



STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706 • (208) 373-0502
www.deq.idaho.gov

C.L. "Butch" Otter, Governor
John H. Tippetts, Director

January 12, 2018

Timothy A. Vedder III, Manager
Itafos Conda LLC
3010 Conda Road
Soda Springs, ID 83276

RE: Facility ID No. 029-00003, Project No. 61977, Itafos Conda LLC, Soda Springs
Transfer of Ownership by Permit to Construct Revision

Dear Mr. Vedder:

The Department of Environmental Quality (DEQ) is issuing Permit to Construct (PTC) No. P-2009.0002, Project 61977 to Itafos Conda LLC, located in Soda Springs for a transfer of ownership. This PTC is issued in accordance with IDAPA 58.01.01.209.04 of the Rules for the Control of Air Pollution in Idaho and is based on the certified information received on December 19, 2017. The transfer of ownership is based on the following information:

Previous Permittee Information

Permittee:	Nu-West Industries, Inc. dba Agrium Conda Phosphate Operations
Mailing Address:	3010 Conda Road, Soda Springs, ID 83276
Facility Location:	3010 Conda Road, Soda Springs, ID 83276
Facility Contact:	Coleman Kavanagh, Environmental Supervisor
Phone Number:	(208) 547-4381
Responsible Official:	Josh Regan, Plant Manager
Phone Number:	(208) 547-4381

Updated Permittee Information

Permittee:	Itafos Conda LLC
Mailing Address:	3010 Conda Road, Soda Springs, ID 83276
Facility Location:	3010 Conda Road, Soda Springs, ID 83276
Facility Contact:	Timothy A Vedder III, Manager
Phone Number:	(208) 909-5313
E-mail Address:	timothy.vedder@agrium.com
Responsible Official:	Timothy A Vedder III, Manager
Phone Number:	(208) 909-5313

Itafos Conda LLC, Soda Springs
January 12, 2018
Page 2 of 2

This permit is effective immediately and replaces PTC No. P-2009.0002, issued February 20, 2009. This permit does not release Itafos Conda LLC from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

In order to fully understand the compliance requirements of this permit, DEQ highly recommends that you schedule a meeting with Rick Elkins, Air Quality Analyst, at (208) 236-6160 to review and discuss the terms and conditions of this permit. Should you choose to schedule this meeting, DEQ recommends that the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.

If you have any questions, please contact Rakael Pope at 208.373.0502 or rakael.pope@deq.idaho.gov.

Sincerely,

A handwritten signature in black ink, appearing to read "Mike Simon". The signature is written in a cursive, flowing style.

Mike Simon
Stationary Source Program Manager
Air Quality Division

Attachment

MS/rp

Permit No. P-2009.0002 PROJ 61977

Air Quality

PERMIT TO CONSTRUCT

Permittee	Itafos Conda LLC
Permit Number	P-2009.0002
Project ID	61977
Facility ID	029-00003
Facility Location	3010 Conda Road Soda Springs, ID 83276

Permit Authority

This permit (a) is issued according to the "Rules for the Control of Air Pollution in Idaho" (Rules), IDAPA 58.01.01.200-228; (b) pertains only to emissions of air contaminants regulated by the State of Idaho and to the sources specifically allowed to be constructed or modified by this permit; (c) has been granted on the basis of design information presented with the application; (d) does not affect the title of the premises upon which the equipment is to be located; (e) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (f) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; and (g) in no manner implies or suggests that the Idaho Department of Environmental Quality (DEQ) or its officers, agents, or employees assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment. Changes in design, equipment, or operations may be considered a modification subject to DEQ review in accordance with IDAPA 58.01.01.200-228.

Date Issued January 12, 2018



Rakael Pope, Permit Writer



Mike Simon, Stationary Source Manager

Contents

1	Permit Scope.....	4
2	Gyp Stacks.....	5
3	General Provisions.....	10

ACRONYMS, UNITS, AND CHEMICAL NOMENCLATURE

AFS	AIRS Facility Subsystem
AIRS	Aerometric Information Retrieval System
AQCR	Air Quality Control Region
CAA	Clean Air Act
CAM	Compliance Assurance Monitoring
CFR	Code of Federal Regulations
DEQ	Department of Environmental Quality
EPA	U.S. Environmental Protection Agency
gyp	gypsum or phosphogypsum
HAP	hazardous air pollutants
IDAPA	a numbering designation for all administrative rules in Idaho promulgated in accordance with the Idaho Administrative Procedures Act
km	kilometers
lb/hr	pounds per hour
m	meters
MACT	Maximum Achievable Control Technology
NAICS	North American Industry Classification System
NESHAP	National Emission Standards for Hazardous Air Pollutants
NSPS	New Source Performance Standards
pCi	picocurie
PM	particulate matter
PM _{2.5}	particulate matter with an aerodynamic diameter less than or equal to a nominal 2.5 micrometers
PM ₁₀	particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers
PTC	permit to construct
scf	standard cubic feet
SIC	Standard Industrial Classification
SIP	State Implementation Plan
TAP	toxic air pollutants
T/yr	tons per year
UTM	Universal Transverse Mercator

1 Permit Scope

Purpose

- 1.1 This is a change of ownership permit transfer to Itafos Conda LLC from Nu-West Industries, Inc. dba Agrium Conda Phosphate Operations.
- 1.2 Those permit conditions that have been modified or revised by this permitting action are identified by the permit issue date citation located directly under the permit condition and on the right-hand margin.
- 1.3 This PTC replaces Permit to Construct No. P-2009.0002, issued on February 20, 2009.

Regulated Sources

Table 1.1 lists all sources of regulated emissions in this permit.

Table 1.1 Summary of Regulated Sources

Permit Section	Source	Emissions Control
2	<u>125 Acre Gyp Stack (F-GYP-0):</u> Description: Phosphogypsum settling pond Construction Date: prior to 1967	Reasonable control of fugitive emissions
	<u>125 Acre Gyp Stack I (F-GYP-1):</u> Description: Phosphogypsum settling pond	Reasonable control of fugitive emissions
	<u>125 Acre Gyp Stack II (F-GYP-2):</u> Description: Phosphogypsum settling pond	Reasonable control of fugitive emissions

2 Gyp Stacks

2.1 Process Description

Phosphogypsum, a by-product of the phosphoric acid production process, is slurried to a pile referred to as a “gyp stack”. The slurry is approximately 20% solids. At the gyp stack, solids in the slurry are allowed to settle and the water is decanted to an evaporative cooling pond. The process water is recycled to the processing plant.

The settled phosphogypsum is allowed to dry to a moisture content of about 40% by directing the slurry to a rotation of cells on the stack. When a cell has dried appropriately, the cell is excavated using a backhoe to build up the exterior dikes of the stack. When the interior of the cell is excavated and dikes are elevated to the necessary height, the cell is flooded with slurry again.

2.2 Control Device Descriptions

Table 2.1 Gyp Stacks Description

Emissions Units / Processes	Control Devices	Emission Points
125 Acre Gyp Stack, F-GYP-0	Reasonable control of fugitive emissions	Fugitive from gyp stack
125 Acre Gyp Stack I, F-GYP-1	Reasonable control of fugitive emissions	Fugitive from gyp stack
125 Acre Gyp Stack II, F-GYP-2	Reasonable control of fugitive emissions	Fugitive from gyp stack

Emission Limits

2.3 Gyp Emission Limits

2.3.1 Upon completion of construction of F-GYP-2, the combined emissions of fluoride (F) from the three 125-acre gypsum stacks (F-GYP-0, F-GYP-1, and F-GYP-2) shall not exceed 200 pounds per day and 14.6 tons per any consecutive rolling 12-month period.

2.3.2 Prior to completion of construction of F-GYP-2, the combined emissions of fluoride (F) from the three 125-acre gypsum stacks (F-GYP-0 and F-GYP-1) shall not exceed 200 pounds per day and 36.5 tons per any consecutive rolling 12-month period. After construction of F-GYP-2 is completed, Permit Condition 2.3.2 no longer applies.

2.3.3 For purposes of compliance with Permit Conditions 2.3, 2.7, and 2.10, construction of the new gypsum stack (F-GYP-2) shall include placement of at least two feet of compacted phosphogypsum atop the 60 mil HDPE composite liner membrane and compacted clay to ensure adequate liner integrity. At that point, process water will be introduced and when fully displaced by gypsum slurry in both cells, the construction process shall be deemed complete.

[2/20/09]

2.4 Phosphoric Acid Plant Emissions Limit

The fluoride emissions from the phosphoric acid plant shall not exceed 3.8 tons per any consecutive 12-month period.

[12/19/07]

2.5 Reasonable Control of Fugitive Dust

All reasonable precautions shall be taken to prevent PM from becoming airborne in accordance with IDAPA 58.01.01.650-651.

2.6 Radon Emissions from Phosphogypsum Stacks

Each person who generates phosphogypsum shall place all phosphogypsum in stacks. Phosphogypsum may be removed from a phosphogypsum stack only as expressly provided by 40 CFR 61, Subpart R, National Emission Standards for Radon Emissions from Phosphogypsum Stacks. If the gypsum stack becomes classified as inactive, the stack is then subject to the radon-222 emissions limits (1.9pCi/(ft²-sec) and related requirements in 40 CFR 61 Subpart R. *Inactive stack* means a stack to which no further routine additions of phosphogypsum will be made and which is no longer used for water management associated with the production of phosphogypsum. If a stack has not been used for either purpose for two years, it is presumed to be inactive.

Operating Requirements

2.7 Gyp Stack Area Limits

- 2.7.1 Upon completion of the construction of F-GYP-2, the combined visible liquid lay surface area of the ponds with the three 125-acr gyp stacks (F-GYP-0, F-GYP-1, and F-GYP-2) shall not exceed 50 acres on a 12-month rolling average basis.
- 2.7.2 Prior to completion of construction of F-GYP-2, the combined visible liquid layer surface area of the ponds within the two 125-acre gyp stacks (F-GYP-0 and F-GYP-1) shall not exceed 125 acres. After construction of F-GYP-2 is completed, Permit Condition 2.7.2 no longer applies.

[2/20/09]

2.8 Distribution and use of Phosphogypsum

Phosphogypsum may be lawfully removed from a stack and distributed for use in outdoor agricultural research and development, agricultural field use, indoor research and development activities, or for other purposes, only in accordance with the requirements of 40 CFR 61, Subpart R.

2.9 Phosphoric Acid Plant P₂O₅ Throughput Limit

The equivalent P₂O₅ feed to the phosphoric acid plant shall not exceed 560,000 tons per any consecutive 12-month period.

Monitoring and Recordkeeping Requirements

2.10 Gyp Stack Area Monitoring

- 2.10.1 Upon completion of construction of F-GYP-2, on a twice-monthly basis (the first and third full calendar week of each month), Nu-West shall measure and record, in acres, the combined visible liquid layer surface area of each of the ponds within the three 125-acre gyp stacks. Monitoring and recordkeeping procedures for performing this measurement shall be included in a Water Management and Monitoring Plan. For purposes of demonstrating compliance using the approved Water Management and Monitoring Plan, the term "visible liquid layer area," as used in Permit Condition 2.7, shall mean that observable surface area that is covered with a visible layer of liquid (standing or flowing) within the Gyp Stack system ponds. The Water Management and Monitoring Plan is incorporated by reference into this permit and shall be maintained on-site and made available to DEQ representatives upon request.

Compliance with the 50-acre limit in Permit Condition 2.7 shall be based on a rolling 12-month average of the twice-monthly observations.

Compliance with the daily emission limit in Permit Condition 2.3 shall be demonstrated based on each of the individual observations. Monitoring records that are generated to demonstrate compliance with the daily limit shall also be maintained in accordance with General Provision 7.

- 2.10.2 Prior to completion of construction of F-GYP-2, once per year the permittee shall measure and record, in acres, the combined visible liquid layer surface area of each of the ponds within the two 125-acre gyp stacks (F-GYP-0 and F-GYP-1). After construction of F-GYP-2 is completed, Permit Condition 2.10.2 no longer applies.
- 2.10.3 Within 60 days of issuance of the permit, the permittee shall submit a copy of the Water Management and Monitoring Plan (Plan) to DEQ at the address listed in Table 2.2 of this permit. If the Plan is changed, a copy of the revised Plan shall be sent to DEQ.

[2/20/09]

2.11 NSR Projected Emissions Records for the Gypsum Stack Project: 40 CFR 52.21(r)(6)

The permittee shall maintain records and provide reports as follows for the project to construct a new gypsum stack in accordance with IDAPA 58.01.01.205.01 [40 CFR 52.21(r)(6) and (7)]:

- 2.11.1 In accordance with 40 CFR 52.21(r)(6)(i), before beginning actual construction of the project, the owner or operator shall document and maintain a record of the following information:
- (a) A description of the project;
 - (b) Identification of the emissions unit(s) whose emissions of a regulated NSR pollutant could be affected by the project (i.e., gypsum stacks); and
 - (c) A description of the applicability test used to determine that the project is not a major modification for any regulated NSR pollutant, including the baseline actual emissions, the projected actual emissions, the amount of emissions excluded under 40 CFR 52.21(b)(41)(ii)(c) and an explanation for why such amount was excluded, and any netting calculations, if applicable.
- 2.11.2 In accordance with 40 CFR 52.21(r)(6)(iii), the owner or operator shall monitor the emissions of fluoride from the emissions units listed in Permit Condition 2.11.1; and calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of 10 years following resumption of regular operations after the change.
- 2.11.3 In accordance with 40 CFR 52.21(r)(6)(v), the owner or operator shall submit a report to DEQ and the EPA Administrator if the annual emissions, in tons per year, from the project identified under Permit Condition 2.11.1, exceed the baseline actual emissions (as documented and maintained pursuant to Permit Condition 2.11.1(c)), by a significant amount (as defined in 40 CFR 52.21(b)(23)) for that regulated NSR pollutant, and if such emissions differ from the preconstruction projection as documented and maintained pursuant to Permit Condition 2.11.1(c). Such report shall be submitted to DEQ and the EPA Administrator within 60 days after the end of such year. The report shall contain the following:
- (a) The name, address and telephone number of the major stationary source;
 - (b) The annual emissions as calculated pursuant to 40 CFR 52.21(r)(6)(iii); and
 - (c) Any other information that the owner or operator wishes to include in the report (e.g., an

explanation as to why the emissions differ from the preconstruction projection).

- 2.11.4 In accordance with 40 CFR 52.21(r)(7), the owner or operator of the source shall make the information required to be documented and maintained pursuant to 40 CFR 52.21(r)(6) available for review upon a request for inspection by the Administrator or the general public pursuant to the requirements contained in 40 CFR 70.4(b)(3)(viii).
- 2.11.5 Written procedures to demonstrate compliance with Permit Condition 2.11 shall be included in the Water Management and Monitoring Plan, including the required records maintenance activities.

[2/20/09]

2.12 Radon Monitoring and Compliance Procedures

Within 60 days following the date on which a stack becomes an inactive stack, each owner or operator of an inactive phosphogypsum stack shall test the stack for radon-222 flux in accordance with the procedures described in 40 CFR part 61, Appendix B, Method 115. DEQ and EPA shall be notified at least 30 days prior to each such emissions test so that DEQ or the EPA may, at its option, observe the test. The test report shall be submitted according to the requirements in 40 CFR 61.203.

2.13 Phosphoric Acid Plant Feed

Each month, the permittee shall monitor and record the equivalent P_2O_5 feed to the phosphoric acid plant for the previous month and for the previous consecutive 12-month period. Monitoring of P_2O_5 feed shall be conducted in accordance with 40 CFR 63.605.

[12/19/07]

NESHAP 40 CFR 61 Subpart A – General Provisions

- 2.14 Generally applicable reporting, record keeping, and notification requirements of Subpart A of the National Emission Standards for Hazardous Air Pollutants (NESHAP, 40 CFR 61) are included in Table 2.2. These summaries are provided to highlight the notification and record keeping requirements of 40 CFR 61 for affected facilities, and are not intended to be a comprehensive listing of all general provision requirements that may apply nor do the summaries relieve the permittee from the responsibility to comply with all applicable requirements of the CFR. Should there be a conflict between these summaries and the NESHAP, the NESHAP shall govern. The permittee is encouraged to read all of 40 CFR 61, Subpart A.

Table 2.2 NESHAP Subpart A (40 CFR 61) Summary of General Provisions for Affected Facilities

Section	Section Title	Summary of Section										
61.04	Address	<p>All requests, reports, applications, and other communications shall be submitted to:</p> <table border="0"> <tr> <td>Director, Office of Air Quality</td> <td>Air Quality Permit Compliance</td> </tr> <tr> <td>EPA Region 10</td> <td>Department of Environmental Quality</td> </tr> <tr> <td>Air Operating Permits, OAQ-107</td> <td>Pocatello Regional Office</td> </tr> <tr> <td>1200 Sixth Avenue</td> <td>444 Hospital Way, #300</td> </tr> <tr> <td>Seattle, WA 98101</td> <td>Pocatello, ID 83201</td> </tr> </table>	Director, Office of Air Quality	Air Quality Permit Compliance	EPA Region 10	Department of Environmental Quality	Air Operating Permits, OAQ-107	Pocatello Regional Office	1200 Sixth Avenue	444 Hospital Way, #300	Seattle, WA 98101	Pocatello, ID 83201
Director, Office of Air Quality	Air Quality Permit Compliance											
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1200 Sixth Avenue	444 Hospital Way, #300											
Seattle, WA 98101	Pocatello, ID 83201											
61.05	Prohibited Activities	No owner or operator shall construct or modify any stationary source subject to a standard without first obtaining written approval in accordance with 40 CFR 61.08										
61.07	Application for approval of construction/ modification	Submit application for approval of construction of any new source or modification of an existing source before the construction or modification is planned to commence.										
61.09	Notification of startup	Notification of anticipated date of initial startup of the source not more than 60 days nor less than 30 days before that date; and notification of the actual date of initial startup of the source within 15 days after that date.										
61.10	Source reporting	All facilities designated under Subpart R are exempt from the reporting requirements of 40 CFR 61.10 in accordance with 40 CFR 61.210.										
61.12 (c) and (e)	Compliance with standards and maintenance requirements	<p>The owner or operator of each stationary source shall maintain and operate the source, including associated equipment for air pollution control, in a manner consistent with good air pollution control practice for minimizing emissions.</p> <p>For the purpose of submitting compliance certifications or establishing whether or not a person has violated or is in violation of any standard in this part, nothing in this part shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test had been performed.</p>										
61.13	Emission tests	When emission testing is required under Subpart R, the requirements under 40 CFR 61.13 shall be complied with also.										
61.14	Monitoring Requirements	For any monitoring required under Subpart R, the requirements under 40 CFR 61.14 shall be complied with also.										
61.19	Circumvention	No owner or operator shall build, erect, install or use any article or method, including dilution, to conceal an emission which would otherwise constitute a violation.										

[2/20/09]

3 General Provisions

General Compliance

- 3.1 The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the "Rules for the Control of Air Pollution in Idaho." The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit, the "Rules for the Control of Air Pollution in Idaho," and the Environmental Protection and Health Act (Idaho Code §39-101, et seq.)
- [Idaho Code §39-101, et seq.]
- 3.2 The permittee shall at all times (except as provided in the "Rules for the Control of Air Pollution in Idaho") maintain in good working order and operate as efficiently as practicable all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.
- [IDAPA 58.01.01.211, 5/1/94]
- 3.3 Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules, and regulations.
- [IDAPA 58.01.01.212.01, 5/1/94]

Inspection and Entry

- 3.4 Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:
- Enter upon the permittee's premises where an emissions source is located, emissions-related activity is conducted, or where records are kept under conditions of this permit;
 - Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
 - Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.
- [Idaho Code §39-108]

Construction and Operation Notification

- 3.5 This permit shall expire if construction has not begun within two years of its issue date, or if construction is suspended for one year.
- [IDAPA 58.01.01.211.02, 5/1/94]
- 3.6 The permittee shall furnish DEQ written notifications as follows:
- A notification of the date of initiation of construction, within five working days after occurrence; except in the case where pre-permit construction approval has been granted then notification shall be made within five working days after occurrence or within five working days after permit issuance whichever is later;
 - A notification of the date of any suspension of construction, if such suspension lasts for one year or more; and

- A notification of the initial date of achieving the maximum production rate, within five working days after occurrence - production rate and date.

[IDAPA 58.01.01.211.01, 5/1/94]

- A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date; and
- A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date.

[IDAPA 58.01.01.211.03, 5/1/94]

Performance Testing

3.7 If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.

3.8 All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.

3.9 Within 60 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00 and 4/11/15]

Monitoring and Recordkeeping

3.10 The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Monitoring records shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

Excess Emissions

- 3.11 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130–136 for excess emissions due to start-up, shut-down, scheduled maintenance, safety measures, upsets, and breakdowns.

[IDAPA 58.01.01.130–136, 4/5/00]

Certification

- 3.12 All documents submitted to DEQ—including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification—shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

False Statements

- 3.13 No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

Tampering

- 3.14 No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

Transferability

- 3.15 This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/06]

Severability

- 3.16 The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.211, 5/1/94]