



STATE OF IDAHO  
DEPARTMENT OF  
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706 • (208) 373-0502  
www.deq.idaho.gov

C.L. "Butch" Otter, Governor  
John H. Tippetts, Director

December 22, 2016

John Nickodemus, Engineering Manager  
Saint Alphonsus Medical Center - Nampa  
1055 N. Curtis Rd.  
Boise, Idaho 83706

RE: Facility ID No. 027-00159, Saint Alphonsus Medical Center (SAMC)- Nampa  
Final Permit Letter

Dear Mr. Nickodemus:

The Department of Environmental Quality (DEQ) is issuing Permit to Construct (PTC) No. P-2016.0048 Project 61767 to SAMC - Nampa for the Medical Center Expansion. This PTC is issued in accordance with IDAPA 58.01.01.200 through 228 (Rules for the Control of Air Pollution in Idaho) and is based on the certified information provided in your PTC application received August 1, 2016.

This permit is effective immediately. This permit does not release SAMC - Nampa from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

Pursuant to the Construction and Operation Notification General Provision of your permit, it is required that construction and operation notification be provided. Please provide this information as listed to DEQ's Boise Regional Office, 1445 N. Orchard Street, Boise, Idaho 83706, Fax (208) 208-0287.

In order to fully understand the compliance requirements of this permit, DEQ highly recommends that you schedule a meeting with Thomas Krinke, Air Quality Compliance Officer, at (208) 373-0419 to review and discuss the terms and conditions of this permit. Should you choose to schedule this meeting, DEQ recommends that the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.

Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, I encourage you to contact Tom Burnham at (208) 373-0502 or [tom.burnham@deq.idaho.gov](mailto:tom.burnham@deq.idaho.gov) to address any questions or concerns you may have with the enclosed permit.

Sincerely,

A handwritten signature in black ink that reads "Mike Simon".

Mike Simon  
Stationary Source Program Manager  
Air Quality Division

MS\tb  
Permit No. P-2106.0048 PROJ 61767  
Enclosures

# Air Quality

## PERMIT TO CONSTRUCT

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**Permittee** Saint Alphonsus Medical Center  
**Permit Number** P-2016.0048  
**Project ID** 61767  
**Facility ID** 027-00159  
**Facility Location** 4402 E. Flamingo Ave.  
Nampa, ID 83687

### Permit Authority

This permit (a) is issued according to the “Rules for the Control of Air Pollution in Idaho” (Rules), IDAPA 58.01.01.200–228; (b) pertains only to emissions of air contaminants regulated by the State of Idaho and to the sources specifically allowed to be constructed or modified by this permit; (c) has been granted on the basis of design information presented with the application; (d) does not affect the title of the premises upon which the equipment is to be located; (e) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (f) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; and (g) in no manner implies or suggests that the Idaho Department of Environmental Quality (DEQ) or its officers, agents, or employees assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment. Changes in design, equipment, or operations may be considered a modification subject to DEQ review in accordance with IDAPA 58.01.01.200–228.

**Date Issued** December 22, 2016



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Tom Burnham, Permit Writer



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Mike Simon, Stationary Source Manager

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# 1 Permit Scope

## Purpose

1.1 This is the initial permit to construct (PTC) for a medical center expansion of an existing facility.

**Table 1.1 Regulated Sources**

Permit Section	Source	Control Equipment
2	<u>NEWENG1</u> *IC Engine for 1600kW emergency generator *Manufacturer: Mitsubishi *Model: S16R-Y2PTAW-1 *Manufactured: 2015 *Tier certification number: 2 * Max. rating: 2346 bhp *Allowable fuel type: diesel fuel	None
2	<u>NEWENG2</u> *IC Engine for 1600kW emergency generator *Manufacturer: Mitsubishi *Model: S16R-Y2PTAW-1 *Manufactured: 2015 *Tier certification number: 2 *Rated at 1600kW (2346 bhp) *Allowable fuel type: diesel fuel	
2	<u>500KWENG</u> *IC Engine for 500kW emergency generator *Manufacturer: Caterpillar *Model: LC6 *Manufactured: 2015 Max rating: 671 bhp *Allowable fuel type: diesel fuel	None
2	<u>250KWENG</u> *IC Engine for 250kW emergency generator *Manufacturer: Kohler *Model: 25CREOZD *Manufactured: 2015 *Max. rating: 335 bhp *Allowable fuel type: diesel fuel	None
3	<u>Boiler B1</u> *Manufacturer: Hurst *Model: S5-GA2-3200-125W *Rated at 10 MMBtu/hr *Allowable fuel type(s): natural gas with diesel backup *Manufactured: 2016	None
3	<u>Boiler B2</u> *Manufacturer: Hurst *Model: S5-GA2-3200-125W *Rated at 10 MMBtu/hr *Allowable fuel type(s): natural gas with diesel backup *Manufactured: 2016	None

3	<u>Boilers B3 and B4</u> *Manufacturer: Hurst *Model: 4VT-GP2-60-150 *Rated at 2.0 MMBtu/hr *Allowable fuel type(s): natural gas with diesel backup *Manufactured: 2016	None
3	<u>Boiler C-1</u> *Condensing boiler *Manufacturer: Cleaver Brooks *Model: CFC-700-750-125HW *Rated at 0.75 MMBtu/hr *Allowable fuel type(s): natural gas with diesel backup *Manufactured: 2014	None
3	<u>Boiler NC-1</u> Non-condensing boiler *Manufacturer: Cleaver Brooks *Model: FLX Fuel Series-200 *Rated at 2.0 MMBtu/hr *Allowable fuel type(s): natural gas with diesel backup *Manufactured: 2014	None
3	<u>Boiler NC-2</u> Non-condensing boiler *Manufacturer: Cleaver Brooks *Model: FLX Fuel Series-200 *Manufactured: 2014 *Rated at 2.0 MMBtu/hr *Allowable fuel type(s): natural gas with diesel backup	None
3	<u>Boilers F1 and F2</u> *Manufacturer: Fulton *Model: ICS 60 *Manufactured: 2001 *Rated at 2.0 MMBtu/hr *Allowable fuel type(s): natural gas with diesel backup	None
3	<u>Boiler K-1</u> *Manufacturer: Kewanee *Model: M-135-KG *Manufactured: 1998 *Rated at 1.35 MMBtu/hr *Allowable fuel type: natural gas	None
3	<u>Cooling Tower CT-1</u> *Manufacturer: Marley *Model: NC8405QAN2 *Manufactured: 2016 *Number of cells: 2 *Flowrate: 2040 gpm	None

## 2 Emergency Generator IC Engines

### 2.1 Process Description

The facility operates four diesel-fired IC engines which are used to power electrical generators during emergency situations.

### 2.2 Control Device Descriptions

Table 2.1 Emergency Generators IC Engines Description

Emissions Units / Processes	Control Devices	Emission Points
NEWENG-1	None	NEWENG-1 Exhaust
NEWENG-2	None	NEWENG-2 Exhaust
500KWENG	None	500KWENG Exhaust
250KWENG	None	250KWENG Exhaust

## Emission Limits

### 2.3 Emission Limits

The emissions from the Emergency Generator stacks shall not exceed any corresponding emissions rate limits listed in Table 2.2.

Table 2.2 Emergency Generators IC Engines Emission Limits<sup>(a)</sup>

Source Description	PM <sub>10</sub> <sup>(b)</sup>		SO <sub>2</sub>		NO <sub>x</sub>	
	lb/hr <sup>(c)</sup>	T/yr <sup>(d)</sup>	lb/hr <sup>(c)</sup>	T/yr <sup>(d)</sup>	lb/hr <sup>(c)</sup>	T/yr <sup>(d)</sup>
NEWENG-1	0.58	0.03	0.02	0.001	18.91	0.95
NEWENG-2	0.58	0.03	0.02	0.001	18.91	0.95
500KWENG	1.4	0.07	1.36	0.07	20.7	0.07
250KWENG	0.07	0.03	0.68	0.03	10.35	0.52

- a In absence of any other credible evidence, compliance is ensured by complying with permit operating, monitoring, and record keeping requirements.
- b Particulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers, including condensable particulate as defined in IDAPA 58.01.01.006.
- c Pounds per hour, as determined by a test method prescribed by IDAPA 58.01.01.157, EPA reference test method, continuous emission monitoring system (CEMS) data, or DEQ-approved alternative.
- d Tons per any consecutive 12-calendar month period.

### 2.4 Opacity Limit

Emissions from the Emergency Generators IC Engines stack, or any other stack, vent, or functionally equivalent opening associated with the Emergency Generators IC Engines, shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

## Monitoring and Recordkeeping Requirements

### 2.5 Emergency IC Engine Fuel Specifications Recordkeeping

On an as-received basis for each shipment of distillate fuel oil for the emergency IC engines, the permittee shall maintain records of supplier verified and certified percent sulfur content by weight.

## **40 CFR 60 Subpart III – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

### **2.6 40 CFR 60, Subpart III - Emissions Standards for Stationary CI Internal Combustion Engines - Emergency Engines**

The permittee shall comply with all applicable emissions and operating standards of 40 CFR 60, Subpart III - New Source Performance Standards (NSPS) Compression-ignition (CI) Internal combustion engines (ICE). The permittee shall refer to following sections of the rule:

- The owner or operator shall not discharge exhaust opacity from the CI ICE to exceed 20 percent during acceleration mode, 15 percent during lugging mode, and 50 percent during the peaks in either the acceleration or lugging modes in accordance with 40 CFR 89.113, 40 CFR 60.4202(a)(1) and 40 CFR 60.4205(b).
- The owner or operator shall operate the CI ICE in accordance with manufacturer's certification: 40 CFR 89.112 Table 2, 40 CFR 60.4202(a)(1) and 40 CFR 60.4205(b).
- Owners and operators of stationary CI ICE must operate and maintain stationary CI ICE that achieve the emission standards as required in §§60.4204 and 60.4205 over the entire life of the engine in accordance with 40 CFR 60.4206.

### **2.7 40 CFR 60, Subpart III - Fuel Requirements for Owners and Operators**

The permittee shall comply with all applicable fuel requirements for owners and operators of 40 CFR 60, Subpart III. The permittee shall refer to following section of the rule:

- The permittee shall use diesel fuel with a maximum sulfur content of 15 ppm and a minimum of Cetane index of 40 or a maximum aromatic content of 35 volume percent in accordance with 40 CFR 80.510(b), 40 CFR 60.4207(b).

### **2.8 40 CFR 60, Subpart III - Compliance, Testing and Other Requirements for Owners and Operators**

The permittee shall comply with all applicable compliance, testing and other requirements for owners and operators specified by 40 CFR 60, Subpart III. The permittee shall refer to following sections of the rule:

- The owner or operator shall install a non-resettable hour meter prior to startup of the engine in accordance with 40 CFR 60.4209(a).
- The owner or operator shall operate and maintain the stationary CI ICE and control device in accordance to the manufacturer's written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer. In addition the owner and operator may only change those setting that are permitted by the manufacturer in accordance with 40 CFR 60.42.11(a).
- The owner or operator shall demonstrate compliance with emission standards by purchasing an engine certified to the emission standards of 40 CFR 60.4205(b) for the same model year and maximum engine power; the engine must be installed and configured according to the manufacturer's specifications in accordance with 40 CFR 60.4211 (c).
- Maintenance checks and readiness testing of such units is limited to 100 hours per year. There is no time limit on the use of emergency stationary ICE in emergency

situations in accordance with 40 CFR 60.4211(e).

**2.9 40 CFR 60, Subpart IIII -Notification, Reports, and Records for Owners and Operators**

The permittee shall comply with all applicable notification, reports, and records for owners and operators of 40 CFR 60, SubpartIII. The permittee shall refer to the following section of 40 CFR 60, Subpart IIII:

- The owner or operator must keep records of the operation of the engine in emergency and non- emergency service that is recorded through the non-resettable hour meter. The owner must record the time of operation of the engine and the reason the engine was in operation during that time in accordance with 40 CFR 60.4214(b).

### 3 Boilers

#### 3.1 Process Description

Ten boilers are used to provide heat, steam, and hot water for activities at the hospital. All of the boilers except the Kewanee are dual-fuel rated and are allowed to combust natural gas and low sulfur diesel fuel. The Kewanee boiler is fired on natural gas only.

#### 3.2 Control Device Descriptions

The emissions from the Boiler exhaust stacks shall not exceed any corresponding emissions rate limits listed in Table 2.2.

**Table 3.1 Boilers Description**

Emissions Units / Processes	Control Devices	Emission Points
Boilers B1 and B2	None	B1 and B2 exhaust
Boilers B3 and B4	None	B3 and B4 exhaust (combined)
Condensing Boiler C1	None	C1 exhaust
Non Condensing Boilers NC1 and NC2	None	NC1 and NC2 exhaust
Fulton Boilers F1 and F2	None	F1 and F2 exhaust (combined)
Kewanee Boiler	None	K1 exhaust

### Emission Limits

#### 3.3 Emission Limits

The emissions from the boilers stacks shall not exceed any corresponding emissions rate limits listed in Table 2.2.

**Table 3.2 Boilers Emission Limits<sup>(a)</sup>**

Source Description	PM <sub>10</sub> <sup>(b)</sup>		SO <sub>2</sub>		NO <sub>x</sub>	
	lb/hr <sup>(c)</sup>	T/yr <sup>(d)</sup>	lb/hr <sup>(c)</sup>	T/yr <sup>(d)</sup>	lb/hr <sup>(c)</sup>	T/yr <sup>(d)</sup>
Boiler B1	0.11	0.50	0.02	0.08	1.21	5.28
Boiler B2	0.11	0.50	0.02	0.08	1.21	5.28
Boiler B3 or B4	0.03	0.14	0.003	0.01	0.29	1.26
Boiler C1	0.02	0.01	0.001	0.005	0.11	0.47
Boiler NC1	0.03	0.14	0.003	0.01	0.29	1.25
Boiler NC2	0.03	0.14	0.003	0.01	0.29	1.25
Boiler F1 or F2	0.03	0.14	0.003	0.01	0.29	1.26
Boiler K-1	0.01	0.03	0.001	0.003	0.13	0.58

a In absence of any other credible evidence, compliance is ensured by complying with permit operating, monitoring, and record keeping requirements.

bParticulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers, including condensable particulate as defined in IDAPA 58.01.01.006.

cPounds per hour, as determined by a test method prescribed by IDAPA 58.01.01.157, EPA reference test method, continuous emission monitoring system (CEMS) data, or DEQ-approved alternative.

dTons per any consecutive 12-calendar month period.

#### 3.4 Boilers Fuel Burning Equipment Emission Limits

The permittee shall not discharge PM into the atmosphere from each Boiler stacks in excess of 0.015 grains per dry standard cubic foot (gr/dscf) of effluent gas corrected to 3% oxygen (O<sub>2</sub>) by volume for gas, and 0.050 gr/dscf of effluent gas corrected to 3% O<sub>2</sub> by volume for liquid, in accordance with IDAPA 58.01.01.676.

## **Operating Requirements**

### **3.5 Boilers Primary and Backup Fuel Use**

- Boilers shall primarily combust natural gas as fuel.
- Boilers may combust diesel fuel as backup during a natural gas curtailment and testing.

### **3.6 Boilers Simultaneous Operation Limits**

All boilers may run simultaneously, except:

- Boilers B3 and B4 shall only be operated one at a time, and
- Boilers F1 and F2 shall only be operated one at a time.
- Boilers may run with diesel for testing up to 48 hours in any 12 month consecutive period.

### **3.7 Boilers Backup Diesel Sulfur Content**

The diesel fuel shall have a maximum sulfur content of 0.05% by weight

## **Monitoring and Recordkeeping Requirements**

### **3.8 Boilers Operation Recordkeeping**

Each day that a boiler is operated for testing on diesel fuel, the permittee shall monitor and record each boiler operation in hours per day to demonstrate compliance with the Boilers fuel Burning Equipment Emission Limits permit condition. Monthly operation of boilers shall be determined by summing daily operation over the previous calendar month. Consecutive 12-months operation of boilers shall be determined by summing the monthly operation over the previous consecutive 12 month period to demonstrate compliance with the consecutive 12-months limit in the Boilers fuel Burning Equipment Emission Limits permit condition.

## **40 CFR 60, Subpart Dc - Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units**

### **3.9 40 CFR 60.44C - Compliance and Performance Test Methods and Procedures for Sulfur Dioxide**

In accordance with 60.44c(h), compliance with the SO<sub>2</sub> standards shall be based on fuel supplier certification and consist of the certification from the fuel supplier to demonstrate that the oil contains 0.5 weight percent sulfur or less in accordance with 40 CFR 60.44c(h).

### **3.10 40 CFR 60.48C - What records are to be kept and what are the reporting requirements?**

The permittee shall report and maintain records of their operations in accordance with 40 CFR 60.48c:

- Reports of SO<sub>2</sub> emission limits records shall be submitted to DEQ on a semi-annually (every 6 months) as described in 60.48c (d).
- Records of fuel supplier certification shall include the following in accordance with 40 CFR 60.48c(e) and (f):
  - a) A certified statement signed by the owner or operator of the affected facility that the records of fuel supplier certifications submitted represent all of the fuel combusted during the reporting period.

- b) The name of the oil supplier.
- c) A statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil.
- d) The sulfur content or maximum sulfur content of the oil.

**3.11 40 CFR 60.48c the permittee is required to record boiler construction and startup dates**

- Submit notification of the date of construction or reconstruction and actual startup in accordance with 60.48c(a).
- Notification shall include the date of boiler construction or reconstruction, and anticipated and actual startup dates in accordance with 60.48c(a)(1).

**3.12 Incorporation of Federal Requirements by Reference**

Unless expressly provided otherwise, any reference in this permit to any document identified in IDAPA 58.01.01.107.03 shall constitute the full incorporation into this permit of that document for the purposes of the reference, including any notes and appendices therein. Documents include, but are not limited to:

- Applicable requirements of Standards of Performance for New Stationary Sources (NSPS), 40 CFR Part 60
- Applicable requirements of National Emission Standards for Hazardous Air Pollutants (NESHAP), 40 CFR Part 63

For permit conditions referencing or cited in accordance with any document incorporated by reference (including permit conditions identified as NSPS and NESHAP), should there be any conflict between the requirements of the permit condition and the requirements of the document, the requirements of the document shall govern, including any amendments to that regulation.

## 4 General Provisions

### General Compliance

4.1 The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the “Rules for the Control of Air Pollution in Idaho.” The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit, the “Rules for the Control of Air Pollution in Idaho,” and the Environmental Protection and Health Act (Idaho Code §39-101, et seq.)

[Idaho Code §39-101, et seq.]

4.2 The permittee shall at all times (except as provided in the “Rules for the Control of Air Pollution in Idaho”) maintain in good working order and operate as efficiently as practicable all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.

[IDAPA 58.01.01.211, 5/1/94]

4.3 Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules, and regulations.

[IDAPA 58.01.01.212.01, 5/1/94]

### Inspection and Entry

4.4 Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:

- Enter upon the permittee’s premises where an emissions source is located, emissions-related activity is conducted, or where records are kept under conditions of this permit;
- Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
- Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
- As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

[Idaho Code §39-108]

### Construction and Operation Notification

4.5 This permit shall expire if construction has not begun within two years of its issue date, or if construction is suspended for one year.

[IDAPA 58.01.01.211.02, 5/1/94]

4.6 The permittee shall furnish DEQ written notifications as follows:

- A notification of the date of initiation of construction, within five working days after occurrence; except in the case where pre-permit construction approval has been granted then notification shall be made within five working days after occurrence or within five working days after permit issuance whichever is later;

- A notification of the date of any suspension of construction, if such suspension lasts for one year or more;
- A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date; and
- A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date; and
- A notification of the initial date of achieving the maximum production rate, within five working days after occurrence - production rate and date.

[IDAPA 58.01.01.211.03, 5/1/94]

## Performance Testing

- 4.7** If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.
- 4.8** All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.
- 4.9** Within 60 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The written report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00 and 4/11/15]

## Monitoring and Recordkeeping

- 4.10** The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Monitoring records shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

## **Excess Emissions**

- 4.11 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130–136 for excess emissions due to start-up, shut-down, scheduled maintenance, safety measures, upsets, and breakdowns.

[IDAPA 58.01.01.130–136, 4/5/00]

## **Certification**

- 4.12 All documents submitted to DEQ—including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification—shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

## **False Statements**

- 4.13 No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

## **Tampering**

- 4.14 No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

## **Transferability**

- 4.15 This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/06]

## **Severability**

- 4.16 The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.211, 5/1/94]