



STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706 • (208) 373-0502

C.L. "Butch" Otter, Governor
Curt Fransen, Director

August 31, 2012

Mr. Jeff Weber, Vice-President of Manufacturing
Stimson Lumber Company
520 SW Yamhill
Portland, OR 97204

RE: Stimson Lumber Company, Facility ID No. 009-00004, St. Maries
Final Permit Letter

Dear Mr. Weber:

The Department of Environmental Quality (DEQ) is issuing Permit to Construct (PTC) No. P-2009.0070 Project 61053 to Stimson Lumber Company for a project to increase the production limit for the lumber drying kilns at the St. Maries, Idaho facility. This PTC is issued in accordance with IDAPA 58.01.01.200 through 228 (Rules for the Control of Air Pollution in Idaho) and is based on the certified information provided in your PTC application received May 11, 2011.

This permit is effective immediately and replaces PTC No. P-2009.0070, issued on May 21, 2010. This permit does not release Stimson Lumber Company from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

Pursuant to the Construction and Operation Notification General Provision of your permit, it is required that construction and operation notification be provided. Please provide this information as listed to DEQ's Coeur d'Alene Regional Office at the address listed in your permit.

In order to fully understand the compliance requirements of this permit, DEQ highly recommends that you schedule a meeting with Almer Casile, Air Quality Analyst, at (208) 869-1422 to review and discuss the terms and conditions of this permit. Should you choose to schedule this meeting, DEQ recommends that the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.

Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, I encourage you to contact Ken Hanna at (208) 373-0283 or kenneth.hanna@deq.idaho.gov to address any questions or concerns you have with the enclosed permit.

Sincerely,

A handwritten signature in black ink, appearing to read "Mike Simon".

Mike Simon
Stationary Source Program Manager
Air Quality Division

MSKH

Permit No. P-2009.0070 PROJ 61053
Enclosures

Table of Contents

PERMIT TO CONSTRUCT SCOPE	3
FACILITY-WIDE CONDITIONS	4
WELLONS BOILER.....	6
DRYING KILNS NO. 3, 4 AND 5.....	10
WOOD RESIDUALS TRANSFER AND PLANER SHAVINGS	11
PERMIT TO CONSTRUCT GENERAL PROVISIONS.....	13

PERMIT TO CONSTRUCT SCOPE

Purpose

1. This permitting action involves a modification of a permit to construct. This project increases the permitted kiln production rate.
2. Those permit conditions that have been modified or revised by this permitting action are identified by a date citation located directly under the permit condition and on the right hand margin.
3. This PTC replaces Permit to Construct No. P-2009.0070, issued on May 21, 2010, the terms and conditions of which shall no longer apply.
4. The emission sources regulated by this permit are listed in the following table.

Table 1 REGULATED SOURCES

Source Descriptions	Emission Controls
<u>Wellons Boiler</u> Fuel: Wood-fired Capacity: 40,000 lb steam/hr Maximum Production 35,000 lb steam/hr Date of Construction: 1987	Dry Electrostatic Precipitator
Drying Kilns No. 3, 4 and 5	None
<u>Wood residual transfer / Planer shavings</u> Date of construction: Pre 1998	Baghouse

[May 21, 2010]

FACILITY-WIDE CONDITIONS

5. Opacity Limit

Emissions from any stack, or any other stack, vent, or functionally equivalent opening associated with any stack, shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

6. Reasonable Control of Fugitive Emissions

All reasonable precautions shall be taken to prevent particulate matter (PM) from becoming airborne as required in IDAPA 58.01.01.651. In determining what is reasonable, considerations will be given to factors such as the proximity of dust-emitting operations to human habitations and/or activities and atmospheric conditions that might affect the movement of PM. Some of the reasonable precautions include, but are not limited to, the following:

- Use, where practical, of water or chemicals for control of dust in the demolition of existing buildings or structures, construction operations, the grading of roads, or the clearing of lands.
- Application, where practical, of asphalt, oil, water or suitable chemicals to, or covering of dirt roads, material stockpiles, and other surfaces which can create dust.
- Installation and use, where practical, of hoods, fans and fabric filters or equivalent systems to enclose and vent the handling of dusty materials. Adequate containment methods should be employed during sandblasting or other operations.
- Covering, where practical, of open-bodied trucks transporting materials likely to give rise to airborne dusts.
- Paving of roadways and their maintenance in a clean condition, where practical.
- Prompt removal of earth or other stored material from streets, where practical.

7. Fugitive Dust Monitoring

Beginning July 1, 2010, each quarter the permittee shall conduct a facility-wide inspection of potential sources of fugitive emissions, during daylight hours and under normal operating conditions, to ensure that the methods used to reasonably control fugitive emissions are effective. If fugitive emissions are not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each fugitive emission inspection. The records shall, at a minimum, include the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive emissions were present (if observed), any corrective action taken in response to the fugitive emissions, and the date the corrective action was taken.

8. Visible Emissions/Opacity Monitoring

Each month the permittee shall conduct a site-wide inspection of potential sources of visible emissions; including any stack, vent, or other functionally equivalent opening; during daylight hours and under normal operating conditions, to demonstrate compliance with the opacity Permit Condition. The inspection shall consist of a see/no see evaluation for each potential source. If any visible emissions are present from any point of emission, the permittee shall either take appropriate corrective action as expeditiously as practicable, or perform a Method 9 opacity test in accordance with the procedures outlined in IDAPA 58.01.01.625. A minimum of 30 observations shall be recorded when conducting the opacity test. If opacity is greater than 20% for a period or periods aggregating more than three minutes in any 60-minute period, the permittee shall take all necessary corrective action and report the exceedance in accordance with IDAPA 58.01.01.130-136.

The permittee shall maintain records of the results of each visible emissions inspection and each opacity test when conducted. The records shall include, at a minimum, the date and results of each inspection and test and a description of the following: the permittee's assessment of the conditions existing at the time visible emissions are present (if observed), any corrective action taken in response to the visible emissions, and the date corrective action was taken. All records shall be maintained on-site for a period of 5 years and shall be made available to DEQ representatives upon request.

[May 21, 2010]

WELLONS BOILER

Process Description

9. The Wellons Boiler is a wood-residual fired boiler with a capacity of 40,000 lb steam / hr. This permit limits operational capacity to 35,000 lb steam/hr. The steam is used to dry green lumber in three drying kilns.

10. Emission Controls Description

The following table describes the control device associated with the Wellons Boiler. The electrostatic precipitator is added to help control particulate matter associated with the burning of wood products.

Table 2 WELLONS BOILER DESCRIPTION

Emissions Units / Processes	Emission Control Devices
Wellons Boiler	PPC Electrostatic Precipitator (ESP)

[May 21, 2010]

Emission Limits

11. Emission Limits

Particulate matter emissions from the Wellons Boiler stack shall not exceed 0.08 grains per dry standard cubic foot (gr/dscf) of effluent gas corrected to 8% oxygen by volume. Particulate matter with an aerodynamic diameter of a nominal 10 microns or less (PM₁₀), PM, and carbon monoxide (CO) emissions from the Wellons Boiler shall not exceed any rate limit listed in Table 3.

Table 3 WELLONS BOILER EMISSION LIMITS^a

Source Description	PM ₁₀ ^b		PM		CO	
	lb/hr ^c	T/yr ^d	lb/hr ^c	T/yr ^d	lb/hr ^c	T/yr ^d
Wellons Boiler	10.00	44.00	10.00	44.00	30.00	97.00

- a) In absence of any other credible evidence, compliance is assured by complying with permit operating, monitoring, and record keeping requirements.
 b) Particulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers, including condensable particulate as defined in IDAPA 58.01.01.006.81.
 c) Pounds per hour, as determined by a test method prescribed by IDAPA 58.01.01.157, EPA reference method, or DEQ-approved alternative.
 d) Tons per any consecutive 12-calendar month period.

[May 21, 2010]

Operating Requirements

12. The Wellons Boiler's maximum steam production rate shall not exceed 35,000 lb steam / hr averaged over a rolling, consecutive three hour period.

13. The permittee shall install and operate an electrostatic precipitator to control emissions from the Wellons Boiler in accordance with manufacturer recommendations.

[May 21, 2010]

14. ESP Operation Parameters

The secondary voltage and amperage applied to each transformer-rectifier set shall be maintained as follows:

- Secondary Amperage Minimum – Greater than zero milliamps
- Secondary Voltage Minimum – 25 kilovolts (average of the first and second fields)

The minimum secondary voltage must not be below 25 kilovolts for any 24 hour averaging period.

The permittee may establish new operating parameters by conducting a performance test that demonstrates compliance with the grain loading standard for the Wellons Boiler stack while operating at the alternative operating parameters. The performance test shall be conducted in accordance with the Test Methods and Procedures specified in the Rules (IDAPA 58.01.01.157) and in accordance with a DEQ-approved source test protocol. All operating parameters specified in this permit condition shall be continuously monitored and recorded during each test run. The permittee may request to operate below the minimum voltage value specified by this permit during the performance test by submitting a written source test protocol to DEQ for approval and requesting to operate under alternative operating parameters during the duration of the test. Once the source test is completed, the permittee may request in writing to operate in accordance with alternative operating parameters. The request shall include a source test report and justification for the alternative operating parameters. Upon receiving DEQ written approval of the source test and the requested alternative operating parameters, the permittee shall operate in accordance with those DEQ-approved alternative operating parameters. A copy of DEQ's approval shall be maintained on site with a copy of this permit.

[May 21, 2010]

Monitoring and Recordkeeping Requirements

15. Wellons Boiler Steam Production Monitor

The permittee shall calibrate, maintain and operate, in accordance with manufacturer specifications, a device that continuously monitors the steam production rate of the Wellons Boiler.

16. Steam Production Monitoring and Recording

The permittee shall continuously monitor steam production rates.
The following information shall be recorded and maintained onsite:

- Steam production rate of Wellons Boiler, in pounds per hour (lb/hr). The lb/hr steam rate shall be recorded once every hour.
- Average lb/hr steam production rate, as determined using a rolling, consecutive three hour steam production averaging period. The average lb/hr steam production rate, based on a rolling, consecutive, three hour averaging period, shall be calculated and recorded each hour.

To ensure compliance with the annual emission limits, the permittee shall record and maintain the following:

- The summation of the hourly steam rate of the Wellons Boiler shall be determined in Tons per Month (T/Mo) and shall be recorded.
- Each monthly total shall be summed together for each consecutive 12-month period to obtain annual steam production rate in Tons per year (T/yr).

As an alternative, steam production may be measured and recorded using a steam totalizer. Should this option be utilized; operation, calibration and maintenance of the totalizer must be performed in accordance with manufacturer specifications. Additionally, hourly measurements are not required except when the totalizer is not functioning. Steaming rates of the three-hour average (lb/hr), monthly (T/mo) and annual (T/yr) shall be measured and recorded.

[May 21, 2010]

17. ESP Monitoring Requirements

Within 60 days of permit issuance, the permittee shall install, calibrate, operate and maintain any equipment necessary to monitor the following:

- secondary voltage
- secondary amperage

The monitoring equipment shall be operated in accordance with manufacturer specifications. The monitoring equipment shall record on date stamped strip charts, circular charts, or electronic data logs in units of measure consistent with the specified operating parameters and averaging times.

[May 21, 2010]

18. At least once each calendar year, the permittee shall inspect the ESP for physical degradation that could affect the performance of the ESP. At a minimum, the permittee shall check the following components of the ESP for damage or other condition that would reduce the efficiency:

- Discharge electrodes
- Collection electrodes
- Electrode alignment
- Rapper mechanisms for the electrodes
- Transformer-rectifier sets

The permittee shall record in a log (an electronic log is acceptable) the results of the inspection. The log shall contain the date of inspection, the identity of the inspector, the results of each inspection, and the date of any repairs made or corrective action taken.

[May 21, 2010]

Performance Testing Requirements

19. Performance Test

The permittee conducted a compliance test on October 7, 2009. This test is considered the initial test for the facility, and demonstrates compliance with the opacity, PM, PM₁₀, and CO emissions limits of the Wellons Boiler. All subsequent tests shall also include those pollutants stated above as well as monitoring and recording the streaming rate of the boiler. An EPA reference test Method or Department approved alternative shall be implemented for all subsequent tests.

All testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, prior to conducting any performance test, the permittee is encouraged to submit in writing to DEQ, at least 30 days in advance, the following for approval:

- The type of method to be used
- Any extenuating or unusual circumstances regarding the proposed test
- The proposed schedule for conducting and reporting the test

The permittee shall submit a compliance test report for the respective test to DEQ within 30 days following the date in which a compliance test required by this permit is concluded. The compliance test report shall include all process operating data collected during the test period as well as the test results, raw test data, and associated documentation, including any approved test protocol.

The proposed test date(s), test date rescheduling notice(s), compliance test report, and all other correspondence shall be sent to the following address:

Air Quality Permit Compliance
Department of Environmental Quality
Coeur d'Alene Regional Office
2110 Ironwood Parkway
Coeur d'Alene, ID 83814
Phone: (208) 769-1422 Fax: (208) 769-1404

The permittee is encouraged to submit a performance testing protocol for approval 30 days prior to conducting the performance tests.

The emission rate measured in the compliance test conducted October 7, 2009 was less than 75% of the emission limit in Table 3. The next test shall be conducted within 5 years of October 7, 2009. All subsequent Performance Tests shall base the required frequency on the table below.

Table 4 Tiered Test Frequency

Initial Performance Test Result	Subsequent Testing Frequency
Emissions are more than 90 percent of the most stringent emissions limit and/or have high variability.	Next year
Emissions are between 75 and 90 percent of the most stringent emissions limit and/or have low variability.	Within three years
Emissions are less than 75 percent of the most stringent emissions limit and/or have low variability.	Within five years

[May 21, 2010]

Reporting Requirements

20. All reporting related to future performance tests shall meet all requirements of the Performance Testing General Provision.

[May 21, 2010]

DRYING KILNS NO. 3, 4 AND 5

21. The steam-drying kilns are used to dry green lumber in 18-40 hour batch drying cycles.
22. Emission Controls Description
Currently there are no emissions controls associated with the drying kilns.

Operating Requirements

23. The maximum combined throughput to the three drying kilns shall not exceed 101 million board feet per any consecutive 12-month period.

[August 31, 2012]

Monitoring and Recordkeeping Requirements

24. To ensure compliance with the annual throughput limit, the permittee shall record and maintain the following:
 - The summation of board feet feed to the kilns each month shall be determined in Million Board Feet per Month (MMBF/Mo) and shall be recorded.
 - Each monthly total shall be summed together for each consecutive 12-month period to obtain annual throughput in Million board feet (MMBF/yr).

All records shall be kept in accordance with the Recordkeeping General Provision.

[May 21, 2010]

WOOD RESIDUALS TRANSFER AND PLANER SHAVINGS

25. There are three cyclones (planer shavings, planer chipper, and small planer shavings) used to control the transfer of wood residuals to the boiler or load-out.

26. Emission Controls Description

Emissions from the small planer, planer shavings and chipper cyclones are controlled by one baghouse, or equivalent, with a PM10 control efficiency of 99.9%

Table 5 BAGHOUSE DESCRIPTION

Emissions Units / Processes	Emission Control Devices
Small Planer, Planer Shavings & Planer Chipper Cyclones	Baghouse, or equivalent, with PM ₁₀ control efficiency of 99.9%

[August 31, 2012]

Emissions Limits

27. The PM_{2.5} emissions from the small planer, planer shavings & planer chipper cyclones' baghouse shall not exceed any limits shown in the table below.

Table 6 PLANER SHAVINGS EMISSION LIMITS

Source Description	PM _{2.5}
	T/yr
Small Planer, Planer Shavings & Planer Chipper Cyclones' Baghouse	0.014

[August 31, 2012]

Operating Requirements

28. The permittee shall install and operate a 99.9% efficient baghouse, or equivalent, to control PM and PM₁₀ emissions from the Small Planer Cyclone, Planer Shavings Cyclone and the Planer Chipper Cyclones.

[August 31, 2012]

29. The permittee shall maintain a Baghouse/Filter System Procedures document for the inspection and operation of the baghouses/Filter system which controls emissions from the Small Planer, Planer Shavings and Planer Chipper Cyclones. The Baghouse/Filter System Procedures document shall be a permittee developed document independent of the manufacturer supplied operating manual, but may include summaries of procedures included in the manufacturer supplied operating manual.

The Baghouse/Filter System Procedures document shall describe the procedures that will be followed to comply with the second General Provision and shall contain requirements for monthly see-no-see visible emissions inspections of the baghouse. The inspection shall occur during daylight hours and under normal operating conditions.

The Baghouse/Filter System Procedures document shall also include a schedule and procedures for corrective action that will be taken if visible emissions are present from the baghouse at anytime. At a minimum the document shall include:

- Procedures to determine if bags or cartridges are ruptured; and
- Procedures to determine if bags or cartridges are not appropriately secured in place.

Any changes to the Baghouse/Filter System Procedures document shall be submitted to DEQ within 15 days of the change.

If the plan needs to be changed to incorporate requirements for the Planer Chipper Cyclone into the plan, the Permittee shall submit the revised plan within 60 days after issuance of this permit. Submittal of this particular change to the plan is not required within 15 days.

The Baghouse/Filter System Procedures document shall also remain on site at all times and shall be made available to DEQ representatives upon request. The operating and monitoring requirements specified in the Baghouse/Filter System Procedures document are incorporated by reference to this permit and are enforceable permit conditions.

The Procedures document shall be sent to the Coeur d'Alene Regional Office for review at the following address.

Air Quality Permit Compliance
Department of Environmental Quality
Coeur d'Alene Regional Office
2110 Ironwood Parkway
Coeur d'Alene, ID 83814
Phone: (208) 769-1422
Fax: (208) 769-1404

[August 31, 2012]

Monitoring and Recordkeeping Requirements

30. The permittee shall maintain records of the results of each baghouse system inspection in accordance with monitoring and recordkeeping General Provision in order to demonstrate compliance with the emission limits of this section. The records shall also include a description of whether visible emissions were present and if visible emissions were present a description of the corrective action that was taken to demonstrate compliance with IDAPA 58.01.01.625. The visible emissions records shall be compiled each time the monthly see/no see inspection is conducted.

[May 21, 2010]

PERMIT TO CONSTRUCT GENERAL PROVISIONS

General Compliance

31. The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the Rules for the Control of Air Pollution in Idaho. The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit and the Rules for the Control of Air Pollution in Idaho, and the Environmental Protection and Health Act, Idaho Code §39-101, et seq.
[Idaho Code §39-101, et seq.]
32. The permittee shall at all times (except as provided in the Rules for the Control of Air Pollution in Idaho) maintain in good working order and operate as efficiently as practicable, all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.
[IDAPA 58.01.01.211, 5/1/94]
33. Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules and regulations.
[IDAPA 58.01.01.212.01, 5/1/94]

Inspection and Entry

34. Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:
- Enter upon the permittee's premises where an emissions source is located or emissions related activity is conducted, or where records are kept under conditions of this permit;
 - Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
 - Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.
- [Idaho Code §39-108]**

Construction and Operation Notification

35. The permittee shall furnish DEQ written notifications as follows in accordance with IDAPA 58.01.01.211:
- A notification of the date of initiation of construction, within five working days after occurrence;
 - A notification of the date of any suspension of construction, if such suspension lasts for one year or more;
 - A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date;
 - A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date; and

- A notification of the initial date of achieving the maximum production rate, within five working days after occurrence - production rate and date.

[IDAPA 58.01.01.211, 5/1/94]

Performance Testing

36. If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ, at its option, may have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.
37. All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.
38. Within 30 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The written report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00]

Monitoring and Recordkeeping

39. The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Records of monitoring information shall include, but not be limited to the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

Excess Emissions

40. The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130-136 for excess emissions due to startup, shutdown, scheduled maintenance, safety measures, upsets and breakdowns.

[IDAPA 58.01.01.130-136, 4/5/00]

Certification

41. All documents submitted to DEQ, including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

False Statements

42. No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit, or any applicable rule or order in force pursuant thereto.
[IDAPA 58.01.01.125, 3/23/98]

Tampering

43. No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.
[IDAPA 58.01.01.126, 3/23/98]

Transferability

44. This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.
[IDAPA 58.01.01.209.06, 4/11/06]

Severability

45. The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.
[IDAPA 58.01.01.211, 5/1/94]