



STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706 • (208) 373-0502
www.deq.idaho.gov

C.L. "Butch" Otter, Governor
Curt Fransen, Director

April 28, 2015

Dane Higdem, Director E,H&S
Glanbia Foods, Inc.
121 4th Ave. South
Twin Falls, ID 83301

RE: Facility ID No. 063-00003, Glanbia Foods, Inc., Richfield, Idaho
Final Permit Letter

Dear Mr. Higdem:

The Department of Environmental Quality (DEQ) is issuing Permit to Construct (PTC) No. P-2009.0134 Project 61467 to Glanbia Foods, Inc. for the facility located at Richfield for the PTC revision for the replacement of the Niro 50 cyclone receiver with a new baghouse receiver that will serve both the Niro 50 and Niro 125 lines, and the raising of the stack height for the Niro 50 exhaust. This PTC is issued in accordance with IDAPA 58.01.01.200 through 228 (Rules for the Control of Air Pollution in Idaho) and is based on the certified information provided in your PTC application received January 9, 2015.

This permit is effective immediately and replaces PTC No. P-2009.0134, issued on June 3, 2011. This permit does not release Glanbia Foods, Inc. from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

Pursuant to the Construction and Operation Notification General Provision of your permit, it is required that construction and operation notification be provided. Please provide this information as listed to DEQ's Twin Falls Regional Office, 650 Addison Avenue West, Suite 110, Twin Falls, ID 83301 Phone (208) 736-2190 Fax (208) 736-2194.

In order to fully understand the compliance requirements of this permit, DEQ highly recommends that you schedule a meeting with Bobby Dye, Regional Air Quality Manager, at (208) 737-3889 to review and discuss the terms and conditions of this permit. Should you choose to schedule this meeting, DEQ recommends that the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.

Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, I encourage you to contact Randy Stegen at (208) 373-0502 or randy.stegen@deq.idaho.gov to address any questions or concerns you may have with the enclosed permit.

Sincerely,

A handwritten signature in black ink, appearing to read "Mike Simon". The signature is fluid and cursive, with a large loop at the end.

Mike Simon
Stationary Source Program Manager
Air Quality Division

MS\RS

Permit No. P-2009.0134 PROJ 61467

Enclosures

Air Quality

PERMIT TO CONSTRUCT

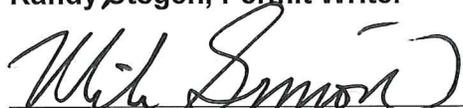
Permittee Glanbia Foods, Inc. – Richfield Facility
Permit Number P-2009.0134
Project ID 61467
Facility ID 063-00003
Facility Location 1216 East Highway 26
Richfield, ID 83349

Permit Authority

This permit (a) is issued according to the “Rules for the Control of Air Pollution in Idaho” (Rules), IDAPA 58.01.01.200–228; (b) pertains only to emissions of air contaminants regulated by the State of Idaho and to the sources specifically allowed to be constructed or modified by this permit; (c) has been granted on the basis of design information presented with the application; (d) does not affect the title of the premises upon which the equipment is to be located; (e) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (f) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; and (g) in no manner implies or suggests that the Idaho Department of Environmental Quality (DEQ) or its officers, agents, or employees assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment. Changes in design, equipment, or operations may be considered a modification subject to DEQ review in accordance with IDAPA 58.01.01.200–228.

Date Issued April 28, 2015


Randy Stegen, Permit Writer


Mike Simon, Stationary Source Manager

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1 Permit Scope

Purpose

- 1.1 This is a revised permit to construct (PTC) to replace the Niro 50 receiver with a new baghouse receiver and to also route the Niro 125 dryer to this new receiver. The new receiver has an Equipment ID of Niro 125/50 combined receiver. Additionally, the Niro 125/50 combined receiver exhaust stack has an outlet height of 64'11".
- 1.2 Those permit conditions that have been modified or revised by this permitting action are identified by the permit issue date citation located directly under the permit condition and on the right-hand margin.
- 1.3 This PTC replaces Permit to Construct No. P-2009.0134, issued on June 3, 2011.

Regulated Sources

Table 1.1 lists all sources of regulated emissions in this permit.

Table 1.1. Regulated Sources

| Permit Section | Source | Control Equipment |
|----------------|---|---|
| 2 | <u>Boiler:</u> Manufacturer: Cleaver-Brooks Model: CB-200-600-160 Heat input rating: 25.13 MMBtu/hr Fuel: LNG | None |
| 2 | <u>Boiler:</u> Manufacturer: Kewanee Classic III Model: H3S-600G02 Heat input rating: 25.13 MMBtu/hr Fuel: LNG | None |
| 3 | <u>Baghouse Dryer No. 1:</u> Manufacturer: Blau Knox Model: not available Uses boiler steam for drying Max. Production Rate: 300 lb/hr dry solids | None |
| 3 | <u>Baghouse Dryer No. 2:</u> Manufacturer: Niro Model: 50 Uses boiler steam for drying Max. Production Rate: 150 lb/hr dry solids | None |
| 3 | <u>Baghouse Dryer No. 3 (Provon dryer):</u> Manufacturer: Niro Model: 125 Uses boiler steam for drying Max. Production Rate: 600 lb/hr dry solids | None |
| 3 | <u>R&D Dryer:</u> Manufacturer: Evaporator Technologies, Inc. Model: SD-6.3-N Max. Production Rate: 20 lb/hr dry solids | <u>Wet Scrubber</u> Manufacturer: Evaporator Technologies, Inc. Model: WSR-29 |

| Permit Section | Source | Control Equipment |
|----------------|---|-------------------|
| 3 | <u>Baghouse Dryer No. 4:</u> Manufacturer: Phoenix Model: not available Heat input rating: 8 MMBtu/hr Max. Production Rate: 2,000 lb/hr dry solids Fuel: LNG | None |
| 4 | <u>Conveyor Baghouse:</u> Manufacturer: GAF Model: HL4800UD Conveyor: Niro 125/50 combined line to bin Max. Input Rate: 700 lb/hr dry solids | N/A |
| 4 | <u>Conveyor Baghouse:</u> Manufacturer: Turbotron Model: TB010RA 15CK Conveyor: Phoenix line to bin Max. Input Rate: 1,200 lb/hr dry solids | N/A |
| 4 | <u>Conveyor Baghouse:</u> Manufacturer: New York Blower Co. Model: F-5762-140 Conveyor: Phoenix line to receiver Max. Input Rate: 1,200 lb/hr dry solids | N/A |
| 4 | <u>Conveyor Baghouse:</u> Manufacturer: New York Blower Co. Model: 2106 Conveyor: Blau Knox line to D50 receiver Max. Input Rate: 250 lb/hr dry solids | N/A |
| 4 | <u>Conveyor Baghouse:</u> Manufacturer: Abb Richardson Model: PPHVD Conveyor: Blau Knox line to D7 receiver Max. Input Rate: 350 lb/hr dry solids | N/A |

[4/28/2015]

2 Cleaver Brooks and Kewanee Boilers

2.1 Process Description

Steam produced by the Cleaver Brooks and Kewanee boilers is used to dry whey in three whey dryers.

2.2 Control Device Descriptions

Table 2.1. Cleaver Brooks and Kewanee Boilers Description

| Emissions Units / Processes | Control Devices | Emission Points |
|---|-----------------|-----------------|
| <u>Boiler:</u> Manufacturer: Cleaver-Brooks Model: CB-200-600-160 Heat input rating: 25.13 MMBtu/hr Fuel: LNG | None | B17 |
| <u>Boiler</u> Manufacturer: Kewanee Classic III Model: H3S-600G02 Heat input rating: 25.13 MMBtu/hr Fuel: LNG | None | B18 |

Emission Limits

2.3 Emission Limits

- Particulate emissions from each boiler stack shall not exceed 0.015 grains per dry standard cubic foot corrected to 3% oxygen when combusted gas.
- Annual NO_x emissions from each boiler stack shall not exceed 23.11 tons per any consecutive 12-month period.

2.4 Opacity Limit

Emissions from the Cleaver-Brooks and Kewanee boiler stacks, or any other stack, vent, or functionally equivalent opening associated with the Cleaver-Brooks and Kewanee boilers, shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

Operating Requirements

2.5 Fuel Usage

Only LNG shall be combusted in the Cleaver-Brooks and Kewanee boilers.

[6/3/2011]

Monitoring and Recordkeeping Requirements

2.6 NSPS – Subpart Dc Applicability, Notification, Monitoring, and Reporting Requirements

In accordance with 40 CFR 60.48c(a), the permittee shall submit notification of the date of construction or reconstruction, anticipated startup, and actual startup as required by 40 CFR 60.7 for the boilers.

The notification shall include the following:

- The design heat input capacity of the affected facility,
- Fuels to be combusted in the affected facility,
- The annual capacity factor at which the permittee anticipates operating the affected facility based on all fuels fired and based on each fuel fired.

Notification shall be submitted to EPA and DEQ.

U.S. EPA – Region 10
Office of Air Quality
1200 Sixth Avenue
Seattle, WA 98101
Phone: (206) 553-1200

Air Quality Permit Compliance
Twin Falls Regional Office
Idaho Department of Environmental Quality
1363 Fillmore
Twin Falls, ID 83301
Phone: (208) 736-2190

2.7 NSPS – Subpart Dc Recordkeeping Requirements

In accordance with 40 CFR 60.48c(g) and 40 CFR 60.48c(i), the permittee shall record and maintain records of the amount of each fuel combusted during each operating day by the Cleaver-Brooks and Kewanee boilers.

As an alternative to meeting the daily requirements, the permittee may elect to record and maintain records of the amount of each fuel combusted by the Cleaver-Brooks and Kewanee boilers during each calendar month.

As an alternative to meeting the daily requirements, the permittee may elect to record and maintain records of the total amount of fuel delivered to that property during each calendar month.

[6/3/2011]

2.8 Incorporation of Federal Requirements by Reference

Unless expressly provided otherwise, any reference in this permit to any document identified in IDAPA 58.01.01.107.03 shall constitute the full incorporation into this permit of that document for the purposes of the reference, including any notes and appendices therein. Documents include, but are not limited to:

- Standard of Performance for New Stationary Sources (NSPS), 40 CFR Part 60, Subpart Dc

For permit conditions referencing or cited in accordance with any document incorporated by reference, should there be any conflict between the requirements of the permit condition and the requirements of the document, the requirements of the document shall govern, including any amendments to that regulation.

2.9 Recordkeeping Requirement

The permittee shall comply with the requirements of the Recordkeeping General Provision.

3 Whey Dryers

3.1 Process Description

Steam produced from the facility’s boilers is used in conjunction with electric heat to dry and capture whey in three dryer-baghouse product recovery units. In addition, the facility also captures cheese whey by maintaining an electric research and development (R&D) dryer with a wet scrubber and a Phoenix dryer-baghouse product recovery unit indirectly fired by LNG.

3.2 Control Device Descriptions

The baghouses on the baghouse dryers are process equipment. Their primary function is to capture product. In doing so, they also control particulate matter emissions. None of the baghouse dryers utilize air pollution control devices.

Table 3.1. Baghouse Dryers Description

| Emissions Units / Processes | Emission Control Devices | Emission Points |
|---|---|-----------------|
| <u>Baghouse Dryer No. 1:</u> Manufacturer: Blau Knox Model: not available Uses boiler steam for drying Max. Production Rate: 300 lb/hr dry solids | None | BD1 |
| <u>Baghouse Dryer No. 2:</u> Manufacturer: Niro Model: 50 Uses boiler steam for drying Max. Production Rate: 150 lb/hr dry solids | None | BD2 |
| <u>Baghouse Dryer No. 3 (Provon dryer):</u> Manufacturer: Niro Model: 125 Uses boiler steam for drying Max. Production Rate: 600 lb/hr dry solids | None | BD3 |
| <u>R&D Dryer:</u> Manufacturer: Evaporator Technologies, Inc. Model: SD-6.3-N Max. Production Rate: 20 lb/hr dry solids | <u>Wet Scrubber</u> Manufacturer: Evaporator Technologies, Inc. Model: WSR-29 | BD4 |
| <u>Baghouse Dryer No. 4:</u> Manufacturer: Phoenix Model: not available Heat input rating: 8 MMBtu/hr Max. Production Rate: 2,000 lb/hr dry solids Fuel: LNG | N/A | BD5 |

Emission Limits

3.3 Emission Limits

Particulate emissions shall not exceed 0.015 grains per dry standard cubic foot (0.015 gr/dscf) corrected to 3% oxygen when combusting gas.

3.4 Opacity Limit

Emissions from the dryer stacks, or any other stack, vent, or functionally equivalent opening associated with the dryer stacks, shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

Operating Requirements

3.5 Baghouse Operations and Maintenance Manual

The permittee shall maintain an Operations and Maintenance (O&M) manual for the process baghouses, which describes the procedures that will be followed to comply with General Compliance General Provision of this permit, the manufacturer's specifications, and all other permit requirements for the process baghouses. The manual shall be a permittee developed document independent of the manufacturer supplied operating manual but may include summaries of procedures included in the manufacturer supplied operating manual.

At a minimum, the O&M manual shall:

- Be based on manufacturer's information to the extent practical. When the manufacturer's information is not used, other supporting information such as operating parameters measured during a successful performance test shall be included in the manual.
- Include procedures to determine if bags or cartridges are ruptured and if bags or cartridges are not appropriately secured in place.
- Include the frequency that the physical inspections are to occur.
- Include a record of the results of each inspection and any corrective action taken in response to the results of the inspection.

The manual shall remain on site at all times and shall be made available to DEQ representatives upon request.

3.6 Process Baghouse Filter Bag Requirements

The process baghouses shall be equipped with filter bags which have collection efficiency equal to or greater than 99.99% for PM₁₀.

3.7 Phoenix Baghouse Dryer Fuel

The Phoenix baghouse dryer burner shall combust LNG fuel exclusively.

[6/3/2011]

3.8 Wet Scrubber Operation

The permittee shall not operate the R&D whey dryer unless the wet scrubber system is installed and operating.

3.9 Wet Scrubber Pressure Drop and Liquor Flow Rate

The permittee shall install, calibrate, maintain, and operate, in accordance with manufacturer's specifications, monitoring devices to measure the scrubber media flow rate and the pressure drop across the wet scrubber system.

The permittee shall maintain and operate the wet scrubber system as follows:

- Within a pressure drop across the scrubber of 0.75 to 2.5 inches of water (0.75 to 2.5 in-H₂O),
- Within a scrubber liquor flow range of 1.0 to 2.3 gallons per minute (1.0 to 2.3 gpm).

Whenever the pressure drop across the wet scrubber is outside the allowable range, or the scrubbing media flow rate is outside the allowable range, the permittee shall take corrective action within a reasonable time, but no longer than twenty-four (24) hours from discovery of the deviation, to bring the pressure drop or scrubbing media flow rate back within the allowable range. Deviations from this allowable operating range shall not constitute a violation of this permit, unless the permittee fails to take corrective action or an emission standard prescribed in this permit is exceeded. DEQ may consider the frequency, duration, or magnitude of the deviations to determine if additional action is required.

Monitoring and Recordkeeping Requirements

3.10 Wet Scrubber Operating Parameters

The permittee shall monitor and record the following parameters based on the frequency indicated:

- Pressure drop across the wet scrubber at least once per day while the R&D whey dryer is in operation.
- The scrubber media flow rate to the wet scrubber at least once per day while the R&D whey dryer is in operation.

3.11 Recordkeeping Requirement

The permittee shall comply with the requirements of the Recordkeeping General Provision.

4 Conveyor Baghouses

4.1 Process Description

Dried whey is transported using pneumatic conveyors. Baghouses are used for product recovery on the conveyor lines.

4.2 Control Device Descriptions

Table 4.1. Conveyor Baghouses Description

| Emissions Units / Processes | Emission Control Devices | Emission Points |
|---|--------------------------|-------------------------------------|
| Manufacturer: GAF Model: HL4800UD Conveyor: Niro 125/50 combined line to bin Max. Input Rate: 700 lb/hr dry solids | None | Stack ID: Niro 125/50 combined line |
| Manufacturer: Turbotron Model: TB010RA 15CK Conveyor: Phoenix line to bin Max. Input Rate: 1,200 lb/hr dry solids | None | Stack ID: PhoenixC1 |
| Manufacturer: New York Blower Co. Model: F-5762-140 Conveyor: Phoenix line to receiver Max. Input Rate: 1,200 lb/hr dry solids | None | Stack ID: PhoenixC2 |
| Manufacturer: New York Blower Co. Model: 2106 Conveyor: Blau Knox line to D50 receiver Max. Input Rate: 250 lb/hr dry solids | None | Stack ID: BlauKnoxC1 |
| Manufacturer: Abb Richardson Model: PPHVD Conveyor: Blau Knox line to D7 receiver Max. Input Rate: 350 lb/hr dry solids | None | Stack ID: BlauKnoxC2 |

[4/28/2015]

Emission Limits

4.3 Opacity Limit

Emissions from each conveyor baghouse stack, or any other stack, vent, or functionally equivalent opening associated with the conveyor baghouses, shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

Operating Requirements

4.4 Baghouse Operations and Maintenance Manual

The permittee shall maintain an Operations and Maintenance (O&M) manual for the process baghouses, which describes the procedures that will be followed to comply with General Compliance General Provision of this permit, the manufacturer's specifications, and all other permit requirements for the process baghouses. The manual shall be a permittee developed document independent of the manufacturer supplied operating manual but may include summaries of procedures included in the manufacturer supplied operating manual.

At a minimum, the O&M manual shall:

- Be based on manufacturer's information to the extent practical. When the manufacturer's information is not used, other supporting information such as operating parameters measured during a successful performance test shall be included in the manual.
- Include procedures to determine if bags or cartridges are ruptured and if bags or cartridges are not appropriately secured in place.
- Include the frequency that the physical inspections are to occur.
- Include a record of the results of each inspection and any corrective action taken in response to the results of the inspection.

The manual shall remain on site at all times and shall be made available to DEQ representatives upon request.

4.5 Conveyor Baghouse Filter Bag Requirements

The conveyor baghouses shall be equipped with filter bags which have collection efficiency equal to or greater than 99.99% for PM₁₀.

Monitoring and Recordkeeping Requirements

4.6 Recordkeeping Requirement

The permittee shall comply with the requirements of the Recordkeeping General Provision.

5 General Provisions

General Compliance

5.1 The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the “Rules for the Control of Air Pollution in Idaho.” The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit, the “Rules for the Control of Air Pollution in Idaho,” and the Environmental Protection and Health Act (Idaho Code §39-101, et seq.)

[Idaho Code §39-101, et seq.]

5.2 The permittee shall at all times (except as provided in the “Rules for the Control of Air Pollution in Idaho”) maintain in good working order and operate as efficiently as practicable all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.

[IDAPA 58.01.01.211, 5/1/94]

5.3 Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules, and regulations.

[IDAPA 58.01.01.212.01, 5/1/94]

Inspection and Entry

5.4 Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:

- Enter upon the permittee’s premises where an emissions source is located, emissions-related activity is conducted, or where records are kept under conditions of this permit;
- Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
- Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
- As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

[Idaho Code §39-108]

Construction and Operation Notification

5.5 This permit shall expire if construction has not begun within two years of its issue date, or if construction is suspended for one year.

[IDAPA 58.01.01.211.02, 5/1/94]

5.6 The permittee shall furnish DEQ written notifications as follows:

- A notification of the date of initiation of construction, within five working days after occurrence; except in the case where pre-permit construction approval has been granted then notification shall be made within five working days after occurrence or within five working days after permit issuance whichever is later;
- A notification of the date of any suspension of construction, if such suspension lasts for one year or more;

- A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date; and
- A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date; and
- A notification of the initial date of achieving the maximum production rate, within five working days after occurrence - production rate and date.

[IDAPA 58.01.01.211.03, 5/1/94]

Performance Testing

- 5.7 If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.
- 5.8 All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.
- 5.9 Within 30 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The written report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00]

Monitoring and Recordkeeping

- 5.10 The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Monitoring records shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

Excess Emissions

5.11 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130–136 for excess emissions due to start-up, shut-down, scheduled maintenance, safety measures, upsets, and breakdowns.

[IDAPA 58.01.01.130–136, 4/5/00]

Certification

5.12 All documents submitted to DEQ—including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification—shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

False Statements

5.13 No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

Tampering

5.14 No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

Transferability

5.15 This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/06]

Severability

5.16 The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.211, 5/1/94]