



STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1445 North Orchard • Boise, Idaho 83706 • (208) 373-0550
www.deq.idaho.gov

C.L. "Butch" Otter, Governor
John H. Tippetts, Director

June 26, 2017

Kevin Esser, CFO
Idaho Forest Group - Laclede
P.O. Box 220
Laclede, Idaho 83841

RE: Facility ID No. 017-00027, Idaho Forest Group - Laclede, Laclede
Final Permit Letter

Dear Mr. Esser:

The Department of Environmental Quality (DEQ) is issuing Permit to Construct (PTC) No. P-2017.0001 project 61833 to Idaho Forest Group - Laclede located at Laclede for the boiler replacement project. This PTC is issued in accordance with IDAPA 58.01.01.200 through 228 (Rules for the Control of Air Pollution in Idaho) and is based on the certified information provided in your PTC application received January 4, 2017.

This permit is effective immediately and replaces PTC No. 017-00027 issued on June 26, 2001. This permit does not release Idaho Forest Group - Laclede from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

This PTC was processed in accordance with IDAPA 58.01.01.209.05.c. Since DEQ is currently processing a Tier I permit renewal application for this facility, this PTC will be incorporated into your draft Tier I permit.

Pursuant to the Construction and Operation Notification General Provision of your permit, it is required that construction and operation notification be provided. Please provide this information as listed to DEQ's Coeur d'Alene Regional Office, 2110 Ironwood Parkway, Coeur d'Alene, ID 83814, Fax (208) 769-1404.

In order to fully understand the compliance requirements of this permit, DEQ highly recommends that you schedule a meeting with Almer Casile, Air Quality Analyst, at (208) 666-4600 to review and discuss the terms and conditions of this permit. Should you choose to schedule this meeting, DEQ recommends that the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.

Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, I encourage you to contact Shawnee Chen at (208) 373-0502 or Shawnee.chen@deq.idaho.gov to address any questions or concerns you may have with the enclosed permit.

Sincerely,

A handwritten signature in black ink, appearing to read "Mike Simon". The signature is written in a cursive, flowing style.

Mike Simon
Stationary Source Program Manager
Air Quality Division

MS\syc

Permit No P-2017.0001 PROJ 61833

Enclosures

Air Quality

PERMIT TO CONSTRUCT

Permittee Idaho Forest Group - Laclede
Permit Number P-2017.0001
Project ID 61833
Facility ID 017-00027
Facility Location 30 Riley Creek Park Drive
Laclede, Idaho 83841

Permit Authority

This permit (a) is issued according to the “Rules for the Control of Air Pollution in Idaho” (Rules), IDAPA 58.01.01.200–228; (b) pertains only to emissions of air contaminants regulated by the State of Idaho and to the sources specifically allowed to be constructed or modified by this permit; (c) has been granted on the basis of design information presented with the application; (d) does not affect the title of the premises upon which the equipment is to be located; (e) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (f) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; and (g) in no manner implies or suggests that the Idaho Department of Environmental Quality (DEQ) or its officers, agents, or employees assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment. Changes in design, equipment, or operations may be considered a modification subject to DEQ review in accordance with IDAPA 58.01.01.200–228.

Date Issued June 26, 2017



Shawnee Chen, P.E., Permit Writer



Mike Simon, Stationary Source Manager

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1 Permit Scope

Purpose

- 1.1 This is a revised permit to construct (PTC) for replacing two existing stoker wood-fired boilers with a Wellons wood-fired boiler. [6/26/2017]
- 1.2 Those permit conditions that have been modified or revised by this permitting action are identified by the permit issue date citation located directly under the permit condition and on the right-hand margin. [6/26/2017]
- 1.3 This PTC replaces Permit to Construct No. 017-00027, issued on June 26, 2001. [6/26/2017]

Regulated Sources

Table 1.1 lists all sources of regulated emissions in this permit.

Table 1.1 Regulated Sources

Permit Section	Source	Control Equipment
2	<p><u>Wellons wood-fired boiler:</u> Manufacturer: Wellons Model: NB234 Boiler type: two-cell pile-burning design Serial number: B2329-0503 Manufacture date: May 4, 2005 Heat input rating: 131 MMBtu/hr Max. production: 80,000 pounds steam per hour Fuel: hog fuel/biomass Fuel rate: ~ 13 tons/hr Fuel heat content: ~ 5,000 Btu/lb wet basis</p>	<p><u>Multiclone</u> Manufacturer: Wellons Model: W144 Serial: B2329-1226</p> <p><u>Electrostatic Precipitator (ESP):</u> Manufacturer: Wellons Model: 2W-092-1422 Type: dry Number of fields: 2 Plate cleaning system: rapping</p> <p>PM₁₀ control efficiency: 99%</p>
3	<p><u>Dry Kilns</u></p> <p>Maximum throughput: 318,000 thousand board feet/yr, lumber dried.</p>	None
4	<u>Sawmill chip truck bin vent</u>	None
	<u>Sawdust truck bin vent</u>	None
	<u>Two planer shavings cyclones</u>	<p><u>Planer Shavings Cyclone Baghouses</u> Two baghouses, each control emissions from the respective planer shaving cyclone</p> <p>Baghouse 1 Manufacturer: Western Pneumatics Model: W.P. Filter Type: Reverse Air Area of bags: ~6,000 sq. ft. Air to Cloth ratio: 8 to 1 Efficiency: 99% for PM and PM₁₀</p> <p>Baghouse 2 Manufacturer: Clarke Sheet Metal Model: Pneu-Aire Type: Reverse Air Area of bags: ~9,000 sq. ft. Air to Cloth Ratio: 8 to 1 Efficiency: 99% for PM and PM₁₀</p>
	<u>Planer chipper cyclone</u>	None
	<u>Planer shavings truck bin vent</u>	<p><u>Baghouse</u> Manufacturer: Clarke Sheet Metal Model: Pneu-Aire Type: Reverse Air Area of bags: ~400 square feet. Air to Cloth ratio: 8 to 1 PM₁₀ control efficiency: 99%</p>
5	<u>Fire water pump</u>	None

[6/26/2017]

2 Wellons Wood-Fired Boiler

2.1 Process Description

Wellons wood-fired boiler has the following design: two-cell pile-burning design with automatic rotating grates and overfeed fuel delivery, combustion air introduced below and above grates, with oxygen trim system, heat input capacity of 131 MMBtu/hr, maximum steam production of 80,000 lb/hr. The Wellons wood-fired boiler supplies steam to dry kilns.

[6/26/2017]

2.2 Control Device Descriptions

Particulate emissions from the boiler are controlled by Wellons multiclone followed by Wellons electrostatic precipitator (ESP) in series. They are part of original boiler installation.

Table 2.1 Wellons Wood-Fired Boiler Description

Emissions Unit	Emissions Control Device	Emissions Point
Wood-fired boiler	Multiclone in series with ESP	Boiler stack

[6/26/2017]

Emission Limits

2.3 Emission Limits

2.3.1 The emissions from the Wellons wood-fired boiler stack shall not exceed any corresponding emissions rate limits listed in Table 2.2.

Table 2.2 Wellons Wood-Fired Boiler Emission Limits^(a)

PM _{2.5} /PM ₁₀	NO _x	CO	
lb/hr ^(b)	lb/hr ^(b)	lb/hr ^(b)	T/yr ^(c)
4.85	39.3	39.3	172.1

- a In absence of any other credible evidence, compliance is ensured by complying with permit operating, monitoring, and record keeping requirements.
- b Pounds per hour, as determined by a test method prescribed by IDAPA 58.01.01.157, EPA reference test method, continuous emission monitoring system (CEMS) data, or DEQ-approved alternative, based on 24-hr averaging time period and including condensable.
- c Tons per any consecutive 12-calendar month period.

[6/26/2017]

2.3.2 The permittee shall not discharge PM to the atmosphere from the Wellons wood-fired boiler stack in excess of 0.080 gr/dscf of effluent gas corrected to 8% oxygen by volume for wood products in accordance with IDAPA 58.01.01.676.

[6/26/2017]

2.4 Opacity Limit

Emissions from the Wellons wood-fired boiler stack, or any other stack, vent, or functionally equivalent opening associated with the Wellons wood-fired boiler, shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

[6/26/2017]

Operating Requirements

2.5 Steam Production Limit

The steam production rate shall not exceed an hourly average 80,000 lb/hr based on maximum one hour period.

[6/26/2017]

2.6 Control Equipment Usage

Particulate emissions from the boiler shall be controlled by a multiclone followed by an electrostatic precipitator in series.

[6/26/2017]

Monitoring and Recordkeeping Requirements

2.7 Steam Production Monitoring

The permittee shall install, calibrate, maintain, and operate a steam rate monitoring device in accordance to manufacturer's recommendations and specifications. The permittee shall monitor hourly steam rate to demonstrate compliance with Steam Production Limit Permit Condition.

This information shall be maintained in accordance with Monitoring and Recordkeeping Permit Condition under General Provisions.

[6/26/2017]

Performance Testing Requirements

2.8 Initial Performance Test

Within 180 days after startup of the boiler, the permittee shall conduct an initial performance test for NO_x, CO, PM_{2.5}/PM₁₀, and PM respectively, to demonstrate compliance with the emissions limits in Permit Condition 2.3.

[6/26/2017]

2.9 Performance Test Requirements

2.9.1 All performance testing shall be conducted at worst case normal conditions but no less than 80% of the boiler's rated steam production rate of 80,000 lb/hr unless written approval is received from DEQ.

[6/26/2017]

2.9.2 The permittee shall monitor and record the steaming rate of the boiler at least once every 15 minutes during the performance test.

[6/26/2017]

2.9.3 The performance test shall be conducted in accordance with Performance Testing Permit Conditions under General Provisions. The emissions results of the performance test shall be expressed in terms of pounds per hour for pollutants listed under Permit Condition 2.3.1 and in terms of gr/dscf @ 8% O₂ for PM listed in Permit Condition 2.3.2.

[6/26/2017]

2.10 Subsequent Performance Test

Periodic performance tests shall be conducted according to the following schedule:

- If the emissions measured during the most recent performance test are less than or equal to 75% of the respective emission limit in Permit Condition 2.3, a subsequent performance test for that pollutant shall be conducted within five years of the most recent test date.
- If the emissions measured during the most recent performance test are greater than 75%, but less than or equal to 90% of the respective emission limit in Permit Condition 2.3, a subsequent performance test for that pollutant shall be conducted within two years of the most recent test date.
- If the emissions measured during the most recent performance test are greater than 90% of the respective emission limit in Permit Condition 2.3, a subsequent performance test for that pollutant shall be conducted within 13 months of the most recent test date.

[6/26/2017]

40 CFR 60, Subpart Db— Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units

2.11 The permittee shall comply with all applicable provisions of 40 CFR 60, Subpart Db. See Appendix E.1 of the statement of basis for a detailed applicability analysis.

[6/26/2017]

40 CFR 63, Subpart DDDDD—National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters

2.12 The permittee shall comply with all applicable provisions of 40 CFR 63 Subpart DDDDD. The boiler is an existing affected source in accordance with 40 CFR 63.7490(d). The boiler falls into the subcategory of fuel cells designed to burn biomass/bio-based solid in accordance with 40 CFR 63.7499(g). See Appendix E.2 of the statement of basis for a detailed applicability analysis.

[6/26/2017]

3 DRY KILNS

3.1 Process Description

The six dry kilns are used to dry green lumber. The kilns are indirectly heated by steam produced by the facility's boiler; the steam passes through the heat exchangers in the kilns. The dry kilns include two kilns manufactured by Wellons and four kilns manufactured by Ronan. Each kiln has two tracks, and each track has a row of vents that are opened and closed during batch drying cycles to control temperature and moisture within the kilns.

[6/26/2017]

3.2 Control Device Descriptions

Emissions from the dry kilns are uncontrolled.

Table 3.1 Dry Kilns Description

Emissions Units / Processes	Control Devices	Emission Points
Dry kilns	None	Dry kiln vents

[6/26/2017]

Emission Limits

3.3 Opacity Limit

The permittee shall not discharge any air pollutant to the atmosphere from any point of emission for a period or periods aggregating more than three minutes in any 60-minute period which is greater than 20% opacity as determined by procedures contained in IDAPA 58.01.01.625. These provisions shall not apply when the presence of uncombined water, nitrogen oxides (NO_x), and/or chlorine gas is the only reason for the failure of the emission to comply with the requirements of this section.

[6/26/2017]

3.4 Emission Limits

The emissions from all dry kiln vents combined shall not exceed any corresponding emissions rate limits listed in Table 3.2.

Table 3.2 Dry Kilns Total Combined Emission Limits^(a)

Source Description	PM _{2.5}	PM ₁₀	VOC
	lb/hr ^(b)	lb/hr ^(b)	T/yr ^(c)
Six dry kilns	1.20	1.38	225

a In absence of any other credible evidence, compliance is ensured by complying with permit operating, monitoring, and record keeping requirements.

b Pounds per hour, as determined by a test method prescribed by IDAPA 58.01.01.157, EPA reference test method, continuous emission monitoring system (CEMS) data, or DEQ-approved alternative, based on 24-hr averaging time period and including condensable.

c. Tons per any consecutive 12-calendar month period.

[6/26/2017]

Operating Requirements

3.5 Dry Kilns Maximum Production Limit

The maximum annual lumber produced from all dry kilns combined shall not exceed 318,000 thousand board feet (mbdft) per any consecutive 12-month period.

[6/26/2017]

Monitoring and Recordkeeping Requirements

3.6 Dry Kilns Production Monitoring

Every month, the permittee shall monitor and record the monthly and annual lumber production.

Annual lumber production shall be determined by summing the monthly production over the previous consecutive 12-month period.

This information shall be maintained in accordance with Monitoring and Recordkeeping Permit Condition under General Provisions.

[6/26/2017]

3.7 VOC Emissions Calculations

Each month, the permittee shall calculate the tons of VOC emissions from the dry kilns during the previous consecutive 12 month period to demonstrate compliance with the annual VOC emission limit for the kilns.

The permittee shall use the following VOC emissions factors (or factors approved by DEQ in writing), where lb/mbdft is pounds VOC emissions per thousand board feet of speciated wood:

Ponderosa Pine	2.46 lb/mbdft
Douglas Fir	1.03 lb/mbdft
Larch	0.25 lb/mbdft
Hemlock	0.24 lb/mbdft
Grand (white) Fir	0.70 lb/mbdft
Hem Fir	0.70 lb/mbdft
Lodgepole	1.32 lb/mbdft
Spruce	0.11 lb/mbdft
Engelmann Spruce/Lodgepole	1.32 lb/mbdft
Alpine Fir	0.70 lb/mbdft
Cedar	0.15 lb/mbdft
Any other Type	2.46 lb/mbdft

The permittee shall maintain records in accordance with the general provisions of this permit.

[6/26/2017]

4 Sawmill, Planer Mill, and Material Handling

4.1 Process Description

Sawmill

Logs are debarked and cut into dimensional lumber in the sawmill. As a result of these processes, wood scraps and sawdust are produced. The wood scraps are chipped in a chipper. The fine size material is screened and added to sawdust that is mechanically conveyed to the outdoor sawdust bin. Chips are mechanically transferred to the outdoor sawmill chip bin.

Planer Mill

Green lumber from the sawmill is dried in the dry kilns and then planed in the planer mill. Planer shavings are transported pneumatically from the planer building to planer shavings cyclones then into the shavings bin with a baghouse on top of the bin. Air emitted from the planer shavings cyclones is further cleaned in the planer shavings baghouses. The planer mill has a chipper. Planer chips from the chipper are transferred pneumatically to a planer chipper cyclone on the planer chip bin.

[6/26/2017]

4.2 Control Device Descriptions

Sawmill

The debarker is enclosed in the sawmill building with plastic sheeting blocking the log entrance.

The sawmill building enclosure controls emissions generated from the sawing of logs and the chipping of wood scraps. Particulate matter emissions from the sawmill chip truck bin vent and sawdust truck bin vent are uncontrolled.

All of the mechanical conveyors are covered on top, or fully enclosed.

Planer Mill

Emissions from the shavings truck bin vent are controlled by a baghouse on top of the bin. Air from the planer shavings cyclones is ducted to the planer shavings baghouses. Emissions from the planer chipper cyclone are uncontrolled.

Table 4.1 Material Handling Description

Emissions Units / Processes	Control Devices
Sawmill chip truck bin vent	None
Sawdust truck bin vent	None
Two planer shavings cyclones	Two baghouses, each control emissions from the respective planer cyclone
Planer Chipper cyclone	None
Shavings truck bin vent	Baghouse

[6/26/2017]

Emission Limits

4.3 Opacity Limit

The permittee shall comply with the visible emission requirements in Permit Condition 3.3.

Operating Requirements

4.4 Throughput Limits

The permittee shall comply with dry kilns maximum production limit in Permit Condition 3.5.

[6/26/2017]

4.5 Emissions Control Requirements

For each of the two planer shavings cyclones, the permittee shall install and operate a baghouse to control particulate emissions from each cyclone.

[6/26/2017]

4.6 Baghouse Procedures

Within 60 days of the permit issuance, the permittee shall have developed a Baghouse Procedures document for the inspection and operation of the baghouses which controls emissions from the planer shavings cyclones and shavings truck bin vent. The Baghouse Procedures document shall be a permittee developed document independent of the manufacturer supplied operating manual but may include summaries of procedures included in the manufacturer supplied operating manual.

The Baghouse Procedures document shall describe the procedures that will be followed to comply with the General Provisions and shall contain requirements for monthly see-no-see visible emissions inspections of the baghouse. The inspection shall occur during daylight hours and under normal operating conditions.

The Baghouse Procedures document shall also include a schedule and procedures for corrective action that will be taken if visible emissions are present from the baghouse at anytime. At a minimum the document shall include:

- procedures to determine if bags are ruptured; and
- procedures to determine if bags are not appropriately secured in place.

The Permittee shall maintain records of the results of each baghouse system inspections in accordance with the General Provisions of this permit. The records shall include, but not be limited to, the following:

- Date and time of inspection;
- Equipment inspected (e.g. exterior housing of baghouse, fan motor, auger, inlet air ducting);
- Description of whether visible emissions were present, and if visible emissions were present a description of the corrective action that was taken.
- Date corrective action was taken.

The Baghouse Procedures document shall be submitted to DEQ within 60 days of the permit issuance and shall contain a certification by a responsible official. Any changes to the Baghouse Procedures document shall be submitted within 15 days of the change.

The Baghouse Procedures document shall also remain on site at all times and shall be made available to DEQ representatives upon request.

The operating, monitoring and recordkeeping requirements specified in the Baghouse Procedures document are incorporated by reference to this permit and are enforceable permit conditions.

[6/26/2017]

4.7 Reasonable Control of Fugitive Emissions

The permittee shall reasonably control fugitive emissions as specified in facility's Tier I operating permit.

Monitoring and Recordkeeping Requirements

4.8 Throughput Monitoring

The permittee shall comply with the throughput monitoring requirement in Permit Condition 3.6.

[6/26/2017]

5 Fire Water Pump

5.1 Process Description

The fire water pump keeps fire suppression system charged in the event of a power outage. It is tested monthly.

5.2 Control Device Descriptions

None

Subpart ZZZZ—NATIONAL EMISSIONS STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR STATIONARY RECIPROCATING INTERNAL COMBUSTION ENGINES

5.3 The permittee shall comply with all applicable provisions of 40 CFR 63 Subpart ZZZZ.

6 General Provisions

General Compliance

6.1 The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the “Rules for the Control of Air Pollution in Idaho.” The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit, the “Rules for the Control of Air Pollution in Idaho,” and the Environmental Protection and Health Act (Idaho Code §39-101, et seq.)

[Idaho Code §39-101, et seq.]

6.2 The permittee shall at all times (except as provided in the “Rules for the Control of Air Pollution in Idaho”) maintain in good working order and operate as efficiently as practicable all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.

[IDAPA 58.01.01.211, 5/1/94]

6.3 Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules, and regulations.

[IDAPA 58.01.01.212.01, 5/1/94]

Inspection and Entry

6.4 Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:

- Enter upon the permittee’s premises where an emissions source is located, emissions-related activity is conducted, or where records are kept under conditions of this permit;
- Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
- Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
- As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

[Idaho Code §39-108]

Construction and Operation Notification

6.5 This permit shall expire if construction has not begun within two years of its issue date, or if construction is suspended for one year.

[IDAPA 58.01.01.211.02, 5/1/94]

6.6 The permittee shall furnish DEQ written notifications as follows:

- A notification of the date of initiation of construction, within five working days after occurrence; except in the case where pre-permit construction approval has been granted then notification shall be made within five working days after occurrence or within five working days after permit issuance whichever is later;

- A notification of the date of any suspension of construction, if such suspension lasts for one year or more;
- A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date; and
- A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date; and
- A notification of the initial date of achieving the maximum production rate, within five working days after occurrence - production rate and date.

[IDAPA 58.01.01.211.03, 5/1/94]

Performance Testing

- 6.7** If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.
- 6.8** All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.
- 6.9** Within 60 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The written report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00 and 4/11/15]

Monitoring and Recordkeeping

- 6.10** The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Monitoring records shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

Excess Emissions

- 6.11 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130–136 for excess emissions due to start-up, shut-down, scheduled maintenance, safety measures, upsets, and breakdowns.

[IDAPA 58.01.01.130–136, 4/5/00]

Certification

- 6.12 All documents submitted to DEQ—including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification—shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

False Statements

- 6.13 No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

Tampering

- 6.14 No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

Transferability

- 6.15 This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/06]

Severability

- 6.16 The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.211, 5/1/94]