



STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, ID 83706 • (208) 373-0502
www.deq.idaho.gov

Brad Little, Governor
John Tippetts, Director

June 8, 2020

Thoren Miller, Process Improvement Manager
Packaging Corporation of America - Burley
1544 W 27th Street
Burley, ID 83318

RE: Facility ID No. 031-00019, Packaging Corporation of America - Burley, Burley
Final Permit Letter

Dear Thoren Miller:

The Department of Environmental Quality (DEQ) is issuing Permit to Construct (PTC) No. P-2017.0054 Project 62339 to Packaging Corporation of America - Burley located at Burley for the permit modification to replace a corrugator, remove two existing boilers, install a new boiler, install a converting machine, replace additional equipment, and increase production. This PTC is issued in accordance with IDAPA 58.01.01.200 through 228 (Rules for the Control of Air Pollution in Idaho) and is based on the certified information provided in your PTC application received November 12, 2019.

This permit is effective immediately and replaces PTC No. P-2017.0054, issued on November 7, 2017. This permit does not release Packaging Corporation of America - Burley from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

Pursuant to the Construction and Operation Notification General Provision of your permit, it is required that construction and operation notification be provided. Please provide this information as listed to DEQ's Twin Falls Regional Office, 650 Addison Avenue West, Suite 110, Twin Falls, ID 83301, Fax (208) 736-2194.

In order to fully understand the compliance requirements of this permit, as requested, Bobby Dye, Regional Manager, at (208) 736-2190, will schedule a permit handoff meeting to review and discuss the terms and conditions of this permit. Please note that this meeting should be scheduled once the permitted emissions units are operating and some representative records required by the permit have been generated by the facility. DEQ recommends that the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.

Mr. Thoren Miller
June 8, 2020
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Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, I encourage you to contact Joe Palmer at (208) 373-0502 or joe.palmer@deq.idaho.gov to address any questions or concerns you may have with the enclosed permit.

Sincerely,

A handwritten signature in black ink that reads "Darin Rappaport". The signature is written in a cursive style with a long, sweeping underline.

for, Mike Simon
Stationary Source Bureau Chief
Air Quality Division

MS\jp

Permit No. P-2017.0054 PROJ 62339

Enclosures

Air Quality

PERMIT TO CONSTRUCT

Permittee Packaging Corporation of America - Burley
Permit Number P-2017.0054
Project ID 62339
Facility ID 031-00019
Facility Location 1544 W. 27th Street
Burley, ID 83318

Permit Authority

This permit (a) is issued according to the “Rules for the Control of Air Pollution in Idaho” (Rules), IDAPA 58.01.01.200–228; (b) pertains only to emissions of air contaminants regulated by the State of Idaho and to the sources specifically allowed to be constructed or modified by this permit; (c) has been granted on the basis of design information presented with the application; (d) does not affect the title of the premises upon which the equipment is to be located; (e) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (f) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; and (g) in no manner implies or suggests that the Idaho Department of Environmental Quality (DEQ) or its officers, agents, or employees assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment. Changes in design, equipment, or operations may be considered a modification subject to DEQ review in accordance with IDAPA 58.01.01.200–228.

Date Issued June 8, 2020


Joe Palmer, Permit Writer


for, Mike Simon, Stationary Source Manager

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1 Permit Scope

Purpose

1.1 This is a modified permit to construct (PTC) to replace a corrugator, remove two existing boilers, install a new natural gas-fired boiler, install an additional converting machine, replace a starch silo, replace the scrap cyclone that is associated with the corrugator and converting machines, install an additional flexo-folder-glue unit, and an increase in production of 50%. Ink and glue usage was not in the Permit to Construct No. P-2017.0054, issued on November 7, 2017, and will be added to this permit.

[6/8/2020]

1.2 Those permit conditions that have been modified or revised by this permitting action are identified by the permit issue date citation located directly under the permit condition and on the right-hand margin.

1.3 This PTC replaces Permit to Construct No. P-2017.0054 issued on November 7, 2017.

[6/8/2020]

Regulated Sources

Table 1.1 lists all sources of regulated emissions in this permit.

Table 1.1 Regulated Sources

Permit Section	Source	Control Equipment
2	<u>Starch Silo:</u> Manufacturer: Imperial Industries Model: I-99572 Manufacture Date: April 2020	<u>Starch Silo Baghouse:</u> Manufacturer: Ultra Industries, Inc. Model: BB-9-84-11G Number of bags: 9 Air to Cloth ratio: 3.42 to 1
3	<u>Corrugator:</u> Manufacturer: Fosber Model: 110" Single Wall – 1500 FPM Manufacture Date: 2020 Rating: 2,700,000,000 SF/year	Enclosed Building with Exhaust Vent
4	<u>Scrap Collection</u>	<u>Scrap Cyclone:</u> Manufacturer: Ohio Blow Pipe Model: 72 OBP Manufacture Date: 2020
5	<u>Boiler:</u> Manufacturer: Superior Boiler Works, Inc. Model: 7-5-3500-S250-IC-G Manufacture Date: 2020 Rating: 29.4 MMBtu/hr Fuel: Natural Gas	None
6	<u>Ink & Glue</u>	None

2 Starch Silo

2.1 Process Description

Starch for the corrugating process is stored in a silo outside the building. Dry starch from the Starch Silo is combined with water and conveyed to the corrugator to be applied as glue for the production of corrugated sheets. Particulate matter emissions from the Starch Silo are controlled by a baghouse that is internal to the Starch Silo.

2.2 Control Device Descriptions

Table 2.1 Starch Silo Description

Emissions Units / Processes	Control Devices	Emission Points
Starch Silo	Starch Silo Baghouse	Starch Silo Baghouse Vent

Emission Limits

2.3 Emission Limits

The emissions from the Starch Silo Baghouse Vent shall not exceed any corresponding emissions rate limits listed in Table 2.2.

Table 2.2 Starch Silo Baghouse Vent Emission Limits^(a)

Source Description	PM ₁₀ ^(b)	
	lb/hr ^(c)	T/yr ^(d)
Starch Silo	0.0754	0.27

- a) In absence of any other credible evidence, compliance is ensured by complying with permit operating, monitoring, and record keeping requirements.
- b) Particulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers, including condensable particulate as defined in IDAPA 58.01.01.006.
- c) Pounds per hour, as determined by a test method prescribed by IDAPA 58.01.01.157, EPA reference test method, continuous emission monitoring system (CEMS) data, or DEQ-approved alternative.
- d) Tons per any consecutive 12-calendar month period.

[6/8/2020]

2.4 Opacity Limit

Emissions from the starch silo baghouse vent, or any other stack, vent, or functionally equivalent opening associated with the starch silo, shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

[11/7/2017]

Operating Requirements

2.5 Starch Silo Process Throughput Limits

Starch silo throughput shall not exceed 6,570 tons of starch per any consecutive 12-month period.

[6/8/2020]

2.6 Baghouse Pressure Drop

The pressure drop across the baghouse shall be maintained within manufacturer and Operation and Maintenance (O&M) manual specifications. Documentation of the operating pressure drop specifications shall remain on site at all times and shall be made available to DEQ representatives upon request.

[11/7/2017]

2.7 Air Pollution Emergency Rules

The permittee shall comply with the Air Pollution Emergency Rules in IDAPA 58.01.01.550-562.
[11/7/2017]

Monitoring and Recordkeeping Requirements

2.8 Starch Silo Process Throughput Limits Monitoring

Each calendar month, the permittee shall monitor and record the throughput of the starch silo process for the previous month in tons per month. Starch silo throughput shall be determined by summing the monthly throughput over the previous consecutive 12-month period to demonstrate compliance with the Starch Silo Process Throughput Limits permit condition.

[6/8/2020]

2.9 Baghouse Pressure Drop Recording

The permittee shall install, calibrate, and operate in accordance with manufacturer specifications, pressure drop monitoring equipment to continuously measure the pressure differential across the baghouse. The permittee shall record the pressure drop across the baghouse once on a weekly basis.

[6/8/2020]

2.10 Operations and Maintenance Manual Requirements

The permittee shall maintain an O&M Manual for the starch silo baghouse describing the procedures that will be followed to comply with General Provision 7.2. The manual shall contain, at a minimum, manufacturer operating parameters, methods used to measure the pressure drop, and a maintenance schedule. This manual shall remain on site at all times and shall be made available to DEQ representatives upon request. Any changes to the O&M Manual shall be submitted to DEQ for review and comment within 15 days of the change and shall contain a certification by a responsible official.

[11/7/2017]

2.11 Fugitive Emissions Inspection Records

The permittee shall conduct a monthly facility wide inspection of potential sources of fugitive emissions during daylight hours and under normal operating conditions to ensure that the methods used to reasonably control fugitive emissions are effective. If fugitive emissions are not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each fugitive emissions inspection. The records shall include, at a minimum, the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive emissions were present (if observed), any corrective action taken in response to the fugitive emissions, and the date the corrective action was taken.

[6/8/2020]

3 Corrugator

3.1 Process Description

The corrugator combines three layers of kraft paper. Two outer sheets are glued with starch to the middle sheet to form one corrugated sheet. The corrugator then trims the corrugated sheets to the correct size for the downstream converting machines to build boxes. The corrugator has a production of 2.7 billion square feet per year. Emissions from the corrugator are emitted through the building exhaust vent.

[6/8/2020]

3.2 Control Device Descriptions

Table 3.1 Corrugator Description

Emissions Units / Processes	Control Devices	Emission Points
Corrugator	None	Corrugator Building Exhaust Vent

Emission Limits

3.3 Emission Limits

The emissions from the Corrugator Building Exhaust Vent shall not exceed any corresponding emissions rate limits listed in Table 3.2.

Table 3.2 Corrugator Building Exhaust Vent Emission Limits^(a)

Source Description	PM ₁₀ ^(b)	
	lb/hr ^(c)	T/yr ^(d)
Corrugator	0.142	0.27

- a) In absence of any other credible evidence, compliance is ensured by complying with permit operating, monitoring, and record keeping requirements.
- b) Particulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers, including condensable particulate as defined in IDAPA 58.01.01.006.
- c) Pounds per hour, as determined by a test method prescribed by IDAPA 58.01.01.157, EPA reference test method, continuous emission monitoring system (CEMS) data, or DEQ-approved alternative.
- d) Tons per any consecutive 12-calendar month period.

[6/8/2020]

Operating Requirements

3.4 Corrugator Process Throughput Limits

Corrugator throughput of container sheets shall not exceed 2.7 billion square feet per any consecutive 12-month period. The maximum daily throughput of container sheets shall not exceed 19.8 million square feet per day.

[6/8/2020]

Monitoring and Recordkeeping Requirements

3.5 Corrugator Process Throughput Limits Monitoring

Each calendar month, the permittee shall monitor and record the throughput of the container sheets in the corrugator process for the previous month in square feet per month. Corrugator throughput shall be determined by summing the monthly throughput over the previous consecutive 12-month period to demonstrate compliance with the Corrugator Process Throughput Limits permit condition.

[6/8/2020]

4 Scrap Collection

4.1 Process Description

Scrap paper wastes and dusty air from the corrugator and converting machines will be collected and transported to the scrap cyclone through large air ducts.

[6/8/2020]

4.2 Control Device Descriptions

Table 4.1 Scrap Collection Description

Emissions Units / Processes	Control Devices	Emission Points
Corrugator – scraps and dust	Scrap Cyclone	Scrap Cyclone Stack
Converting Machines – scraps and dust	Scrap Cyclone	Scrap Cyclone Stack

[6/8/2020]

Emission Limits

4.3 Emission Limits

The emissions from the Scrap Cyclone Stack shall not exceed any corresponding emissions rate limits listed in Table 4.2.

Table 4.2 Scrap Cyclone Stack Emission Limits^(a)

Source Description	PM ₁₀ ^(b)	
	lb/hr ^(c)	T/yr ^(d)
Scrap Cyclone Stack	1.29	2.11

- In absence of any other credible evidence, compliance is ensured by complying with permit operating, monitoring, and record keeping requirements.
- Particulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers, including condensable particulate as defined in IDAPA 58.01.01.006.
- Pounds per hour, as determined by a test method prescribed by IDAPA 58.01.01.157, EPA reference test method, continuous emission monitoring system (CEMS) data, or DEQ-approved alternative.
- Tons per any consecutive 12-calendar month period.

[6/8/2020]

Operating Requirements

4.4 Control Equipment

The permittee shall utilize a cyclone to control particulate matter emissions from the pneumatic scrap collection system at all times the system is in operation.

[11/7/2017]

4.5 Scrap Collection Process Production Limits

Scrap collection production shall not exceed 13,558 tons per any consecutive 12-month period. The maximum daily Scrap Collection production shall not exceed 99.42 tons per day.

[6/8/2020]

Monitoring and Recordkeeping Requirements

4.6 Scrap Collection Process Production Limits Monitoring

Each calendar month, the permittee shall monitor and record the production of the scrap collection production for the previous month in tons per month. Scrap collection production shall be determined by summing the monthly production over the previous consecutive 12-month period to demonstrate compliance with the Scrap Collection Process Production Limits permit condition.

[6/8/2020]

5 Boiler

5.1 Process Description

The 29.40 MMBtu/hr natural gas-fired boiler will supply steam to the corrugator.

[6/8/2020]

5.2 Control Device Descriptions

Table 5.1 Boiler Description

Emissions Units / Processes	Control Devices	Emission Points
Boiler	None	Boiler Stack

[6/8/2020]

Emission Limits

5.3 Emission Limits

The emissions from the boiler stack shall not exceed any corresponding emissions rate limits listed in Table 5.2.

Table 5.2 Boiler Emission Limits^(a)

Source Description	PM ₁₀ ^(b)		SO ₂		NO _x		CO		VOC	
	lb/hr ^(c)	T/yr ^(d)	lb/hr ^(c)	T/yr ^(d)	lb/hr ^(c)	T/yr ^(d)	lb/hr ^(c)	T/yr ^(d)	lb/hr ^(c)	T/yr ^(d)
Boiler	0.312	1.25	0.0176	0.07	0.315	1.26	1.06	4.26	0.147	0.59

- a) In absence of any other credible evidence, compliance is ensured by complying with permit operating, monitoring, and record keeping requirements.
- b) Particulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers, including condensable particulate as defined in IDAPA 58.01.01.006.
- c) Pounds per hour, as determined by a test method prescribed by IDAPA 58.01.01.157, EPA reference test method, continuous emission monitoring system (CEMS) data, or DEQ-approved alternative.
- d) Tons per any consecutive 12-calendar month period.

[6/8/2020]

Operating Requirements

5.4 Boiler Operation Limits

The boiler shall not exceed 8,000 hours of operation per any consecutive 12-month period.

[6/8/2020]

5.5 Fuel Type

The boiler shall be fueled with natural gas exclusively.

[6/8/2020]

Monitoring and Recordkeeping Requirements

5.6 Fuel Records

In accordance with 40 CFR 60.48c(g)(1), the permittee shall record and maintain records of the amount of natural gas combusted during each operating day; or in accordance with 40 CFR 60.48c(g)(2), the permittee may elect to record and maintain records of the amount of fuel combusted during each calendar month; or in accordance with 40 CFR 60.48c(g)(3), the permittee may elect to record and maintain records of the total amount of the steam generating unit fuel delivered to that property during each calendar month.

[6/8/2020]

5.7 Recordkeeping Time Length

In accordance with 40 CFR 60.48c(i), the permittee shall maintain all natural gas boiler fuel records required for a period of two years following the date of such record.

[6/8/2020]

Reporting Requirements

5.8 Notification Requirement

In accordance with 40 CFR 60.48c(a), the permittee shall submit notification of the date of construction or reconstruction and actual startup as provided in 40 CFR 60.7. This notification shall include:

- The design heat input capacity of the affected facility and identification of fuels to be combusted in the affected facility;
- The annual capacity factor at which the permittee anticipates operating the affected facility based on all fuels fired and based on each individual fuel fired.

[6/8/2020]

6 Ink & Glue

6.1 Process Description

Water-based ink is applied to the corrugated containers and glue holds the individual layers of kraft paper together to form the corrugated sheets.

[6/8/2020]

6.2 Control Device Descriptions

Table 6.1 Ink & Glue Description

Emissions Units / Processes	Control Devices	Emission Points
Ink & Glue	None	Corrugator Building Exhaust Vent

[6/8/2020]

Emission Limits

6.3 Emission Limits

The emissions from the Ink & Glue through the Corrugator Building Exhaust Vent shall not exceed any corresponding emissions rate limits listed in Table 6.2.

Table 6.2 Ink & Glue Emission Limits^(a)

Source Description	VOC	
	lb/hr ^(b)	T/yr ^(c)
Ink & Glue	0.719	3.15

- a) In absence of any other credible evidence, compliance is ensured by complying with permit operating, monitoring, and record keeping requirements.
- b) Pounds per hour, as determined by a test method prescribed by IDAPA 58.01.01.157, EPA reference test method, continuous emission monitoring system (CEMS) data, or DEQ-approved alternative.
- c) Tons per any consecutive 12-calendar month period.

[6/8/2020]

Operating Requirements

6.4 Ink Process Usage Limits

Ink usage shall not exceed 258 tons per any consecutive 12-month period.

[6/8/2020]

6.5 Glue Process Usage Limits

Glue usage shall not exceed 125 tons per any consecutive 12-month period

[6/8/2020]

6.6 pH Adjuster Usage Limits

pH Adjuster usage shall not exceed 2.7 tons per any consecutive 12-month period

[6/8/2020]

Monitoring and Recordkeeping Requirements

6.7 Ink Process Usage Limits Monitoring

Each calendar month, the permittee shall monitor and record the usage of the ink for the previous month in pounds per month. Ink usage shall be determined by summing the monthly usage over the previous consecutive 12-month period to demonstrate compliance with the Ink Process Usage Limits permit condition.

[6/8/2020]

6.8 Glue Process Usage Limits Monitoring

Each calendar month, the permittee shall monitor and record the usage of the glue for the previous month in pounds per month. Glue usage shall be determined by summing the monthly usage over the previous consecutive 12-month period to demonstrate compliance with the Glue Process Usage Limits permit condition.

[6/8/2020]

6.9 pH Adjuster Process Usage Limits Monitoring

Each calendar month, the permittee shall monitor and record the usage of the pH adjuster for the previous month in pounds per month. pH adjuster usage shall be determined by summing the monthly usage over the previous consecutive 12-month period to demonstrate compliance with the pH Adjuster Process Usage Limits permit condition.

[6/8/2020]

7 General Provisions

General Compliance

7.1 The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the “Rules for the Control of Air Pollution in Idaho.” The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit, the “Rules for the Control of Air Pollution in Idaho,” and the Environmental Protection and Health Act (Idaho Code §39-101, et seq).

[Idaho Code §39-101, et seq.]

7.2 The permittee shall at all times (except as provided in the “Rules for the Control of Air Pollution in Idaho”) maintain in good working order and operate as efficiently as practicable all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.

[IDAPA 58.01.01.211, 5/1/94]

7.3 Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules, and regulations.

[IDAPA 58.01.01.212.01, 5/1/94]

Inspection and Entry

7.4 Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:

- Enter upon the permittee’s premises where an emissions source is located, emissions-related activity is conducted, or where records are kept under conditions of this permit;
- Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
- Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
- As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

[Idaho Code §39-108]

Construction and Operation Notification

7.5 This permit shall expire if construction has not begun within two years of its issue date, or if construction is suspended for one year.

[IDAPA 58.01.01.211.02, 5/1/94]

7.6 The permittee shall furnish DEQ written notifications as follows:

- A notification of the date of initiation of construction, within five working days after occurrence; except in the case where pre-permit construction approval has been granted then notification shall be made within five working days after occurrence or within five working days after permit issuance whichever is later;
- A notification of the date of any suspension of construction, if such suspension lasts for one year or more; and

- A notification of the initial date of achieving the maximum production rate, within five working days after occurrence - production rate and date.

[IDAPA 58.01.01.211.01, 5/1/94]

- A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date; and
- A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date.

[IDAPA 58.01.01.211.03, 5/1/94]

Performance Testing

7.7 If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.

7.8 All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.

7.9 Within 60 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00 and 4/11/15]

Monitoring and Recordkeeping

7.10 The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Monitoring records shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

Excess Emissions

7.11 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130–136 for excess emissions due to start-up, shut-down, scheduled maintenance, safety measures, upsets, and breakdowns.

[IDAPA 58.01.01.130–136, 4/5/00]

Certification

7.12 All documents submitted to DEQ—including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification—shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

False Statements

7.13 No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

Tampering

7.14 No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

Transferability

7.15 This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/06]

Severability

7.16 The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.211, 5/1/94]