



STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706 • (208) 373-0502
www.deq.idaho.gov

C.L. "Butch" Otter, Governor
Curt Fransen, Director

May 19, 2015

Russ Harbaugh, Director of Operations
St. Luke's Meridian Medical Center
520 South Eagle Road
Meridian, Idaho 83642

RE: Facility ID No. 001-00182, St. Luke's Meridian Medical Center, Meridian
Final Permit Letter

Dear Mr. Harbaugh:

The Department of Environmental Quality (DEQ) is issuing Permit to Construct (PTC) No. P-2012.0057 Project 61323 to St. Luke's Meridian Medical Center (SLMMC) located at Meridian for a PTC modification. This PTC is issued in accordance with IDAPA 58.01.01.200 through 228 (Rules for the Control of Air Pollution in Idaho) and is based on the certified information provided in your PTC application received on January 31, 2014, and supplemental information provided on July 15, 2014

This permit is effective immediately and replaces PTC No. P-2012.0057 Project No. 61106, issued on April 12, 2013. This permit does not release SLMMC from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

In order to fully understand the compliance requirements of this permit, DEQ highly recommends that you schedule a meeting with Tom Krinke, Air Quality Compliance Officer, at (208) 373-0550 to review and discuss the terms and conditions of this permit. Should you choose to schedule this meeting, DEQ recommends that the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.

Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, I encourage you to contact Harbi Elshafei at (208) 373-0502 or harbi.elshafei@deq.idaho.gov to address any questions or concerns you may have with the enclosed permit.

Sincerely,

A handwritten signature in black ink, appearing to read "Mike Simon".

Mike Simon
Stationary Source Program Manager
Air Quality Division

MSHE

Permit No. P-2012.0057 PROJ 61323
Enclosures

Air Quality

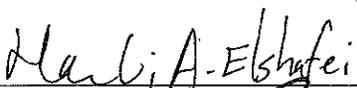
PERMIT TO CONSTRUCT

Permittee St. Luke's Meridian Medical Center
Permit Number P-2012.0057
Project ID 61323
Facility ID 001-00182
Facility Location 520 S. Eagle Road
Meridian, ID 83642

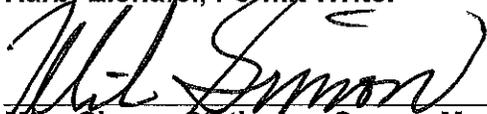
Permit Authority

This permit (a) is issued according to the "Rules for the Control of Air Pollution in Idaho" (Rules), IDAPA 58.01.01.200-228; (b) pertains only to emissions of air contaminants regulated by the State of Idaho and to the sources specifically allowed to be constructed or modified by this permit; (c) has been granted on the basis of design information presented with the application; (d) does not affect the title of the premises upon which the equipment is to be located; (e) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (f) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; and (g) in no manner implies or suggests that the Idaho Department of Environmental Quality (DEQ) or its officers, agents, or employees assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment. Changes in design, equipment, or operations may be considered a modification subject to DEQ review in accordance with IDAPA 58.01.01.200-228.

Date Issued May 19, 2015



Harbi Elshafei, Permit Writer



Mike Simon, Stationary Source Manager

Contents

1	Permit Scope.....	3
2	Boilers 1 through 11	6
3	Emergency Generator Engines Nos. 1 and 2	9
4	General Provisions.....	11

1 Permit Scope

Purpose

- 1.1 The purpose of this permitting action is to modify the facility's permit to construct (PTC) No. P-2012.0057 Project No. 61106, issued April 12, 2013 to incorporate the following:
- Remove stack height requirements from PTC No. P-2012.0057 Proj No. 61106, issued April 12, 2013 for the Hurst natural-gas fired boilers Nos. 1 and 2.
 - Change the operating requirements for the emergency generator engines by maximizing the operating loads and increase the diesel fuel consumptions for the emergency generator engines Nos. 1 and 2 during testing and maintenance.
 - Change the emergency generator engines diesel fuel monitoring requirements.
 - Add five natural gas-fired boilers to the facility with rated heat input capacities that are between 2.5-4.2 MMBtu/hr.

[May 19, 2015]

- 1.2 Those permit conditions that have been modified or revised by this permitting action are identified by the permit issue date citation located directly under the permit condition and on the right-hand margin.
- 1.3 This PTC replaces Permit to Construct No. P-2012.0057 Project No. 61106, issued on April 12, 2013.

Regulated Sources

Table 1.1 lists all sources of regulated emissions in this permit.

Table 1.1. Regulated sources

Sources	Control Equipment
Boiler No. 1 Manufacturer: Hurst Rated steam rate (lb/hr): 12,075 Manufacturer's Serial No.: S1750-150-15 Model No.: S4-GA2-350-150 Burner Type: Industrial Combustion Burner No.: AM-913-165 Fuel flow gas (maximum MMBtu/hr): 11.7 ULSD fuel oil flow (gallons per hour): 105 (Permit Limit is 84) Manufacture Date: Unknown Heat input rating: 11.7 MMBtu/hr Fuel: Natural gas and ULSD (Ultra Low Sulfur Diesel)	None
Boiler No. 2 Manufacturer: Hurst Rated steam rate (lb/hr): 12,075 Manufacturer's Serial No.: S1750-150-16 Model No.: S4-GA2-350-150 Burner Type: Industrial Combustion Burner No.: AM-913-166 Fuel flow gas (maximum MMBtu/hr): 11.7 ULSD fuel oil flow (gallons per hour): 105 (Permit Limit is 84) Manufacture Date: Unknown Heat input rating: 11.7 MMBtu/hr Fuel: Natural gas and ULSD	
Boiler No. 3 Manufacturer: Kewanee Model: M-505-KG Installation Date: 1996 Rating: 150 HP Heat input rating: 6.3 MMBtu/hr Fuel: Natural gas	
Boiler No. 4 Manufacturer: Kewanee Model: M-505-KG Installation Date: 1996 Rating: 150 HP Heat input rating: 6.3 MMBtu/hr Fuel: Natural gas	
Boiler No. 5 Manufacturer: Kewanee Model: M-505-KG Installation Date: 1998 Rating: 150 HP Heat input rating: 6.3 MMBtu/hr Fuel: Natural gas	
Boiler No. 6 Manufacturer: Kewanee Model: M-505-KG Installation Date: 1998	

Rating: 150 HP Heat input rating: 6.3 MMBtu/hr Fuel: Natural gas	
Boiler No. 7 Manufacturer: Hurst Model: VIX-G-100-150 Serial No.: VIX217-150-32 Installation Date: 2013 Heat input rating: 4.2 MMBtu/hr Fuel: Natural gas	
Boiler No. 8 Manufacturer: Hurst Model: VIX-G-100-150 Serial No.: VIX217-150-33 Installation Date: 2013 Heat input rating: 4.2 MMBtu/hr Fuel: Natural gas	
Boiler No. 9 Manufacturer: Lochinvar Model: FBN2500 Installation Date: 2013 Heat input rating: 2.5 MMBtu/hr Fuel: Natural gas	
Boiler No. 10 Manufacturer: Lochinvar Model: FBN2500 Installation Date: 2013 Heat input rating: 2.5 MMBtu/hr Fuel: Natural gas	
Boiler No.11 Manufacturer: Lochinvar Model: FBN2500 Installation Date: 2013 Heat input rating: 2.5 MMBtu/hr Fuel: Natural gas	
Office Generator, Gen 1 Manufacturer: Detroit Diesel Rated output capacity: 918 kW (1,231 hp) Model No.: R163-7K08 Manufacture Date: Unknown Heat input rating: Unknown MMBtu/hr; Fuel: ULSD	
Plant Generator, Gen 2 Manufacturer: Caterpillar Rated output capacity: 1,750 kW (2,346 hp) Model No.: SR4B Serial No.: 7GM00824 Manufacture Date: Unknown Heat input rating: Unknown MMBtu/hr Fuel: ULSD	

[May 19, 2015]

2 Boilers 1 through 11

2.1 Process Description

There are 11 boilers existing/new at St. Luke's Meridian Medical Center (SLMMC.) Two identical Hurst boilers (Nos. 1 and 2) are existing and each is rated at heat input capacity of 11.7 MMBtu/hr. The stack parameters are the same for each boiler. Each boiler may operate using either natural gas fuel or Ultra Low Sulfur Diesel (ULSD) fuel oil.

Boilers Nos. 1 and 2 are subject to New Source Performance Standard (NSPS), Subpart Dc.

The facility also operates four existing Kewanee natural gas-fired boilers (Nos. 3-6.) Each boiler has a heat input rating of 6.313 MMBtu/hr. The Kewanee boilers operate exclusively on natural gas and are hot water boilers used to supply building heat for the hospital. The Kewanee boilers exhaust to a common stack.

Also, SLMMC has five new boilers (Nos. 7-11) that are fired exclusively on natural gas at the new surgery center. Three of the boilers are Lochinvar condensing boilers each with a rated heat input capacity of 2.5 MMBtu/hr. The other two boilers are Hurst steam boilers each with a rated heat input capacity of 4.2 MMBtu/hr. Each of these boilers has its own stack.

The primary purpose of the boilers is to generate steam for space heating at the hospital.

[May 19, 2015]

2.2 Control Device Descriptions

Emissions from the boilers are uncontrolled.

Emission Limits

2.3 Visible Emissions Limit

The permittee shall not discharge any air pollutant into the atmosphere from any point of emission for a period or periods aggregating more than three minutes in any 60-minute period which is greater than 20% opacity as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

2.4 Fuel-Burning Equipment

The permittee shall not discharge to the atmosphere from any fuel-burning equipment particulate matter in excess of 0.015 grains per dry standard cubic foot (gr/dscf) of effluent gas corrected to 3% oxygen by volume for gas or 0.05 gr/dscf of effluent gas corrected to 3% oxygen by volume for liquid fuel, as required by IDAPA 58.01.01.676-677.

Operating Requirements

2.5 Operation on Diesel Fuel and MACT Subpart JJJJJ for Boilers Nos. 1 & 2

- Allowable Fuel Types for Boilers Nos. 1 and 2

The primary fuel for Boilers Nos. 1 and 2 shall be natural gas. The secondary fuel shall be ULSD fuel oil.

[April 12, 2013]

- 40 CFR 63 Subpart JJJJJ, Hour of operation limits when burning No. 2 fuel oil

In accordance with 40 CFR 63.11237, any periodic operation testing on diesel fuel oil shall not exceed a combined total of 48 hours for each boiler per any consecutive 12-month period.

[May 19, 2015]

2.6 Allowable Fuel Type for Boilers Nos. 3 through 11

Boilers Nos. 3 through 11 shall combust natural gas exclusively.

[May 19, 2015]

2.7 ULSD Fuel Oil Limit Sulfur Content

Any ULSD fuel oil burned shall not contain sulfur in excess of 0.0015% sulfur by weight.

[April 12, 2013]

2.8 ULSD Fuel Oil Throughput Limit

The maximum amount of ULSD fuel oil combusted in Boilers Nos. 1 and 2 shall not exceed 84 gallons per hour each.

[April 12, 2013]

2.9 Fuel Type and Hours of Operation Limits

Boiler 1 and Boiler 2 are allowed to be fired on ULSD for four hours for each boiler every other month between the hours of 7:00 AM and 6:00 PM. During other times, the boilers shall operate exclusively on natural gas.

[April 12, 2013]

Monitoring and Recordkeeping Requirements

2.10 Monitoring Natural Gas Fuel Combusted in the Boilers

- The permittee shall monitor and maintain records of the monthly amount of natural gas combusted in Boilers Nos. 1 and 2, in accordance with 40 CFR 60.48c (g) unless otherwise approved by EPA.
- The permittee shall monitor and maintain monthly records of the total natural gas consumption of Boilers Nos. 1 and 2 in scf per any consecutive 12-month period.

All monitoring and recordkeeping documentation required by this permit shall be maintained in accordance with the Monitoring and Recordkeeping General Provisions.

[May 19, 2015]

2.11 ULSD Fuel Oil Hours of Operation

The permittee shall monitor and record the hours of operation and the times of operation of Boilers Nos. 1 and 2 in hours per day and for any consecutive 12-month period (hrs/yr) when combusting ULSD fuel oil.

All monitoring and recordkeeping documentation required by this permit shall be maintained in accordance with the Monitoring and Recordkeeping General Provisions.

[April 12, 2013]

2.12 ULSD Fuel Oil Consumption

The permittee shall monitor and record the date, time, and consumption of ULSD fuel oil for Boilers Nos. 1 and 2 in gallons per hour and gallons per any consecutive 12-month period.

All monitoring and recordkeeping documentation required by this permit shall be maintained in accordance with the Monitoring and Recordkeeping General Provisions.

[April 12, 2013]

2.13 New Source Performance Standards

The permittee shall operate Boilers Nos. 1 and 2 in accordance with the applicable sections in 40 CFR Part 60.40c.

2.14 Monitoring Sulfur Content in ULSD Fuel Oil

The permittee shall maintain purchase records, or equivalent, from the manufacturer or distributor that shows the sulfur content of the ULSD fuel oil delivered to the facility on as-received basis.

All monitoring and recordkeeping documentation required by this permit shall be maintained in accordance with the Monitoring and Recordkeeping General Provisions.

[April 12, 2013]

Reporting Requirements

2.15 NSPS Reporting Requirements

In accordance with 40 CFR 60.48c, the permittee shall submit to DEQ an annual report that shall be postmarked by the 30th day following the end of the reporting period. The report shall include records of fuel supplier certification containing 1) the name of the oil supplier, and 2) a statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in 40 CFR 60.41c. The report shall include a statement, signed by the permittee, that the records of fuel supplier certifications submitted represent all the fuel oil combusted during the period.

[May 19, 2015]

2.16 Reports and Certifications

All periodic reports and certification required by this permit shall be submitted to DEQ within 30 days of the end of each specified reporting period unless otherwise specified in this permit. Excess emissions reports and notification shall be submitted in accordance with IDAPA 58.01.01.130-136. Any reporting required by this permit shall be submitted to the following address:

Air Quality Permit Compliance
Department of Environmental Quality
Boise Regional Office
1445 North Orchard
Boise, ID 83706-2239

[April 12, 2013]

3 Emergency Generator Engines Nos. 1 and 2

3.1 Process Description

There are two diesel-fired emergency generator engines existing at SLMMC. The engines' model numbers, rated output capacities and serial numbers are shown in Table 1 of the Statement of Basis for this PTC. The primary purpose of the emergency generator engines is to provide electrical power to the hospital in the event of a power interruption. There is an internal combustion (IC) engine associated with each of the generators. The permit conditions pertain to the IC engines.

3.2 Emissions Control Description

Emissions from the IC engines are uncontrolled.

Emissions Limits

3.3 Visible Emissions Limit

A person shall not discharge any air pollutant into the atmosphere from any point of emission for a period or periods aggregating more than three minutes in any 60-minute period which is greater than 20% opacity as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

Operating Requirements

3.4 ULSD Fuel Oil Limit Sulfur Content

Any ULSD fuel oil burned in the generator engines shall not contain sulfur in excess of 0.0015% sulfur by weight.

[April 12, 2013]

3.5 Fuel Use Limit During Testing and Maintenance and Diesel Fuel Meter

- The IC engines shall not exceed the following amounts of ULSD during testing and maintenance:
 - Plant IC generator engine No. 2: 100.6 gallons per hour.
 - Office IC generator engine No. 1: 36.3 gallons per hour.
- Within 180 days of issuance of this permit, the permittee shall install, calibrate, maintain, and operate a diesel fuel flow meter for each of the IC engines to measure the fuel burned in gallons per hour during testing and maintenance operation. The flow meter shall be installed in accordance with the manufacturer specifications.

[May 19, 2015]

3.6 Ambient Air Exclusion Zone During Testing and Maintenance of Generator Engine 2

- The permittee shall establish an ambient air exclusion zone around St. Luke's Plant IC engine building during maintenance and testing of the emergency generator engine 2. The exclusion zone shall be the area extended 65 feet on the east and west side of the Plant IC engine building. St. Luke's shall set up a temporary physical barrier using a yellow caution tape to control public access to this area during the maintenance and testing of the emergency generator engine 2. Once the maintenance or testing is complete, the temporary exclusion zone may be removed.

- The permittee shall maintain records of the established exclusion zone during each testing of the emergency generator engine 2. The records shall be signed by the facility's responsible official.

All monitoring and recordkeeping documentation required by this permit shall be maintained in accordance with the Monitoring and Recordkeeping General Provisions.

[May 19, 2015]

3.7 Limits on Maintenance or Testing Hours

- The emergency generator engines are allowed to be tested once each month for 1-hour between 7:00 am- 6:00 pm.
- The emergency generator engines shall not operate concurrently during maintenance or testing.

[May 19, 2015]

Monitoring and Recordkeeping Requirements

3.8 Hours of Operation Monitoring for the IC Engines

- The permittee shall monitor and record the calendar date and hours of operation per month when each of the IC engines is operated that month to demonstrate compliance with the Limits on Maintenance or Testing Hours.

[May 19, 2015]

- Notation shall be made for time periods of operation that an IC engine is used for emergency use and for the time periods of operation that an IC engine is being operated for testing and maintenance purposes.

All monitoring and recordkeeping documentation required by this permit shall be maintained in accordance with the Monitoring and Recordkeeping General Provisions.

3.9 Fuel Burning Throughput Monitoring

The permittee shall monitor and record the hourly fuel consumption of each IC engine (when the engines are operated that day) to demonstrate compliance with the Fuel Use Limit During Testing and Maintenance.

A compilation of the most recent five years of records shall remain on site and shall be made available to DEQ representatives upon request.

[May 19, 2015]

Reporting Requirements

3.10 Reports and Certifications

All periodic reports and certification required by this permit shall be submitted to DEQ within 30 days of the end of each specified reporting period unless otherwise specified in this permit. Excess emissions reports and notification shall be submitted in accordance with IDAPA 58.01.01.130-136. Any reporting required by this permit shall be submitted to the following address:

Air Quality Permit Compliance
Department of Environmental Quality
Boise Regional Office
1445 North Orchard
Boise, ID 83706-2239

4 General Provisions

General Compliance

- 4.1 The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the "Rules for the Control of Air Pollution in Idaho." The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit, the "Rules for the Control of Air Pollution in Idaho," and the Environmental Protection and Health Act (Idaho Code §39-101, et seq.)
[Idaho Code §39-101, et seq.]
- 4.2 The permittee shall at all times (except as provided in the "Rules for the Control of Air Pollution in Idaho") maintain in good working order and operate as efficiently as practicable all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.
[IDAPA 58.01.01.211, 5/1/94]
- 4.3 Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules, and regulations.
[IDAPA 58.01.01.212.01, 5/1/94]

Inspection and Entry

- 4.4 Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:
- Enter upon the permittee's premises where an emissions source is located, emissions-related activity is conducted, or where records are kept under conditions of this permit;
 - Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
 - Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

[Idaho Code §39-108]

Construction and Operation Notification

- 4.5 This permit shall expire if construction has not begun within two years of its issue date, or if construction is suspended for one year.
[IDAPA 58.01.01.211.02, 5/1/94]
- 4.6 The permittee shall furnish DEQ written notifications as follows:
- A notification of the date of initiation of construction, within five working days after occurrence; except in the case where pre-permit construction approval has been granted then notification shall be made within five working days after occurrence or within five working days after permit issuance whichever is later;
 - A notification of the date of any suspension of construction, if such suspension lasts for one year or more;

- A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date; and
- A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date; and
- A notification of the initial date of achieving the maximum production rate, within five working days after occurrence - production rate and date.

[IDAPA 58.01.01.211.03, 5/1/94]

Performance Testing

- 4.7 If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.
- 4.8 All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.
- 4.9 Within 30 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The written report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00]

Monitoring and Recordkeeping

- 4.10 The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Monitoring records shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

Excess Emissions

- 4.11 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130–136 for excess emissions due to start-up, shut-down, scheduled maintenance, safety measures, upsets, and breakdowns.

[IDAPA 58.01.01.130–136, 4/5/00]

Certification

- 4.12 All documents submitted to DEQ—including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification—shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

False Statements

- 4.13 No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

Tampering

- 4.14 No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

Transferability

- 4.15 This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/06]

Severability

- 4.16 The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.211, 5/1/94]