorized in accordance with IDAPA 58.01.01.384. Off permit changes and required notice are authorized in accordance with IDAPA 58.01.01.385.

[IDAPA 58.01.01.381–385, 4/5/00; IDAPA 58.01.01.209.05, 4/11/06; 40 CFR 70.4(b)(14), (15)]

## Federal and State Enforceability

- 8.12 Unless specifically identified as a "state-only" provision, all terms and conditions in this permit, including any terms and conditions designed to limit a source's potential to emit, are enforceable: (i) by DEQ in accordance with state law; and (ii) by the United States or any other person in accordance with federal law.

[IDAPA 58.01.01.322.15.j, 5/1/94; 40 CFR 70.6(b)(1), (2)]

- 8.13 Provisions specifically identified as a "state-only" provision are enforceable only in accordance with state law. "State-only" provisions are those that are not required under the Federal Clean Air Act or under any of its applicable requirements or those provisions adopted by the state prior to federal approval.

[Idaho Code §39-108; IDAPA 58.01.01.322.15.k, 3/23/98]

## Inspection and Entry

**8.14** Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:

- Enter upon the permittee's premises where a Tier I source is located, or emissions related activity is conducted, or where records are kept under conditions of this permit;
- Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
- Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
- As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

[Idaho Code §39-108; IDAPA 58.01.01.322.15.i, 5/1/94; 40 CFR 70.6(c)(2)]

## New Applicable Requirements

**8.15** The permittee shall comply with applicable requirements that become effective during the permit term on a timely basis.

[IDAPA 58.01.01.322.10, 4/5/00; IDAPA 58.01.01.314.10.a.ii, 5/1/94; 40 CFR 70.6(c)(3) citing 70.5(c)(8)]

## Fees

**8.16** The permittee shall pay annual registration fees to DEQ in accordance with IDAPA 58.01.01.387 through IDAPA 58.01.01.397.

[IDAPA 58.01.01.387, 4/2/03; 40 CFR 70.6(a)(7)]

## Certification

**8.17** All documents submitted to DEQ shall be certified in accordance with IDAPA 58.01.01.123 and comply with IDAPA 58.01.01.124.

[IDAPA 58.01.01.322.15.o, 5/1/94; 40 CFR 70.6(a)(3)(iii)(A); 40 CFR 70.5(d)]

## Renewal

**8.18** The permittee shall submit an application to DEQ for a renewal of this permit at least six months before, but no earlier than 18 months before, the expiration date of this operating permit. To ensure that the term of the operating permit does not expire before the permit is renewed, the permittee is encouraged to submit a renewal application nine months prior to the date of expiration.

[IDAPA 58.01.01.313.03, 4/5/00; 40 CFR 70.5(a)(1)(iii)]

**8.19** If a timely and complete application for a Tier I operating permit renewal is submitted, but DEQ fails to issue or deny the renewal permit before the end of the term of this permit, then all the terms and conditions of this permit, including any permit shield that may have been granted pursuant to IDAPA 58.01.01.325, shall remain in effect until the renewal permit has been issued or denied.

[IDAPA 58.01.01.322.15.p, 5/1/94; 40 CFR 70.7(b)]

## Permit Shield

**8.20** Compliance with the terms and conditions of the Tier I operating permit, including those applicable to all alternative operating scenarios and trading scenarios, shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:

- Such applicable requirements are included and are specifically identified in the Tier I operating permit; or
- DEQ has determined that other requirements specifically identified are not applicable and all of the criteria set forth in IDAPA 58.01.01.325.01(b) have been met.
- The permit shield shall apply to permit revisions made in accordance with IDAPA 58.01.01.381.04 (administrative amendments incorporating the terms of a permit to construct), IDAPA 58.01.01.382.04 (significant modifications), and IDAPA 58.01.01.384.03 (trading under an emissions cap).
- Nothing in this permit shall alter or affect the following:
  - Any administrative authority or judicial remedy available to prevent or terminate emergencies or imminent and substantial dangers;
  - The liability of a permittee for any violation of applicable requirements prior to or at the time of permit issuance;
  - The applicable requirements of the acid rain program, consistent with 42 U.S.C. Section 7651(g)(a); and
  - The ability of EPA to obtain information from a source pursuant to Section 114 of the CAA; or the ability of DEQ to obtain information from a source pursuant to Idaho Code §39-108 and IDAPA 58.01.01.122.

[Idaho Code §39-108 and 112; IDAPA 58.01.01.122, 4/5/00; IDAPA 58.01.01.322.15.m, 5/1/94; IDAPA 58.01.01.325, 3/19/99; IDAPA 58.01.01.381.04, 382.04, 383.05, 384.03, 385.03, 3/19/99; 40 CFR 70.6(f)]

## Compliance Schedule and Progress Reports

**8.21** The permittee shall comply with the following:

- For each applicable requirement for which the source is not in compliance, the permittee shall comply with the compliance schedule incorporated in this permit.
- For each applicable requirement that will become effective during the term of this permit and that provides a detailed compliance schedule, the permittee shall comply with such requirements in accordance with the detailed schedule.
- For each applicable requirement that will become effective during the term of this permit that does not contain a more detailed schedule, the permittee shall meet such requirements on a timely basis.
- For each applicable requirement with which the permittee is in compliance, the permittee shall continue to comply with such requirements.

[IDAPA 58.01.01.322.10, 4/5/00; IDAPA 58.01.01.314.9, 5/1/94; IDAPA 58.01.01.314.10, 4/5/00; 40 CFR 70.6(c)(3) and (4)]

## Periodic Compliance Certification

**8.22** The permittee shall submit compliance certifications during the term of the permit for each emissions unit to DEQ and the EPA as follows:

- The compliance certifications for all emissions units shall be submitted annually from January 1 to December 31 or more frequently if specified by the underlying applicable requirement or elsewhere in this permit by DEQ.
- The initial compliance certification for each emissions unit shall address all of the terms and conditions contained in the Tier I operating permit that are applicable to such emissions unit, including emissions limitations, standards, and work practices;
- The compliance certification shall be in an itemized form providing the following information (provided that the identification of applicable information may cross-reference the permit or previous reports as applicable):
  - The identification of each term or condition of the Tier I operating permit that is the basis of the certification;
  - The identification of the method(s) or other means used by the permittee for determining the compliance status with each term and condition during the certification period. Such methods and other means shall include, at a minimum, the methods and means required under Subsections 322.06, 322.07, and 322.08;
  - The status of compliance with the terms and conditions of the Tier I operating permit for the period covered by the certification, including whether compliance during the period was continuous or intermittent. The certification shall be based on the method or means designated in Subsection 322.11.c.ii above. The certification shall identify each deviation and take it into account in the compliance certification. The certification shall also identify as possible exceptions to compliance any periods during which compliance is required and in which an excursion or exceedance as defined under 40 CFR Part 64 occurred; and
  - Such information as DEQ may require to determine the compliance status of the emissions unit.

**8.23** All original compliance certifications shall be submitted to DEQ and a copy of all compliance certifications shall be submitted to the EPA.

[IDAPA 58.01.01.322.11, 4/6/05; 40 CFR 70.6(c)(5)(iii) as amended, 62 Fed. Reg. 54900, 54946 (10/22/97); 40 CFR 70.6(c)(5)(iv)]

## False Statements

**8.24** No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

## No Tampering

**8.25** No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

## **Semiannual Monitoring Reports**

**8.26** In addition to all applicable reporting requirements identified in this permit, the permittee shall submit reports of any required monitoring at least every six months. The permittee's semiannual reporting periods shall be from January 1 to June 30 and July 1 to December 31. All instances of deviations from this operating permit's requirements must be clearly identified in the report. The semiannual reports shall be submitted to DEQ within 30 days of the end of the specified reporting period.

[IDAPA 58.01.01.322.15.q, 3/23/98; IDAPA 58.01.01.322.08.c, 4/5/00; 40 CFR 70.6(a)(3)(iii)]

## **Reporting Deviations and Excess Emissions**

**8.27** The permittee shall promptly report all deviations from permit requirements including upset conditions, their probable cause, and any corrective actions or preventive measures taken. For excess emissions, the report shall be made in accordance with IDAPA 58.01.01.130–136. For all other deviations, the report shall be made in accordance with IDAPA 58.01.01.322.08.c, unless otherwise specified in this permit.

[IDAPA 58.01.01.322.15.q, 3/23/98; IDAPA 58.01.01.135, 4/11/06; 40 CFR 70.6(a)(3)(iii)]

## **Permit Revision Not Required**

**8.28** No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in the permit.

[IDAPA 58.01.01.322.05.b, 4/5/00; 40 CFR 70.6(a)(8)]

## **Emergency**

**8.29** In accordance with IDAPA 58.01.01.332, an “emergency”, as defined in IDAPA 58.01.01.008, constitutes an affirmative defense to an action brought for noncompliance with such technology-based emissions limitation if the conditions of IDAPA 58.01.01.332.02 are met.

[IDAPA 58.01.01.332.01, 4/5/00; 40 CFR 70.6(g)]