



STATE OF IDAHO  
DEPARTMENT OF  
ENVIRONMENTAL QUALITY

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C.L. "Butch" Otter, Governor  
John H. Tippetts, Director

October 18, 2017

Drew Facer, CEO/President  
Idahoan Foods, LLC - Idaho Falls  
P.O. Box 130  
Lewisville, ID 83431

RE: Facility ID No. 019-00038, Idahoan Foods, LLC - Idaho Falls  
Final Permit Letter

Dear Mr. Facer:

The Department of Environmental Quality (DEQ) is issuing Permit to Construct (PTC) No. P-2012.0020 Project 61918 to Idahoan Foods, LLC - Idaho Falls for the modification to add and remove boilers, flaker drum dryers, air makeup units, increase throughput limits for the fluidized bed dryers, install a new heater, and remove three low-emitting units. This PTC is issued in accordance with IDAPA 58.01.01.200 through 228 (Rules for the Control of Air Pollution in Idaho) and is based on the certified information provided in your PTC application received July 14, 2017.

This permit is effective immediately and replaces PTC No. P-2012.0020, issued on August 26, 2013. This permit does not release Idahoan Foods, LLC - Idaho Falls from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

Pursuant to the Construction and Operation Notification General Provision of your permit, it is required that construction and operation notification be provided. Please provide this information as listed to DEQ's Idaho Falls Office, 900 N. Skyline, Ste. B, 83402, Fax (208) 528-2695.

In order to fully understand the compliance requirements of this permit, DEQ highly recommends that you schedule a meeting with Rensay Owen, Idaho Falls Regional Manager Remediation and Air Quality, at (208) 528-2660 to review and discuss the terms and conditions of this permit. Should you choose to schedule this meeting, DEQ recommends that the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.

Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, I encourage you to contact Tom Burnham at (208) 373-0477 or [tom.burnham@deq.idaho.gov](mailto:tom.burnham@deq.idaho.gov) to address any questions or concerns you may have with the enclosed permit.

Sincerely,

A handwritten signature in black ink that reads "Mike Simon".

Mike Simon  
Stationary Source Program Manager  
Air Quality Division

MS/tb  
Permit No. P-2012.0020 PROJ 61918  
Enclosures

## Air Quality

### PERMIT TO CONSTRUCT

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**Permittee** Idahoan Foods LLC - Idaho Falls  
**Permit Number** P-2012.0020  
**Project ID** 61918  
**Facility ID** 019-00038  
**Facility Location** 6140 West River Road  
Idaho Falls, Idaho 83402

### Permit Authority

This permit (a) is issued according to the "Rules for the Control of Air Pollution in Idaho" (Rules), IDAPA 58.01.01.200–228; (b) pertains only to emissions of air contaminants regulated by the State of Idaho and to the sources specifically allowed to be constructed or modified by this permit; (c) has been granted on the basis of design information presented with the application; (d) does not affect the title of the premises upon which the equipment is to be located; (e) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (f) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; and (g) in no manner implies or suggests that the Idaho Department of Environmental Quality (DEQ) or its officers, agents, or employees assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment. Changes in design, equipment, or operations may be considered a modification subject to DEQ review in accordance with IDAPA 58.01.01.200–228.

**Date Issued** October 18, 2017

  
Tom Burnham, Permit Writer

  
Mike Simon, Stationary Source Manager

## Contents

1	Permit Scope.....	3
2	Boiler No. 1, Boiler No. 22, Air Makeup Units & Heater.....	5
3	Dryer Processes and Material Transfer Systems .....	7
4	Fire Pump Engine .....	10
5	General Provisions.....	12

# 1 Permit Scope

## Purpose

- 1.1 This is a revised permit to construct (PTC) to add and remove a boiler, add and remove flaker drum dryers, add and remove two air makeup units, increase throughput limits, install a new heater, and remove three low-emitting units.
- 1.2 Those permit conditions that have been modified or revised by this permitting action are identified by the permit issue date citation located directly under the permit condition and on the right-hand margin.
- 1.3 This PTC replaces Permit to Construct No. P-2012.0020, issued on August 26, 2013.

## Regulated Sources

Table 1.1 lists all sources of regulated emissions in this permit.

Table 1.1 Regulated Sources

Permit Section	Source	Control Equipment
2	<u>Boiler BLR-1</u> Manufacturer: Cleaver Brooks Rated heat capacity: 61.1 MMBtu/hr Model: WT200x-CN5 Fuel: natural gas only	None
	<u>Boiler BLR-22</u> Manufacturer: Cleaver Brooks Rated heat capacity: 60.8 MMBtu/hr Model: SP-NB-200D-45-300-AL-LH-EZ-250-SAT- NAT-30-NG-PP-3 Fuel: natural gas only	None
	Air Makeup Units (4) #21 & #22: 8.25 MMBtu/hr (each) #3: 5 MMBtu/hr #4: 6.6 MMBtu/hr Fuel: natural gas only	None
	Boiler room heater Rated heat capacity: 0.80 MMBtr/hr Fuel: natural gas only	None
3	Real Line #1 Fluidized Bed Dryer Manufacturer: Eclipse Production Rate Capacity: 2.25 T/hr Rated Heat Input Capacity: 10 MMBtu/hr Fuel: Natural Gas Only	Cyclone
	Real Line #2 Fluidized Bed Dryer Manufacturer: Eclipse Production Rate Capacity: 2.25 T/hr Rated Heat Input Capacity: 10 MMBtu/hr Fuel: Natural Gas Only	Cyclone
	Flaker Drum Dryer #21 Manufacturer: Idaho Steel Capacity: 1.39 T/hr flake production Steam Heated	dryer has two stacks (main stack and snifter stack) with no control and product flow to vaculift with a baghouse
	Flaker Drum Dryer #22 Manufacturer: Idaho Steel Capacity: 1.39 T/hr flake production Steam Heated	dryer has two stacks (main stack and snifter stack) with no control and product flow to vaculift with a baghouse
	Flaker Drum Dryer #23 Manufacturer: Idaho Steel Capacity: 1.39 T/hr (each) flake production Steam Heated	dryer has two stacks (main stack and snifter stack) with no control and product flow to vaculift with a baghouse

**Table 1.2 Regulated Sources (continued)**

Permit Section	Source	Control Equipment
3	Flaker Line Vaculifts (#1-#3) Manufacturer: Vaculift	Cyclone & Baghouse
	Material Transfer Day Tank A & B Real Line* Product Transfer to Real Line #1 & #2* Product Transfer from Real Line #1 & #2* *Vents inside Building	Baghouse
	Building Exhaust	None
4	Fire Pump Engine Manufacturer: Clarke Model: JU6H-UFAD98 Rating: 315 bhp Date of Install: 2012 Fuel: Diesel	None

[10/18/2017]

## 2 Boiler No. 1, Boiler No. 22, Air Makeup Units & Heater

### 2.1 Process Description

Idahoan Foods, LLC operates two boilers to provide steam for the process units. Air Makeup Units and a natural-gas fired heater provide heated air to the facility and preheated combustion air to the boilers.

### 2.2 Control Device Descriptions

Table 2.1. Control description.

Emissions Unit / Process	Emissions Control Device	Emission Points
Boiler No. 1 Manufacturer: Cleaver Brooks Rated heat capacity: 61.1 MMBtu/hr Model: WT200x-CN5	None	#1
Boiler No. 22 Manufacturer: Cleaver Brooks Rated heat capacity: 60.8 MMBtu/hr Model: SP-NB-200D-45-300-AL-LH-EZ-250-SAT-NAT-30-NG-PP-3	None	#31
Air Makeup Units (4) natural gas only. #21 & #22: 8.25 MMBtu/hr (each) #3: 5.0 MMBtu/hr #4: 6.6 MMBtu/hr	None	Various vents in the building and process.
Boiler room heater 0.80 MMBtr/hr natural gas only	None	#34

[10/18/2017]

## Emission Limits

### 2.3 Emission Limits

The emissions from Boiler No.1 & 2 shall not exceed any corresponding emissions rate limits listed in Table 2.2.

Table 2.2. Boiler emission limits<sup>(a)</sup>

Source Description	PM10 <sup>(b)</sup>		NO <sub>x</sub>	
	lb/hr <sup>(c)</sup>	T/yr <sup>(d)</sup>	lb/hr <sup>(c)</sup>	T/yr <sup>(d)</sup>
Boiler No. 1	0.45	1.98	5.9	26.0
Boiler No. 22	0.61	2.67	2.19	9.60

- a In absence of any other credible evidence, compliance is ensured by complying with permit operating, monitoring, and record keeping requirements.
- b Particulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers, including condensable particulate as defined in IDAPA 58.01.01.006.
- c Pounds per hour, as determined by a test method prescribed by IDAPA 58.01.01.157, EPA reference test method, continuous emission monitoring system (CEMS) data, or DEQ approved alternative.
- d Tons per any consecutive 12-calendar month period.

[10/18/2017]

## **Operating Requirements**

2.4 Boiler No. 1, Boiler No. 22, the Air Makeup Units, and the boiler room heater shall combust natural gas exclusively.

[10/18/2017]

## **40 CFR Subpart Dc - Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units**

### **2.5 Reporting and Recordkeeping Requirements**

In accordance with 40 CFR 60.48c (a) and (g), the permittee shall:

- Submit to DEQ Idaho Falls Regional Office a notification of the date of construction or reconstruction and actual startup, as provided by 40 CFR 60.7, in accordance with 40 CFR 60.48c. This notification shall include the design heat input capacity of the affected facility and identification of fuels to be combusted in the affected facility.
- Record and maintain records of natural gas fuel delivered to its Idaho Falls facility during each calendar month.

[10/18/2017]

### 3 Dryer Processes and Material Transfer Systems

#### 3.1 Process Description

Idahoan Foods, LLC, is a potato processing company. The overall process primarily involves potato dehydration to make potato flakes. The processes addressed by this section are listed in Table 3.1 and includes dryers, dehydration lines, and material transfer systems.

#### 3.2 Control Device Descriptions

Table 3.1 Control Description.

Source	Control Equipment	Emission Points
Real Line #1 Fluidized Bed Dryer Manufacturer: Eclipse Production Rate Capacity: 2.25 T/hr Rated Heat Input Capacity: 10 MMBtu/hr	Cyclone	#16
Real Line #2 Fluidized Bed Dryer Manufacturer: Eclipse Production Rate Capacity: 2.25 T/hr Rated Heat Input Capacity: 10 MMBtu/hr	Cyclone	#17
Flaker Drum Dryer #21 Manufacturer: Idaho Steel Capacity: 1.39 T/hr flake production	None	#25
Flaker Drum Dryer #22 Manufacturer: Idaho Steel Capacity: 1.39 T/hr flake production	None	#26
Flaker Drum Dryer #23 Manufacturer: Idaho Steel Capacity: 1.39 T/hr (each) flake production	None	#27
Flaker Line Vaculifts (#1-#3) (material transfer equipment) Manufacturer: Vaculift	Cyclone & Baghouse	Baghouse #35
Material Transfer Day Tank A & B Real Line Product Transfer to Real Line #1 & #2 Product Transfer from Real Line #1 & #2	Baghouse	Vents inside Building
Building Exhaust	None	Vents #1 and #2

[10/18/2017]

### Emission Limits

#### 3.3 Emission Limits

Emissions from each dryer stack shall not exceed any corresponding emissions rate limits listed below:

Table 3.2 Dryer Emissions Limits<sup>(a)</sup>

Source	PM <sub>10</sub> (lb/hr) <sup>(b)(c)</sup>	PM <sub>2.5</sub> (lb/hr) <sup>(d)(c)</sup>
Flaker Drum Dryers #21 main stack ID #25	1.57	1.57
Flaker Drum Dryers #22 main stack ID #26	1.57	1.57
Flaker Drum Dryers #23 main stack ID #27	1.57	1.57
Real Line #1 (fluidized bed dryer) stack #16	1.35	1.35
Real Line #2 (fluidized bed dryer) stack #17	1.35	1.35

- a In absence of any other credible evidence, compliance is ensured by complying with permit operating, monitoring, and record keeping requirements.
- b Particulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers, including condensable particulate as defined in IDAPA 58.01.01.006.
- c Pounds per hour, as determined by a test method prescribed by IDAPA 58.01.01.157, EPA reference test method, continuous emission monitoring system (CEMS) data, or DEQ-approved alternative.
- d Particulate matter with an aerodynamic diameter less than or equal to a nominal two point five (2.5) micrometers, including condensable particulate as defined in IDAPA 58.01.01.006.

[10/18/2017]

## Operating Requirements

### 3.4 Throughput Limits

- The combined total output, including whatever moisture and whatever additives are present, from the three Flaker Drum Dryers shall not exceed a rate of 100 tons per calendar day.
- The combined total output, including whatever moisture is present and whatever additives are present, from the two Real Line fluidized bed dryers shall not exceed a rate of 108 tons per calendar day.

[10/18/2017]

### 3.5 Control Equipment

The permittee shall install and operate:

- A cyclone and a baghouse to control particulate matter emissions from all vaculifts;
- A baghouse to control particulate matter emission from all material transfer equipment listed in Table 3.1.

### 3.6 Baghouse System Procedures

Within 60 days of initial start-up, the permittee shall have developed a Baghouse Procedures document for the inspection and operation of the baghouse system which controls emissions from the vaculifts and all material transfer equipment listed in Table 3.1. The Baghouse Procedures document shall be a permittee developed document independent of the manufacturer supplied operating manual but may include summaries of procedures included in the manufacturer supplied operating manual.

The Baghouse System Procedures document shall describe the procedures that will be followed to comply with General Provision 5.2 and shall contain requirements for weekly see-no-see visible emissions inspections of the baghouse. The inspection shall occur during daylight hours and under normal operating conditions.

The Baghouse System Procedures document shall also include a schedule and procedures for corrective action that will be taken if visible emissions are present from the baghouse at any time. At a minimum the document shall include:

- procedures to determine if bags or cartridges are ruptured; and
- procedures to determine if bags or cartridges are not appropriately secured in place.

The Permittee shall maintain records of the results of each baghouse system inspection in accordance with General Provision 5.10. The records shall include , but not be limited to:

- Date and time of inspection;
- Equipment inspected (e.g. exterior housing of baghouse, fan motor, auger, inlet air ducting);
- Description of whether visible emissions were present, and if visible emissions were present a description of the corrective action that was taken.
- Date corrective action was taken.

The Baghouse/Filter System Procedures document shall be submitted to DEQ within 60 days of permit issuance and shall contain a certification by a responsible official. Any changes to the Baghouse/Filter System Procedures document shall be submitted within 15 days of the change.

The Baghouse/Filter System Procedures document shall also remain on site at all times and shall be made available to DEQ representatives upon request.

The operating, monitoring and recordkeeping requirements specified in the Baghouse/Filter System Procedures document are incorporated by reference to this permit and are enforceable permit conditions.

[10/18/2017]

## **Monitoring and Recordkeeping Requirements**

### **3.7 Throughput Monitoring**

Each calendar day the permittee shall monitor the total output in tons per calendar day, including whatever moisture and additives are present, from each of the following sources:

- Flaker Drum Dryers #21, #22 & #23 combined;
- Real Line #1 & #2 fluidized bed dryers combined; and

[10/18/2017]

## **Performance Testing Requirements**

**3.8** Within 180 days of startup of any one of the Flaker Drum Dryers #21, #22, or #23 the permittee shall conduct a performance test on only one of the Flaker Drum Dryer's main stack to demonstrate compliance with the PM<sub>10</sub> and PM<sub>2.5</sub> emission limits in the emission limits permit condition.

- The permittee is encouraged to submit a source testing protocol for approval 30 days prior to conducting performance tests.
- The permittee shall test in accordance with IDAPA 58.01.01.157 and the conditions of this permit including the operating requirements for the dryers and the performance testing General Provisions.
- The permittee shall monitor and record the output of each dryer being tested independent of the other dryers during the performance tests. The output of each independent dryer shall be recorded in tons, including whatever moisture content and additives are present.
- The source tests shall be conducted under "worst case normal" conditions as required by IDAPA 58.01.01.157 and the source test report shall contain documentation that the test was conducted under these conditions.

[10/18/2017]

## 4 Fire Pump Engine

### 4.1 Process Description

A 315 horse-power diesel fire pump engine is installed for firefighting capability in case of emergency.

### 4.2 Control Device Descriptions

Table 4.1 Control Description.

Source	Control Equipment	Emission Point
Fire Pump Engine Manufacturer: Clarke Model: JU6H-UFAD98 Rating: 315 bhp Date of Install: 2012 Fuel: Diesel	None	Fire Pump Engine Exhaust

[10/18/2017]

## Emission Limits

### 4.3 Emission Limits

In accordance with 40 CFR 60.4205(c) emissions from the fire pump engine shall comply with the emission limits included in Table 4.2.

Table 4.2 FIRE PUMP ENGINE EMISSIONS LIMITS 40 CFR 60.4205(c)<sup>1</sup>

Source Description	NMHC <sup>2</sup> + NO <sub>x</sub>	PM
	g/HP <sub>hr</sub> <sup>3</sup>	g/HP <sub>hr</sub> <sup>3</sup>
Pump Engine	3.0	0.15

1) In absence of any other credible evidence, compliance is assured by complying with this permit's operating, monitoring and record keeping requirements.

2) Non-methane hydrocarbons.

3) Grams per horse-power hour.

## Operating Requirements

4.4 In accordance with 40 CFR 60.4207(b) the fire pump engine shall use diesel fuel that meets the requirements of 40 CFR 80.510(b).

In accordance with 40 CFR 80.510(b) diesel fuel is subject to the following standards:

- Sulfur content 15 ppm maximum
- Cetane index of 40 or a maximum aromatic content of 35 volume percent.

4.5 In accordance with 40 CFR 60.4209 the fire pump engine shall be equipped with a non-resettable hour meter prior to startup of the engine.

4.6 In accordance with 40 CFR 60.4211(a) the permittee shall:

- Operate and maintain the stationary CI internal combustion engine and control device according to the manufacturer's emission-related written instructions;
- Change only those emission-related settings that are permitted by the manufacturer; and
- Meet the requirements of 40 CFR parts 89, 94 and/or 1068, as they apply.

- 4.7 In accordance with 40 CFR 60.4211(c) the engine must be certified to meet the standards of 40 CFR 60.4205(c), and shall be installed and configured according to the manufacturer's emission related specifications.
- 4.8 In accordance with 40 CFR 60.4211(f) the internal combustion engine (ICE) may be operated for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by Federal, State or local government, the manufacturer, the vendor, or the insurance company associated with the engine. Maintenance checks and readiness testing of such units is limited to 100 hours per year. There is no time limit on the use of emergency stationary ICE in emergency situations. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that Federal, State, or local standards require maintenance and testing of emergency ICE beyond 100 hours per year. Emergency stationary ICE may operate up to 50 hours per year in non-emergency situations, but those 50 hours are counted towards the 100 hours per year provided for maintenance and testing. The 50 hours per year for non-emergency situations cannot be used for peak shaving or to generate income for a facility to supply power to an electric grid or otherwise supply non-emergency power as part of a financial arrangement with another entity. For owners and operators of emergency engines, any operation other than emergency operation, maintenance and testing, and operation in non-emergency situations for 50 hours per year, as permitted in this section, is prohibited.
- 4.9 The fire pump engine shall operate no more than one hour per week for purposes of maintenance checks and readiness testing.

### **Monitoring and Recordkeeping Requirements**

- 4.10 The permittee shall monitor and record the date, time and duration of the operation of the fire pump engine during maintenance checks and readiness testing.

### **Incorporation of Federal Requirements by Reference**

- 4.11 Unless expressly provided otherwise, any reference in this permit to any document identified in IDAPA 58.01.01.107.03 shall constitute the full incorporation into this permit of that document for the purposes of the reference, including any notes and appendices therein. Documents include, but are not limited to:

- Standards of Performance for New Stationary Sources (NSPS), 40 CFR Part 60 Subpart III

For permit conditions referencing or cited in accordance with any document incorporated by reference (including permit conditions identified as NSPS or NESHAP), should there be any conflict between the requirements of the permit condition and the requirements of the document, the requirements of the document shall govern, including any amendments to that regulation.

## 5 General Provisions

### General Compliance

5.1 The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the “Rules for the Control of Air Pollution in Idaho.” The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit, the “Rules for the Control of Air Pollution in Idaho,” and the Environmental Protection and Health Act (Idaho Code §39-101, et seq.)

[Idaho Code §39-101, et seq.]

5.2 The permittee shall at all times (except as provided in the “Rules for the Control of Air Pollution in Idaho”) maintain in good working order and operate as efficiently as practicable all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.

[IDAPA 58.01.01.211, 5/1/94]

5.3 Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules, and regulations.

[IDAPA 58.01.01.212.01, 5/1/94]

### Inspection and Entry

5.4 Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:

- Enter upon the permittee’s premises where an emissions source is located, emissions-related activity is conducted, or where records are kept under conditions of this permit;
- Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
- Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
- As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

[Idaho Code §39-108]

### Construction and Operation Notification

5.5 This permit shall expire if construction has not begun within two years of its issue date, or if construction is suspended for one year.

[IDAPA 58.01.01.211.02, 5/1/94]

5.6 The permittee shall furnish DEQ written notifications as follows:

- A notification of the date of initiation of construction, within five working days after occurrence; except in the case where pre-permit construction approval has been granted then notification shall be made within five working days after occurrence or within five working days after permit issuance whichever is later;
- A notification of the date of any suspension of construction, if such suspension lasts for one year or more; and
- A notification of the initial date of achieving the maximum production rate, within five working days after occurrence - production rate and date.

[IDAPA 58.01.01.211.01, 5/1/94]

- A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date; and
- A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date.

[IDAPA 58.01.01.211.03, 5/1/94]

## Performance Testing

**5.7** If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.

**5.8** All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.

**5.9** Within 60 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00 and 4/11/15]

## Monitoring and Recordkeeping

**5.10** The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Monitoring records shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

## Excess Emissions

**5.11** The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130–136 for excess emissions due to start-up, shut-down, scheduled maintenance, safety measures, upsets, and breakdowns.

[IDAPA 58.01.01.130–136, 4/5/00]

## **Certification**

- 5.12 All documents submitted to DEQ—including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification—shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

## **False Statements**

- 5.13 No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

## **Tampering**

- 5.14 No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

## **Transferability**

- 5.15 This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/06]

## **Severability**

- 5.16 The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.211, 5/1/94]